

UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

October 31, 2019

Date of Report (Date of earliest event reported)

Commission File Number	Name of Registrant; State or Other Jurisdiction of Incorporation; Address of Principal Executive Offices; and Telephone Number	IRS Employer Identification Number
001-16169	EXELON CORPORATION (a Pennsylvania corporation) 10 South Dearborn Street P.O. Box 805379 Chicago, Illinois 60680-5379 (800) 483-3220	23-2990190
333-85496	EXELON GENERATION COMPANY, LLC (a Pennsylvania limited liability company) 300 Exelon Way Kennett Square, Pennsylvania 19348-2473 (610) 765-5959	23-3064219
001-01839	COMMONWEALTH EDISON COMPANY (an Illinois corporation) 440 South LaSalle Street Chicago, Illinois 60605-1028 (312) 394-4321	36-0938600
000-16844	PECO ENERGY COMPANY (a Pennsylvania corporation) P.O. Box 8699 2301 Market Street Philadelphia, Pennsylvania 19101-8699 (215) 841-4000	23-0970240
001-01910	BALTIMORE GAS AND ELECTRIC COMPANY (a Maryland corporation) 2 Center Plaza 110 West Fayette Street Baltimore, Maryland 21201-3708 (410) 234-5000	52-0280210
001-31403	PEPCO HOLDINGS LLC (a Delaware limited liability company) 701 Ninth Street, N.W. Washington, District of Columbia 20068 (202) 872-2000	52-2297449
001-01072	POTOMAC ELECTRIC POWER COMPANY (a District of Columbia and Virginia corporation) 701 Ninth Street, N.W. Washington, District of Columbia 20068 (202) 872-2000	53-0127880
001-01405	DELMARVA POWER & LIGHT COMPANY (a Delaware and Virginia corporation) 500 North Wakefield Drive Newark, Delaware 19702 (202) 872-2000	51-0084283
001-03559	ATLANTIC CITY ELECTRIC COMPANY (a New Jersey corporation) 500 North Wakefield Drive Newark, Delaware 19702 (202) 872-2000	21-0398280

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Securities registered pursuant to Section 12(b) of the Act:

Title of each class	Trading Symbol(s)	Name of each exchange on which registered
EXELON CORPORATION:		
Common Stock, without par value	EXC	The Nasdaq Stock Market LLC
PECO ENERGY COMPANY:		
Trust Receipts of PECO Energy Capital Trust III, each representing a 7.38% Cumulative Preferred Security, Series D, \$25 stated value, issued by PECO Energy Capital, L.P. and unconditionally guaranteed by PECO Energy Company	EXC/28	New York Stock Exchange

Indicate by check mark whether any of the registrants are emerging growth companies as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company

If an emerging growth company, indicate by check mark if any of the registrants have elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Section 2 - Financial Information

Item 2.02. Results of Operations and Financial Condition.

Section 7 - Regulation FD

Item 7.01. Regulation FD Disclosure.

On October 31, 2019, Exelon Corporation (Exelon) announced via press release its results for the third quarter ended September 30, 2019. A copy of the press release and related attachments is attached hereto as Exhibit 99.1. Also attached as Exhibits 99.2 and 99.3 to this Current Report on Form 8-K are the presentation slides to be used at the third quarter 2019 earnings conference call and the third quarter 2019 infographic. This Form 8-K and the attached exhibits are provided under Items 2.02, 7.01 and 9.01 of Form 8-K and are furnished to, but not filed with, the Securities and Exchange Commission.

Exelon has scheduled the conference call for 9:00 AM CT (10:00 AM ET) on October 31, 2019. The call-in number in the U.S. and Canada is 800-690-3108, and the international call-in number is 973-935-8753. If requested, the conference ID number is 4098913. Media representatives are invited to participate on a listen-only basis. The call will be web-cast and archived on Exelon's Web site: www.exeloncorp.com. (Please select the Investors page.)

Telephone replays will be available until November 14, 2019. The U.S. and Canada call-in number for replays is 855-859-2056, and the international call-in number is 404-537-3406. The conference ID number is 4098913.

Section 9 - Financial Statements and Exhibits

Item 9.01. Financial Statements and Exhibits

(d) Exhibits.

<u>Exhibit No.</u>	<u>Description</u>
99.1	Press release and earnings release attachments
99.2	Earnings conference call presentation slides
99.3	Infographic
101	Cover Page Interactive Data File - the cover page XBRL tags are embedded within the Inline XBRL document.
104	The cover page from the Current Report on Form 8-K, formatted as Inline XBRL.

This combined Current Report on Form 8-K is being furnished separately by Exelon, Exelon Generation Company, LLC, Commonwealth Edison Company, PECO Energy Company, Baltimore Gas and Electric Company, Pepco Holdings LLC, Potomac Electric Power Company, Delmarva Power & Light Company, and Atlantic City Electric Company (Registrants). Information contained herein relating to any individual Registrant has been furnished by such Registrant on its own behalf. No Registrant makes any representation as to information relating to any other Registrant.

This report contains certain forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995 that are subject to risks and uncertainties. The factors that could cause actual results to differ materially from the forward-looking statements made by the Registrants include those factors discussed herein, as well as the items discussed in (1) the Registrants' 2018 Annual Report on Form 10-K in (a) Part I, ITEM 1A. Risk Factors, (b) Part II, ITEM 7. Management's Discussion and Analysis of Financial Condition and Results of Operations and (c) Part II, ITEM 8. Financial Statements and Supplementary Data: Note 22, Commitments and Contingencies; (2) the Registrants' Third Quarter 2019 Quarterly Report on Form 10-Q in (a) Part II, ITEM 1A. Risk Factors; (b) Part I, ITEM 2. Management's Discussion and Analysis of Financial Condition and Results of Operations and (c) Part I, ITEM 1. Financial Statements: Note 16, Commitments and Contingencies; and (3) other factors discussed in filings with the SEC by the Registrants. Readers are cautioned not to place undue reliance on these forward-looking statements, which apply only as of the date of this report. None of the Registrants undertakes any obligation to publicly release any revision to its forward-looking statements to reflect events or circumstances after the date of this report.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, each Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

EXELON CORPORATION

/s/ Joseph Nigro

Joseph Nigro
Senior Executive Vice President and Chief Financial Officer
Exelon Corporation

EXELON GENERATION COMPANY, LLC

/s/ Bryan P. Wright

Bryan P. Wright
Senior Vice President and Chief Financial Officer
Exelon Generation Company, LLC

COMMONWEALTH EDISON COMPANY

/s/ Jeanne M. Jones

Jeanne M. Jones
Senior Vice President, Chief Financial Officer and Treasurer
Commonwealth Edison Company

PECO ENERGY COMPANY

/s/ Robert J. Stefani

Robert J. Stefani
Senior Vice President, Chief Financial Officer and Treasurer
PECO Energy Company

BALTIMORE GAS AND ELECTRIC COMPANY

/s/ David M. Vahos

David M. Vahos
Senior Vice President, Chief Financial Officer and Treasurer
Baltimore Gas and Electric Company

PEPCO HOLDINGS LLC

/s/ Phillip S. Barnett

Phillip S. Barnett
Senior Vice President, Chief Financial Officer and Treasurer
Pepco Holdings LLC

POTOMAC ELECTRIC POWER COMPANY

/s/ Phillip S. Barnett

Phillip S. Barnett
Senior Vice President, Chief Financial Officer and Treasurer
Potomac Electric Power Company

DELMARVA POWER & LIGHT COMPANY

/s/ Phillip S. Barnett

Phillip S. Barnett
Senior Vice President, Chief Financial Officer and Treasurer
Delmarva Power & Light Company

ATLANTIC CITY ELECTRIC COMPANY

/s/ Phillip S. Barnett

Phillip S. Barnett
Senior Vice President, Chief Financial Officer and Treasurer
Atlantic City Electric Company

October 31, 2019

EXHIBIT INDEX

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Contact: Paul Adams
Corporate Communications
202-637-0317

Emily Duncan
Investor Relations
312-394-2345

EXELON REPORTS THIRD QUARTER 2019 RESULTS

Earnings Release Highlights

- GAAP Net Income of \$0.79 per share and Adjusted (non-GAAP) Operating Earnings of \$0.92 per share for the third quarter of 2019
- Narrowing guidance range for full year 2019 Adjusted (non-GAAP) Operating Earnings from \$3.00- \$3.30 per share to \$3.05 - \$3.20 per share
- Announcing additional annual cost savings of \$100 million; savings of \$75 million of operating and maintenance expenses and \$25 million of other expenses; full run-rate savings to be achieved in 2022
- New York's Supreme Court rejected challenges to New York's Zero Emissions Credit (ZEC) Program
- Strong utility customer operations performance - every utility achieved top quartile in Service Level and Abandon Rate

CHICAGO (Oct. 31, 2019) — Exelon Corporation (Nasdaq: EXC) today reported its financial results for the third quarter of 2019.

"Ongoing infrastructure investment at our electric and gas companies is delivering solid financial and customer satisfaction results, while our clean generation fleet continues to achieve best-in-class reliability and operational efficiency," said Christopher M. Crane, Exelon president and CEO. "Exelon was named to the Dow Jones Sustainability Index for the 14th consecutive year, ranking in the top 20 percent of North American companies in all industries. We continue to look for ways to meet customer expectations for a cleaner and more resilient energy grid, teaming with the Exelon Foundation to launch a new Climate Change Investment Initiative to fund startups focused on technologies to reduce emissions and advocating for state policies that will properly value nuclear and other clean energy resources."

"Our third-quarter performance remained strong, with adjusted (non-GAAP) earnings of \$0.92 cents per share exceeding our guidance range of \$0.80 to \$0.90 per share," said Joseph Nigro, Exelon's senior vice president and CFO. "We are on track to invest more than \$5.4 billion at our electric and gas companies by year end to enhance reliability and resiliency. We are also announcing an additional \$100 million in annual cost savings at Exelon Generation beginning in 2022, adding to the more than \$900 million in companywide cost savings already announced between 2015 and 2018. We are narrowing our guidance range for full-year 2019 adjusted (non-GAAP) operating earnings from \$3.00-\$3.30 per share to \$3.05-\$3.20 per share."

Third Quarter 2019

Exelon's GAAP Net Income for the third quarter of 2019 increased to \$0.79 per share from \$0.76 per share in the third quarter of 2018. Adjusted (non-GAAP) Operating Earnings increased to \$0.92 per share in the third quarter of 2019 from \$0.88 per share in the third quarter of 2018. For the reconciliations of GAAP Net Income to Adjusted (non-GAAP) Operating Earnings, refer to the tables beginning on page 4.

The Adjusted (non-GAAP) Operating Earnings in the third quarter of 2019 primarily reflect higher utility earnings due to regulatory rate increases at PECO, BGE and PHI; and, at Generation, decreased nuclear outage days, increased revenue from ZECs in New York and New Jersey, and lower operating and maintenance expense, partially offset by decreased capacity prices and lower realized energy prices.

Operating Company Results¹

ComEd

ComEd's third quarter of 2019 GAAP Net Income and Adjusted (non-GAAP) Operating Earnings remained relatively consistent with the third quarter of 2018. Due to revenue decoupling, ComEd's distribution earnings are not affected by actual weather or customer usage patterns.

PECO

PECO's third quarter of 2019 GAAP Net Income increased to \$140 million from \$126 million in the third quarter of 2018. PECO's Adjusted (non-GAAP) Operating Earnings for the third quarter of 2019 increased to \$141 million from \$127 million in the third quarter of 2018, primarily due to regulatory rate increases partially offset by unfavorable weather conditions and volume.

BGE

BGE's third quarter of 2019 GAAP Net Income decreased to \$55 million from \$63 million in the third quarter of 2018. BGE's Adjusted (non-GAAP) Operating Earnings for the third quarter of 2019 decreased to \$56 million from \$64 million compared with the third quarter of 2018, primarily due to an increase in various expenses, partially offset by regulatory rate increases. Due to revenue decoupling, BGE's distribution earnings are not affected by actual weather or customer usage patterns.

PHI

PHI's third quarter of 2019 GAAP Net Income increased to \$189 million from \$187 million in the third quarter of 2018. PHI's Adjusted (non-GAAP) Operating Earnings for the third quarter of 2019 increased to \$209 million from \$195 million in the third quarter of 2018, primarily due to regulatory rate increases (not reflecting the impact of TCJA). Due to revenue decoupling, PHI's distribution earnings related to Pepco Maryland, DPL Maryland and Pepco District of Columbia are not affected by actual weather or customer usage patterns.

¹Exelon's five business units include ComEd, which consists of electricity transmission and distribution operations in northern Illinois; PECO, which consists of electricity transmission and distribution operations and retail natural gas distribution operations in southeastern Pennsylvania; BGE, which consists of electricity transmission and distribution operations and retail natural gas distribution operations in central Maryland; PHI, which consists of electricity transmission and distribution operations in the District of Columbia and portions of Maryland, Delaware, and New Jersey and retail natural gas distribution operations in northern Delaware; and Generation, which consists of owned and contracted electric generating facilities and wholesale and retail customer supply of electric and natural gas products and services, including renewable energy products and risk management services.

Generation's third quarter of 2019 GAAP Net Income increased to \$257 million from \$234 million in the third quarter of 2018. Generation's Adjusted (non-GAAP) Operating Earnings for the third quarter of 2019 increased to \$352 million from \$318 million in the third quarter of 2018, primarily due to increased revenue from ZECs in New York and New Jersey, decreased nuclear outage days, and lower operating and maintenance expense, partially offset by decreased capacity prices and lower realized energy prices.

As of Sept. 30, 2019, the percentage of expected generation hedged is 96%-99%, 84%-87% and 54%-57% for 2019, 2020 and 2021, respectively.

Recent Developments and Third Quarter Highlights

- **Cost Management Programs:** Exelon continues to be committed to managing its costs. On Oct. 31 2019, Exelon announced additional annual cost savings of approximately \$100 million, at Generation, to be achieved by 2022. These actions are in response to the continuing economic challenges confronting Generation's business, necessitating continued focus on cost management through enhanced efficiency and productivity.
- **Conowingo Hydroelectric Project:** In connection with Generation's pursuit of a new Federal Energy Regulatory Commission (FERC) license for the Conowingo Hydroelectric Project, on Oct. 29, 2019, Generation and Maryland Department of the Environment (MDE) entered into a settlement agreement that would resolve all outstanding issues between the parties, effective upon and subject to approval by FERC and incorporation of the terms into the new license when issued. The financial impact of this settlement, along with other anticipated and prior license commitments, would be recognized over the term of the new 50-year license and is estimated to be, on average, \$11 million to \$14 million per year, including capital and operating costs. The actual timing and amount of a majority of these costs are not currently fixed and will vary from year to year throughout the life of the new license. Generation cannot currently predict when FERC will issue the new license.
- **New York State Court Upholds New York ZECs:** On Oct. 8, 2019, the New York State Court dismissed all remaining claims of plaintiffs' petition seeking to invalidate the ZEC program. The petitioners have until Nov. 11, 2019 to file a notice of appeal.
- **BGE Electric and Natural Gas Distribution Base Rate Case:** On May 24, 2019 (as amended Oct. 4, 2019), BGE filed an application with the Maryland Public Service Commission (MDPSC) to increase its annual electric and natural gas distribution base rates by \$74 million and \$59 million, respectively, reflecting a requested ROE of 10.3%. On Oct. 25, 2019, BGE filed a settlement agreement with the MDPSC. The settlement provides for an increase to BGE's annual electric and natural gas distribution rates of \$18 million and \$45 million, respectively. A final order from the MDPSC is expected by Dec. 2019.
- **Pepco Maryland Electric Distribution Base Rate Case:** On Aug. 12, 2019, the MDPSC approved a settlement agreement with an effective date of Aug. 13, 2019 that provides for a net increase to Pepco's annual electric distribution rates of \$10 million and reflects a ROE of 9.6%.
- **Nuclear Operations:** Generation's nuclear fleet, including its owned output from the Salem Generating Station and 100% of the CENG units, produced 46,215 gigawatt-hours (GWhs) in the third quarter of 2019, compared with 46,549 GWhs in the third quarter of 2018. Excluding Salem, the Exelon-operated nuclear plants at ownership achieved a 95.5% capacity factor for the third quarter of 2019, compared with 93.6% for the third quarter of 2018. The number of planned refueling outage days in the third quarter of 2019 totaled 15, compared with 36 in the third quarter of 2018. There were

15 non-refueling outage days in the third quarter of 2019, compared with 12 in the third quarter of 2018.

- **Fossil and Renewables Operations:** The Dispatch Match rate for Generation's fossil and hydro fleet was 97.5% in the third quarter of 2019, compared with 95.8% in the third quarter of 2018. Energy Capture for the wind and solar fleet was 96.5% in the third quarter of 2019, compared with 95.7% in the third quarter of 2018.

- **Financing Activities:**

- On Sept. 10, 2019, PECO issued \$325 million aggregate principal amount of its First and Refunding Mortgage Bonds, 3.00% Series due Sept. 15, 2049. PECO used the proceeds to satisfy short-term borrowings and for general corporate purposes.
- On Sept. 12, 2019, BGE issued \$400 million aggregate principal amount of its 3.20% senior notes due Sept. 15, 2049. BGE used the proceeds to repay outstanding commercial paper obligations and for general corporate purposes.

GAAP/Adjusted (non-GAAP) Operating Earnings Reconciliation

Adjusted (non-GAAP) Operating Earnings for the third quarter of 2019 do not include the following items (after tax) that were included in reported GAAP Net Income:

(in millions)	Exelon Earnings per Diluted Share	Exelon	ComEd	PECO	BGE	PHI	Generation
2019 GAAP Net Income	\$ 0.79	\$ 772	\$ 200	\$ 140	\$ 55	\$ 189	\$ 257
Mark-to-Market Impact of Economic Hedging Activities (net of taxes of \$2 and \$4, respectively)	—	(2)	—	—	—	—	(10)
Unrealized Gains Related to Nuclear Decommissioning Trust (NDT) Fund Investments (net of taxes of \$34)	(0.04)	(39)	—	—	—	—	(39)
Asset Impairments (net of taxes of \$53)	0.12	113	—	—	—	—	113
Plant Retirements and Divestitures (net of taxes of \$40)	0.12	119	—	—	—	—	119
Cost Management Program (net of taxes of \$3, \$0, \$0, \$0 and \$3, respectively)	0.01	14	—	1	1	2	10
Asset Retirement Obligation (net of taxes of \$9)	(0.09)	(84)	—	—	—	—	(84)
Change in Environmental Liabilities (net of taxes of \$5, \$5 and \$0)	0.02	18	—	—	—	17	1
Income Tax-Related Adjustments (entire amount represents tax expense)	0.01	13	—	—	—	1	9
Noncontrolling Interests (net of taxes of \$3)	(0.02)	(24)	—	—	—	—	(24)
2019 Adjusted (non-GAAP) Operating Earnings	\$ 0.92	\$ 900	\$ 200	\$ 141	\$ 56	\$ 209	\$ 352

Adjusted (non-GAAP) Operating Earnings for the third quarter of 2018 do not include the following items (after tax) that were included in reported GAAP Net Income:

(in millions)	Exelon						
	Exelon Earnings per Diluted Share	Exelon	ComEd	PECO	BGE	PHI	Generation
2018 GAAP Net Income	\$ 0.76	\$ 733	\$ 193	\$ 126	\$ 63	\$ 187	\$ 234
Mark-to-Market Impact of Economic Hedging Activities (net of taxes of \$20 and \$22)	(0.06)	(55)	—	—	—	—	(65)
Unrealized Gains Related to NDT Fund Investments (net of taxes of \$4)	(0.06)	(53)	—	—	—	—	(53)
Asset Impairments (net of taxes of \$2)	0.01	6	—	—	—	—	6
Plant Retirements and Divestitures (net of taxes of \$70 and \$68, respectively)	0.21	202	—	—	—	—	204
Cost Management Program (net of taxes of \$4, \$0, \$0, \$1 and \$3, respectively)	0.01	13	—	1	1	1	10
Asset Retirement Obligation (net of taxes of \$6)	0.02	16	—	—	—	16	—
Change in Environmental Liabilities (net of taxes of \$3)	(0.01)	(9)	—	—	—	—	(9)
Income Tax-Related Adjustments (entire amount represents tax expense)	(0.02)	(18)	—	—	—	(9)	(30)
Noncontrolling Interests (net of taxes of \$4)	0.02	21	—	—	—	—	21
2018 Adjusted (non-GAAP) Operating Earnings	\$ 0.88	\$ 856	\$ 193	\$ 127	\$ 64	\$ 195	\$ 318

Note:

Amounts may not sum due to rounding.

Unless otherwise noted, the income tax impact of each reconciling item between GAAP Net Income and Adjusted (non-GAAP) Operating Earnings is based on the marginal statutory federal and state income tax rates for each Registrant, taking into account whether the income or expense item is taxable or deductible, respectively, in whole or in part. For all items except the unrealized gains and losses related to NDT fund investments, the marginal statutory income tax rates for 2019 and 2018 ranged from 26.0% to 29.0%. Under IRS regulations, NDT fund investment returns are taxed at different rates for investments if they are in qualified or non-qualified funds. The effective tax rates for the unrealized gains and losses related to NDT fund investments were 47.1% and 7.7% for the three months ended Sept. 30, 2019 and 2018, respectively.

Webcast Information

Exelon will discuss third quarter 2019 earnings in a one-hour conference call scheduled for today at 9 a.m. Central Time (10 a.m. Eastern Time). The webcast and associated materials can be accessed at www.exeloncorp.com/investor-relations.

About Exelon

Exelon Corporation (Nasdaq: EXC) is a Fortune 100 energy company with the largest number of electricity and natural gas customers in the U.S. Exelon does business in 48 states, the District of Columbia and Canada and had 2018 revenue of \$36 billion. Exelon serves approximately 10 million customers in Delaware, the District of Columbia, Illinois, Maryland, New Jersey and Pennsylvania through its Atlantic City Electric, BGE, ComEd, Delmarva Power, PECO and Pepco subsidiaries. Exelon is one of the largest competitive U.S. power generators, with more than 31,000 megawatts of nuclear, gas, wind, solar and hydroelectric generating capacity comprising one of the nation's cleanest and lowest-cost power generation fleets. The company's Constellation business unit provides energy products and services to approximately 2 million residential, public sector and business customers, including more than two-thirds of the Fortune 100. Follow Exelon on Twitter @Exelon.

Non-GAAP Financial Measures

In addition to net income as determined under generally accepted accounting principles in the United States (GAAP), Exelon evaluates its operating performance using the measure of Adjusted (non-GAAP) Operating Earnings because management believes it represents earnings directly related to the ongoing operations of the business. Adjusted (non-GAAP) Operating Earnings exclude certain costs, expenses, gains and losses and other specified items. This measure is intended to enhance an investor's overall understanding of period over period operating results and provide an indication of Exelon's baseline operating performance excluding items that are considered by management to be not directly related to the ongoing operations of the business. In addition, this measure is among the primary indicators management uses as a basis for evaluating performance, allocating resources, setting incentive compensation targets and planning and forecasting of future periods. Adjusted (non-GAAP) Operating Earnings is not a presentation defined under GAAP and may not be comparable to other companies' presentation. The Company has provided the non-GAAP financial measure as supplemental information and in addition to the financial measures that are calculated and presented in accordance with GAAP. Adjusted (non-GAAP) Operating Earnings should not be deemed more useful than, a substitute for, or an alternative to the most comparable GAAP Net Income measures provided in this earnings release and attachments. This press release and earnings release attachments provide reconciliations of Adjusted (non-GAAP) Operating Earnings to the most directly comparable financial measures calculated and presented in accordance with GAAP, are posted on Exelon's website: www.exeloncorp.com, and have been furnished to the Securities and Exchange Commission on Form 8-K on Oct. 31, 2019.

Cautionary Statements Regarding Forward-Looking Information

This press release contains certain forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995 that are subject to risks and uncertainties. The factors that could cause actual results to differ materially from the forward-looking statements made by the Registrants include those factors discussed herein, as well as the items discussed in (1) the Registrants' 2018 Annual Report on Form 10-K in (a) Part I, ITEM 1A. Risk Factors, (b) Part II, ITEM 7. Management's Discussion and Analysis of Financial Condition and Results of Operations and (c) Part II, ITEM 8. Financial Statements and Supplementary Data: Note 22, Commitments and Contingencies; (2) the Registrants' Third Quarter 2019 Quarterly Report on Form 10-Q (to be filed on Oct. 31, 2019) in (a) Part II, ITEM 1A. Risk Factors; (b) Part I, ITEM 2. Management's Discussion and Analysis of Financial Condition and Results of Operations and (c) Part I, ITEM 1. Financial Statements: Note 16, Commitments and Contingencies; and (3) other factors discussed in filings with the SEC by the Registrants. Readers are cautioned not to place undue reliance on these forward-looking statements, which apply only as of the date of this press release. None of the Registrants undertakes any obligation to publicly release any revision to its forward-looking statements to reflect events or circumstances after the date of this press release.

**Earnings Release Attachments
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Consolidating Statements of Operations
(unaudited)
(in millions)

	ComEd	PECO	BGE	PHI	Generation	Other (a)	Exelon Consolidated
Three Months Ended September 30, 2019							
Operating revenues	\$ 1,583	\$ 778	\$ 703	\$ 1,380	\$ 4,774	\$ (289)	\$ 8,929
Operating expenses							
Purchased power and fuel	577	246	235	519	2,651	(276)	3,952
Operating and maintenance	340	219	196	290	1,087	(60)	2,072
Depreciation and amortization	259	83	116	193	407	25	1,083
Taxes other than income	80	47	65	122	129	9	452
Total operating expenses	1,256	595	612	1,124	4,274	(302)	7,559
Gain (loss) on sales of assets and businesses	1	—	—	—	(18)	—	(17)
Operating income	328	183	91	256	482	13	1,353
Other income and (deductions)							
Interest expense, net	(91)	(33)	(31)	(66)	(109)	(79)	(409)
Other, net	8	4	7	13	128	(2)	158
Total other income and (deductions)	(83)	(29)	(24)	(53)	19	(81)	(251)
Income (loss) before income taxes	245	154	67	203	501	(68)	1,102
Income taxes	45	14	12	14	87	—	172
Equity in losses of unconsolidated affiliates	—	—	—	—	(170)	—	(170)
Net income (loss)	200	140	55	189	244	(68)	760
Net income (loss) attributable to noncontrolling interests	—	—	—	—	(13)	1	(12)
Net income (loss) attributable to common shareholders	\$ 200	\$ 140	\$ 55	\$ 189	\$ 257	\$ (69)	\$ 772
Three Months Ended September 30, 2018							
Operating revenues	\$ 1,598	\$ 757	\$ 731	\$ 1,361	\$ 5,278	\$ (322)	\$ 9,403
Operating expenses							
Purchased power and fuel	619	263	272	509	2,980	(311)	4,332
Operating and maintenance	337	219	182	292	1,370	(54)	2,346
Depreciation and amortization	237	75	110	192	468	23	1,105
Taxes other than income	82	46	64	123	143	11	469
Total operating expenses	1,275	603	628	1,116	4,961	(331)	8,252
(Loss) gain on sales of assets and businesses	—	—	—	—	(6)	1	(5)
Operating income	323	154	103	245	311	10	1,146
Other income and (deductions)							
Interest expense, net	(85)	(32)	(27)	(65)	(101)	(83)	(393)
Other, net	7	2	5	11	179	(10)	194
Total other income and (deductions)	(78)	(30)	(22)	(54)	78	(93)	(199)
Income (loss) before income taxes	245	124	81	191	389	(83)	947
Income taxes	52	(2)	18	4	78	(13)	137
Equity in losses of unconsolidated affiliates	—	—	—	—	(11)	1	(10)
Net income (loss)	193	126	63	187	300	(69)	800
Net income attributable to noncontrolling interests	—	—	—	—	66	1	67
Net income (loss) attributable to common shareholders	\$ 193	\$ 126	\$ 63	\$ 187	\$ 234	\$ (70)	\$ 733
Change in Net Income from 2018 to 2019	\$ 7	\$ 14	\$ (8)	\$ 2	\$ 23	\$ 1	\$ 39

(a) Other primarily includes eliminating and consolidating adjustments, Exelon's corporate operations, shared service entities and other financing and investment activities.

Consolidating Statements of Operations
(unaudited)
(in millions)

	ComEd	PECO	BGE	PHI	Generation	Other (a)	Exelon Consolidated
Nine Months Ended September 30, 2019							
Operating revenues	\$ 4,342	\$ 2,333	\$ 2,327	\$ 3,700	\$ 14,280	\$ (886)	\$ 26,096
Operating expenses							
Purchased power and fuel	1,469	767	804	1,391	8,148	(848)	11,731
Operating and maintenance	967	643	569	811	3,570	(141)	6,419
Depreciation and amortization	767	247	368	562	1,221	72	3,237
Taxes other than income	228	126	195	342	394	31	1,316
Total operating expenses	3,431	1,783	1,936	3,106	13,333	(886)	22,703
Gain on sales of assets and businesses	4	—	—	—	15	—	19
Operating income	915	550	391	594	962	—	3,412
Other income and (deductions)							
Interest expense, net	(268)	(100)	(89)	(197)	(336)	(231)	(1,221)
Other, net	27	11	18	39	729	13	837
Total other income and (deductions)	(241)	(89)	(71)	(158)	393	(218)	(384)
Income (loss) before income taxes	674	461	320	436	1,355	(218)	3,028
Income taxes	130	51	59	25	388	(27)	626
Equity in earnings (losses) of unconsolidated affiliates	—	—	—	1	(183)	—	(182)
Net income (loss)	544	410	261	412	784	(191)	2,220
Net income attributable to noncontrolling interests	—	—	—	—	56	—	56
Net income (loss) attributable to common shareholders	\$ 544	\$ 410	\$ 261	\$ 412	\$ 728	\$ (191)	\$ 2,164
Nine Months Ended September 30, 2018							
Operating revenues	\$ 4,508	\$ 2,275	\$ 2,369	\$ 3,688	\$ 15,368	\$ (1,038)	\$ 27,170
Operating expenses							
Purchased power and fuel	1,702	818	881	1,410	8,552	(989)	12,374
Operating and maintenance	974	686	578	857	4,126	(185)	7,036
Depreciation and amortization	696	224	358	555	1,383	68	3,284
Taxes other than income	238	125	188	343	414	34	1,342
Total operating expenses	3,610	1,853	2,005	3,165	14,475	(1,072)	24,036
Gain on sales of assets and businesses	5	1	1	—	48	—	55
Operating income	903	423	365	523	941	34	3,189
Other income and (deductions)							
Interest expense, net	(261)	(96)	(78)	(193)	(305)	(205)	(1,138)
Other, net	21	4	14	33	164	(24)	212
Total other income and (deductions)	(240)	(92)	(64)	(160)	(141)	(229)	(926)
Income (loss) before income taxes	663	331	301	363	800	(195)	2,263
Income taxes	140	(5)	59	28	110	(70)	262
Equity in earnings (losses) of unconsolidated affiliates	—	—	—	1	(23)	—	(22)
Net income (loss)	523	336	242	336	667	(125)	1,979
Net income attributable to noncontrolling interests	—	—	—	—	120	1	121
Net income (loss) attributable to common shareholders	\$ 523	\$ 336	\$ 242	\$ 336	\$ 547	\$ (126)	\$ 1,858
Change in Net Income from 2018 to 2019	\$ 21	\$ 74	\$ 19	\$ 76	\$ 181	\$ (65)	\$ 306

(a) Other primarily includes eliminating and consolidating adjustments, Exelon's corporate operations, shared service entities and other financing and investment activities.

Exelon
Consolidated Balance Sheets
(unaudited)
(in millions)

Assets	September 30, 2019	December 31, 2018
Current assets		
Cash and cash equivalents	\$ 1,683	\$ 1,349
Restricted cash and cash equivalents	309	247
Accounts receivable, net		
Customer	4,188	4,607
Other	1,085	1,256
Mark-to-market derivative assets	601	804
Unamortized energy contract assets	49	48
Inventories, net		
Fossil fuel and emission allowances	325	334
Materials and supplies	1,458	1,351
Regulatory assets	1,194	1,222
Assets held for sale	18	904
Other	1,296	1,238
Total current assets	12,206	13,360
Property, plant and equipment, net	78,593	76,707
Deferred debits and other assets		
Regulatory assets	8,122	8,237
Nuclear decommissioning trust funds	12,706	11,661
Investments	471	625
Goodwill	6,677	6,677
Mark-to-market derivative assets	487	452
Unamortized energy contract assets	353	372
Other	3,123	1,575
Total deferred debits and other assets	31,939	29,599
Total assets	\$ 122,738	\$ 119,666

	September 30, 2019	December 31, 2018
Liabilities and shareholders' equity		
Current liabilities		
Short-term borrowings	\$ 1,019	\$ 714
Long-term debt due within one year	4,248	1,349
Accounts payable	3,348	3,800
Accrued expenses	1,877	2,112
Payables to affiliates	5	5
Regulatory liabilities	400	644
Mark-to-market derivative liabilities	239	475
Unamortized energy contract liabilities	138	149
Renewable energy credit obligation	375	344
Liabilities held for sale	11	777
Other	1,425	1,035
Total current liabilities	13,085	11,404
Long-term debt	32,056	34,075
Long-term debt to financing trusts	390	390
Deferred credits and other liabilities		
Deferred income taxes and unamortized investment tax credits	12,133	11,330
Asset retirement obligations	10,089	9,679
Pension obligations	3,712	3,988
Non-pension postretirement benefit obligations	2,029	1,928
Spent nuclear fuel obligation	1,193	1,171
Regulatory liabilities	9,792	9,559
Mark-to-market derivative liabilities	416	479
Unamortized energy contract liabilities	368	463
Other	3,123	2,130
Total deferred credits and other liabilities	42,855	40,727
Total liabilities	88,386	86,596
Commitments and contingencies		
Shareholders' equity		
Common stock	19,238	19,116
Treasury stock, at cost	(123)	(123)
Retained earnings	15,871	14,766
Accumulated other comprehensive loss, net	(2,963)	(2,995)
Total shareholders' equity	32,023	30,764
Noncontrolling interests	2,329	2,306
Total equity	34,352	33,070
Total liabilities and shareholders' equity	\$ 122,738	\$ 119,666

Exelon
Consolidated Statements of Cash Flows
(unaudited)
(in millions)

	Nine Months Ended September 30,	
	2019	2018
Cash flows from operating activities		
Net income	\$ 2,220	\$ 1,979
Adjustments to reconcile net income to net cash flows provided by operating activities:		
Depreciation, amortization and accretion, including nuclear fuel and energy contract amortization	4,393	4,511
Asset impairments	174	49
Gain on sales of assets and businesses	(15)	(55)
Deferred income taxes and amortization of investment tax credits	412	97
Net fair value changes related to derivatives	96	67
Net realized and unrealized (gains) losses on NDT funds	(467)	(21)
Other non-cash operating activities	460	804
Changes in assets and liabilities:		
Accounts receivable	445	(167)
Inventories	(94)	(24)
Accounts payable and accrued expenses	(671)	84
Option premiums received (paid), net	13	(36)
Collateral (posted) received, net	(254)	222
Income taxes	143	166
Pension and non-pension postretirement benefit contributions	(377)	(362)
Other assets and liabilities	(1,079)	(639)
Net cash flows provided by operating activities	5,399	6,675
Cash flows from investing activities		
Capital expenditures	(5,259)	(5,497)
Proceeds from NDT fund sales	8,443	6,379
Investment in NDT funds	(8,437)	(6,553)
Acquisition of assets and businesses, net	—	(57)
Proceeds from sales of assets and businesses	17	90
Other investing activities	21	29
Net cash flows used in investing activities	(5,215)	(5,609)
Cash flows from financing activities		
Changes in short-term borrowings	430	(218)
Proceeds from short-term borrowings with maturities greater than 90 days	—	126
Repayments on short-term borrowings with maturities greater than 90 days	(125)	(1)
Issuance of long-term debt	1,576	2,664
Retirement of long-term debt	(644)	(1,480)
Dividends paid on common stock	(1,055)	(999)
Proceeds from employee stock plans	94	67
Other financing activities	(63)	(94)
Net cash flows provided by financing activities	213	65
Increase in cash, cash equivalents and restricted cash	397	1,131
Cash, cash equivalents and restricted cash at beginning of period	1,781	1,190
Cash, cash equivalents and restricted cash at end of period	\$ 2,178	\$ 2,321

Exelon
Reconciliation of GAAP Net Income to Adjusted (non-GAAP) Operating Earnings and Analysis of Earnings
Three Months Ended September 30, 2019 and 2018
(unaudited)
(in millions, except per share data)

	Exelon Earnings per Diluted Share	ComEd	PECO	BGE	PHI	Generation	Other (a)	Exelon
2018 GAAP Net Income (Loss)	\$ 0.76	\$ 193	\$ 126	\$ 63	\$ 187	\$ 234	\$ (70)	\$ 733
Mark-to-Market Impact of Economic Hedging Activities (net of taxes of \$22, \$2 and \$20, respectively)	(0.06)	—	—	—	—	(65)	10	(55)
Unrealized Gains Related to NDT Fund Investments (net of taxes of \$4) (1)	(0.06)	—	—	—	—	(53)	—	(53)
Asset Impairments (net of taxes of \$2)	0.01	—	—	—	—	6	—	6
Plant Retirements and Divestitures (net of taxes of \$68, \$2 and \$70) (2)	0.21	—	—	—	—	204	(2)	202
Cost Management Program (net of taxes of \$0, \$0, \$1, \$3 and \$4, respectively) (3)	0.01	—	1	1	1	10	—	13
Asset Retirement Obligation (net of taxes of \$6) (4)	0.02	—	—	—	16	—	—	16
Change in Environmental Liabilities (net of taxes of \$3)	(0.01)	—	—	—	—	(9)	—	(9)
Income Tax-Related Adjustments (entire amount represents tax expense) (5)	(0.02)	—	—	—	(9)	(30)	21	(18)
Noncontrolling Interests (net of taxes of \$4) (6)	0.02	—	—	—	—	21	—	21
2018 Adjusted (non-GAAP) Operating Earnings (Loss)	0.88	193	127	64	195	318	(41)	856
Year Over Year Effects on Adjusted (non-GAAP) Operating Earnings:								
ComEd, PECO, BGE and PHI Margins:								
Weather	(0.01)	— (b)	(3)	— (b)	(3) (b)	—	—	(6)
Load	(0.01)	— (b)	(4)	— (b)	(1) (b)	—	—	(5)
Other Energy Delivery (8)	0.07	19 (c)	34 (c)	7 (c)	10 (c)	—	—	70
Generation Energy Margins, Excluding Mark-to-Market:								
Nuclear Volume (9)	(0.01)	—	—	—	—	(5)	—	(5)
Nuclear Fuel Cost	0.01	—	—	—	—	7	—	7
Capacity Pricing (10)	(0.12)	—	—	—	—	(120)	—	(120)
Zero Emission Credit Revenue (11)	0.03	—	—	—	—	33	—	33
Market and Portfolio Conditions (12)	(0.01)	—	—	—	—	(14)	—	(14)
Operating and Maintenance Expense:								
Labor, Contracting and Materials (13)	0.06	—	4	(9)	6	57	—	58
Planned Nuclear Refueling Outages (14)	0.03	—	—	—	—	25	—	25
Pension and Non-Pension Postretirement Benefits (15)	0.01	6	1	—	(4)	8	3	14
Other Operating and Maintenance (16)	0.01	(8)	(4)	(1)	—	19	(1)	5
Depreciation and Amortization Expense (17)	(0.03)	(16)	(6)	(4)	(1)	3	(1)	(25)
Interest Expense, Net	—	(3)	—	(2)	—	2	—	(3)
Income Taxes (18)	—	8	(8)	1	5	16	(19)	3
Noncontrolling Interests (19)	0.01	—	—	—	—	9	—	9
Other	—	1	—	—	2	(6)	1	(2)
Total Year Over Year Effects on Adjusted (non-GAAP) Operating Earnings	0.04	7	14	(8)	14	34	(17)	44
2019 GAAP Net Income (Loss)	0.79	200	140	55	189	257	(69)	772
Mark-to-Market Impact of Economic Hedging Activities (net of taxes of \$4, \$2 and \$2, respectively)	—	—	—	—	—	(10)	8	(2)
Unrealized Gains Related to NDT Fund Investments (net of taxes of \$34) (1)	(0.04)	—	—	—	—	(39)	—	(39)
Asset Impairments (net of taxes of \$53) (7)	0.12	—	—	—	—	113	—	113
Plant Retirements and Divestitures (net of taxes of \$40) (2)	0.12	—	—	—	—	119	—	119
Cost Management Program (net of taxes of \$0, \$0, \$0, \$3 and \$3, respectively) (3)	0.01	—	1	1	2	10	—	14
Asset Retirement Obligation (net of taxes of \$9) (4)	(0.09)	—	—	—	—	(84)	—	(84)
Change in Environmental Liabilities (net of taxes of \$5, \$0 and \$5, respectively)	0.02	—	—	—	17	1	—	18
Income Tax-Related Adjustments (entire amount represents tax expense) (5)	0.01	—	—	—	1	9	3	13
Noncontrolling Interests (net of taxes of \$3) (6)	(0.02)	—	—	—	—	(24)	—	(24)
2019 Adjusted (non-GAAP) Operating Earnings (Loss)	\$ 0.92	\$ 200	\$ 141	\$ 56	\$ 209	\$ 352	\$ (58)	\$ 900

Note:

Amounts may not sum due to rounding.

Unless otherwise noted, the income tax impact of each reconciling item between GAAP Net Income and Adjusted (non-GAAP) Operating Earnings is based on the marginal statutory federal and state income tax rates for each Registrant, taking into account whether the income or expense item is taxable or deductible, respectively, in whole or in part. For all items except the unrealized gains and losses related to NDT fund investments, the marginal statutory income tax rates for 2019 and 2018 ranged from 26.0% to 29.0%. Under IRS regulations, NDT fund investment returns are taxed at different rates for investments if they are in qualified or non-qualified funds. The effective tax rates for the unrealized gains and losses related to NDT fund investments were 47.1% and 7.7% for the three months ended September 30, 2019 and 2018, respectively.

- (a) Other primarily includes eliminating and consolidating adjustments, Exelon's corporate operations, shared service entities and other financing and investment activities.
- (b) For ComEd, BGE, Pepco and DPL Maryland, customer rates are adjusted to eliminate the impacts of weather and customer usage on distribution volumes.
- (c) For regulatory recovery mechanisms, including ComEd's distribution formula rate, ComEd, PECO, BGE and PHI utilities transmission formula rates, and riders across all utilities, revenues increase and decrease i) as fully recoverable costs fluctuate (with no impact on net earnings), and ii) pursuant to changes in rate base, capital structure and ROE (which impact net earnings).
 - (1) Reflects the impact of net unrealized gains and losses on Generation's NDT fund investments for Non-Regulatory and Regulatory Agreement Units. The impacts of the Regulatory Agreement Units, including the associated income taxes, are contractually eliminated, resulting in no earnings impact.
 - (2) In 2018, primarily reflects accelerated depreciation and amortization expense associated with Generation's decision to early retire the Oyster Creek and Three Mile Island nuclear facilities and a charge associated with a remeasurement of the Oyster Creek ARO. In 2019, primarily reflects accelerated depreciation and amortization expenses associated with the early retirement of the TMI nuclear facility and certain fossil sites, a charge associated with a remeasurement of the TMI ARO and the loss on sale of Oyster Creek to Holtec.
 - (3) Primarily represents reorganization costs related to cost management programs.
 - (4) In 2018, reflects an increase at Pepco related primarily to asbestos identified at its Buzzard Point property. In 2019, reflects a benefit related to Generation's annual nuclear ARO update for non-regulatory units.
 - (5) In 2018, reflects an adjustment to the remeasurement of deferred income taxes as a result of the TCJA. In 2019, primarily reflects the adjustment to deferred income taxes due to changes in forecasted apportionment.
 - (6) Represents elimination from Generation's results of the noncontrolling interests related to certain exclusion items. In 2018, primarily related to the impact of unrealized gains on NDT fund investments for CENG units. In 2019, primarily related to the impact of the impairment of equity investments in distributed energy companies, partially offset by the impact of Generation's annual nuclear ARO update and unrealized gains on NDT fund investments for CENG units.
 - (7) In 2019, primarily reflects the impairment of equity method investments in certain distributed energy companies. The impact of such impairment net of noncontrolling interest is \$0.02.
 - (8) For ComEd, reflects increased electric distribution, energy efficiency and transmission revenues (due to higher rate base and fully recoverable costs, partially offset by lower electric distribution ROE due to decreased treasury rates). For PECO, BGE, and PHI, primarily reflects increased revenue as a result of rate increases. For PECO, also reflects increased revenue as a result of the absence in 2019 of the 2010 and 2011 electric and gas distribution tax repair credits fully refunded in 2018. For PHI, the rate increases were partially offset by the accelerated amortization of certain deferred income tax regulatory liabilities established upon the enactment of TCJA as the result of regulatory settlements.
 - (9) Primarily reflects the permanent cease of generation operations at Oyster Creek in September 2018, partially offset by a decrease in nuclear outage days.
 - (10) Reflects decreased capacity prices in the Mid-Atlantic, Midwest, New York, and Other power regions.
 - (11) Primarily reflects an increase in New York ZEC prices and the approval of the New Jersey ZEC Program in the second quarter of 2019.
 - (12) Primarily reflects lower realized energy prices.
 - (13) For Generation, primarily reflects decreased costs related to the permanent cease of generation operations at Oyster Creek and lower labor costs resulting from previous cost management programs.
 - (14) Primarily reflects a decrease in the number of nuclear outage days in 2019, excluding Salem.
 - (15) Primarily reflects an increase in discount rates and the favorable impacts of the merger of two of Exelon's pension plans effective in January 2019, partially offset by lower than expected asset returns in 2018.
 - (16) For Generation, primarily reflects primarily reflects decreased costs related to the permanent cease of generation operations at Oyster Creek.
 - (17) Reflects ongoing capital expenditures across all utilities. For ComEd, also reflects higher depreciation rates effective January 2019. For PHI, the impact of ongoing capital expenditures is partially offset by decreased regulatory asset amortization.
 - (18) For Generation, primarily reflects renewable tax credits and one-time adjustments. For PECO, primarily reflects decreased amortization of income tax regulatory liabilities established in 2010 and 2011 for electric and gas repair deductions that were fully refunded to customers in 2018. For PHI, primarily reflects the accelerated amortization of certain deferred income tax regulatory liabilities established upon the enactment of TCJA as the result of regulatory settlements.
 - (19) Reflects elimination from Generation's results of activity attributable to noncontrolling interests, primarily for CENG.

Exelon
Reconciliation of GAAP Net Income to Adjusted (non-GAAP) Operating Earnings and Analysis of Earnings
 Nine Months Ended September 30, 2019 and 2018
 (unaudited)
 (in millions, except per share data)

	Exelon Earnings per Diluted Share	ComEd	PECO	BGE	PHI	Generation	Other (a)	Exelon
2018 GAAP Net Income (Loss)	\$ 1.92	\$ 523	\$ 336	\$ 242	\$ 336	\$ 547	\$ (126)	\$ 1,858
Mark-to-Market Impact of Economic Hedging Activities (net of taxes of \$23, \$3 and \$26, respectively)	0.08	—	—	—	—	65	9	74
Unrealized Losses Related to NDT Fund Investments (net of taxes of \$118) (1)	0.10	—	—	—	—	94	—	94
PHI Merger and Integration Costs (net of taxes of \$0, \$1, and \$1, respectively)	—	—	—	1	—	4	—	5
Asset Impairments (net of taxes of \$13) (2)	0.04	—	—	—	—	36	—	36
Plant Retirements and Divestitures (net of taxes of \$147, \$1 and \$148, respectively) (3)	0.43	—	—	—	—	424	(2)	422
Cost Management Program (net of taxes of \$1, \$1, \$1, \$7 and \$10, respectively) (4)	0.03	—	2	2	3	22	—	29
Asset Retirement Obligation (net of taxes of \$6) (5)	0.02	—	—	—	16	—	—	16
Change in Environmental Liabilities (net of taxes of \$1)	—	—	—	—	—	(4)	—	(4)
Income Tax-Related Adjustments (entire amount represents tax expense) (6)	(0.03)	—	—	—	(8)	(29)	10	(27)
Noncontrolling Interests (net of taxes of \$9) (7)	(0.04)	—	—	—	—	(36)	—	(36)
2018 Adjusted (non-GAAP) Operating Earnings (Loss)	2.55	523	338	245	347	1,123	(109)	2,467
Year Over Year Effects on Adjusted (non-GAAP) Operating Earnings:								
ComEd, PECO, BGE and PHI Margins:								
Weather	(0.02)	— (b)	(11)	— (b)	(5) (b)	—	—	(16)
Load	—	— (b)	(4)	— (b)	1 (b)	—	—	(3)
Other Energy Delivery (8)	0.20	49 (c)	91 (c)	25 (c)	26 (c)	—	—	191
Generation Energy Margins, Excluding Mark-to-Market:								
Nuclear Volume (9)	(0.08)	—	—	—	—	(82)	—	(82)
Nuclear Fuel Cost (10)	0.03	—	—	—	—	30	—	30
Capacity Pricing (11)	(0.11)	—	—	—	—	(105)	—	(105)
Zero Emission Credit Revenue (12)	(0.04)	—	—	—	—	(42)	—	(42)
Market and Portfolio Conditions (13)	(0.36)	—	—	—	—	(353)	—	(353)
Operating and Maintenance Expense:								
Labor, Contracting and Materials (14)	0.12	3	(3)	(12)	24	101	(1)	112
Planned Nuclear Refueling Outages (15)	0.07	—	—	—	—	65	—	65
Pension and Non-Pension Postretirement Benefits (16)	0.06	20	3	(1)	(6)	33	9	58
Other Operating and Maintenance (17)	0.03	(18)	30	18	18	(3)	(12)	33
Depreciation and Amortization Expense (18)	(0.07)	(51)	(16)	(7)	(5)	11	(2)	(70)
Interest Expense, Net	(0.02)	(4)	(2)	(7)	(3)	8	(12)	(20)
Income Taxes (19)	(0.02)	13	(18)	6	32	(7)	(45)	(19)
Noncontrolling Interests (20)	0.12	—	—	—	—	119	—	119
Other (21)	(0.04)	9	4	(4)	5	(49)	(1)	(36)
Total Year Over Year Effects on Adjusted (non-GAAP) Operating Earnings	(0.16)	21	74	18	87	(274)	(64)	(138)
2019 GAAP Net Income (Loss)	2.22	544	410	261	412	728	(191)	2,164
Mark-to-Market Impact of Economic Hedging Activities (net of taxes of \$26, \$5 and \$31, respectively)	0.10	—	—	—	—	80	17	97
Unrealized Gains Related to NDT Fund Investments (net of taxes of \$167) (1)	(0.19)	—	—	—	—	(181)	—	(181)
Asset Impairments (net of taxes of \$54) (2)	0.12	—	—	—	—	119	—	119
Plant Retirements and Divestitures (net of taxes of \$8, \$1 and \$9, respectively) (3)	0.12	—	—	—	—	115	(1)	114
Cost Management Program (net of taxes of \$1, \$1, \$1, \$7 and \$10, respectively) (4)	0.03	—	2	2	4	23	—	31
Litigation Settlement Gain (net of taxes of \$7)	(0.02)	—	—	—	—	(19)	—	(19)
Asset Retirement Obligation (net of taxes of \$9) (5)	(0.09)	—	—	—	—	(84)	—	(84)
Change in Environmental Liabilities (net of taxes of \$5, \$0, and \$5, respectively)	0.02	—	—	—	17	1	—	18
Income Tax-Related Adjustments (entire amount represents tax expense) (6)	0.01	—	—	—	1	9	3	13
Noncontrolling Interests (net of taxes of \$18) (7)	0.06	—	—	—	—	58	—	58
2019 Adjusted (non-GAAP) Operating Earnings (Loss)	\$ 2.39	\$ 544	\$ 412	\$ 263	\$ 434	\$ 849	\$ (173)	\$ 2,329

Note:

Amounts may not sum due to rounding.

Unless otherwise noted, the income tax impact of each reconciling item between GAAP Net Income and Adjusted (non-GAAP) Operating Earnings is based on the marginal statutory federal and state income tax rates for each Registrant, taking into account whether the income or expense item is taxable or deductible, respectively, in whole or in part. For all items except the unrealized gains and losses related to NDT fund investments, the marginal statutory income tax rates for 2019 and 2018 ranged from 26.0% to 29.0%. Under IRS regulations, NDT fund investment returns are taxed at different rates for investments if they are in qualified or non-qualified funds. The effective tax rates for the unrealized gains and losses related to NDT fund investments were 48.1% and 55.5% for the nine months ended September 30, 2019 and 2018, respectively.

- (a) Other primarily includes eliminating and consolidating adjustments, Exelon's corporate operations, shared service entities and other financing and investment activities.
 - (b) For ComEd, BGE, Pepco and DPL Maryland, customer rates are adjusted to eliminate the impacts of weather and customer usage on distribution volumes.
 - (c) For regulatory recovery mechanisms, including ComEd's distribution formula rate, ComEd, PECO, BGE and PHI utilities transmission formula rates, and riders across all utilities, revenues increase and decrease i) as fully recoverable costs fluctuate (with no impact on net earnings), and ii) pursuant to changes in rate base, capital structure and ROE (which impact net earnings).
- (1) Reflects the impact of net unrealized gains and losses on Generation's NDT fund investments for Non-Regulatory and Regulatory Agreement Units. The impacts of the Regulatory Agreement Units, including the associated income taxes, are contractually eliminated, resulting in no earnings impact.
 - (2) In 2018, primarily reflects the impairment of certain wind projects at Generation. In 2019, primarily reflects the impairment of equity method investments in certain distributed energy companies. The impact of such impairment net of noncontrolling interest is \$0.02.
 - (3) In 2018, primarily reflects accelerated depreciation and amortization expenses and one-time charges associated with Generation's decision to early retire the Oyster Creek and TMI nuclear facilities, a charge associated with a remeasurement of the Oyster Creek ARO, partially offset by a gain associated with Generation's sale of its electrical contracting business. In 2019, primarily reflects accelerated depreciation and amortization expenses associated with the early retirement of the TMI nuclear facility and certain fossil sites and the loss on the sale of Oyster Creek to Holtec, partially offset by net realized gains related to Oyster Creek's NDT fund investments, a net benefit associated with remeasurements of the TMI ARO and a gain on the sale of certain wind assets.
 - (4) Primarily represents reorganization costs related to cost management programs.
 - (5) In 2018, reflects an increase at Pepco related primarily to asbestos identified at its Buzzard Point property. In 2019, reflects a benefit related to Generation's annual nuclear ARO update for non-regulatory units.
 - (6) In 2018, reflects an adjustment to the remeasurement of deferred income taxes as a result of the TCJA. In 2019, primarily reflects the adjustment to deferred income taxes due to changes in forecasted apportionment.
 - (7) Represents elimination from Generation's results of the noncontrolling interests related to certain exclusion items. In 2018, primarily related to the impact of unrealized losses on NDT fund investments for CENG units. In 2019, primarily related to the impact of unrealized gains on NDT fund investments and the impact of the Generation's annual nuclear ARO update for CENG units, partially offset by the impairment of certain equity investments in distributed energy companies.
 - (8) For ComEd, reflects increased electric distribution, energy efficiency and transmission revenues (due to higher rate base and fully recoverable costs, partially offset by lower electric distribution ROE due to decreased treasury rates). For PECO, BGE, and PHI, reflects increased revenue as a result of rate increases. For PECO, also reflects increased revenue as a result of the absence in 2019 of the 2010 and 2011 electric and gas distribution tax repair credits fully refunded in 2018. For PHI, the rate increases were partially offset by the accelerated amortization of certain deferred income tax regulatory liabilities established upon the enactment of TCJA as the result of regulatory settlements. Additionally, for all utilities, reflects decreased mutual assistance revenues.
 - (9) Primarily reflects the permanent cease of generation operations at Oyster Creek in September 2018, partially offset by a decrease in nuclear outage days.
 - (10) Primarily reflects a decrease in fuel prices and decreased nuclear output as a result of the permanent cease of generation operations at Oyster Creek.
 - (11) Reflects decreased capacity prices in the Mid-Atlantic, Midwest, New York, and Other Power Regions.
 - (12) Primarily reflects the absence of the revenue recognized in the first quarter 2018 related to zero emissions credits generated in Illinois from June through December 2017, partially offset by an increase in New York ZEC prices and the approval of the New Jersey ZEC Program in the second quarter of 2019.
 - (13) Primarily reflects lower realized energy prices and the impacts of Generation's natural gas portfolio.
 - (14) For Generation, primarily reflects decreased costs related to the permanent cease of generation operations at Oyster Creek and lower labor costs resulting from previous cost management programs. For PHI, primarily reflects decreased contracting costs. Additionally, for all utilities, reflects decreased mutual assistance expenses.
 - (15) Primarily reflects a decrease in the number of nuclear outage days in 2019, excluding Salem.
 - (16) Primarily reflects an increase in discount rates and the favorable impacts of the merger of two of Exelon's pension plans effective in January 2019, partially offset by lower than expected asset returns in 2018.
 - (17) For Generation, primarily reflects the absence of a supplemental NEIL insurance distribution received in the first quarter 2018, an increase in planned nuclear outage days at Salem in 2019. For ComEd, primarily reflects increased storm costs. For PECO and BGE, primarily reflects decreased storm costs related to March 2018 winter storms. For PHI, primarily reflects a decrease in uncollectible accounts expense.
 - (18) Reflects ongoing capital expenditures across all utilities. For ComEd, also reflects higher depreciation rates effective January 2019 and increased amortization of deferred energy efficiency costs pursuant to FEJA. For PHI, the impact of ongoing capital expenditures is partially offset by decreased regulatory asset amortization.
 - (19) For Generation, primarily reflects renewable tax credits and one-time adjustments. For PECO, primarily reflects decreased amortization of income tax regulatory liabilities established in 2010 and 2011 for electric and gas repair deductions that were fully refunded to customers in 2018. For PHI, primarily reflects the accelerated amortization of certain deferred income tax regulatory liabilities established upon the enactment of TCJA as the result of regulatory settlements.
 - (20) Reflects elimination from Generation's results of activity attributable to noncontrolling interests, primarily for CENG.
 - (21) For Generation, primarily reflects lower realized NDT fund gains.

Exelon
GAAP Consolidated Statements of Operations and
Adjusted (non-GAAP) Operating Earnings Reconciling Adjustments
(unaudited)
(in millions, except per share data)

	Three Months Ended September 30, 2019			Three Months Ended September 30, 2018		
	GAAP (a)	Non-GAAP Adjustments		GAAP (a)	Non-GAAP Adjustments	
Operating revenues	\$ 8,929	\$ (77)	(b)	\$ 9,403	\$ (6)	(b)
Operating expenses						
Purchased power and fuel	3,952	(63)	(b),(d)	4,332	46	(b),(d)
Operating and maintenance	2,072	18	(c),(d),(e),(f),(h)	2,346	(130)	(c),(d),(e),(h)
Depreciation and amortization	1,083	(96)	(d)	1,105	(152)	(d)
Taxes other than income	452	—		469	—	
Total operating expenses	7,559			8,252		
Gain on sales of assets and businesses	(17)	18	(d)	(5)	6	(d)
Operating income	1,353			1,146		
Other income and (deductions)						
Interest expense, net	(409)	14	(b)	(393)	8	(b)
Other, net	158	(75)	(i)	194	(69)	(b),(i)
Total other income and (deductions)	(251)			(199)		
Income before income taxes	1,102			947		
Income taxes	172	33	(b),(c),(d),(e),(f),(h),(i),(j),(k)	137	73	(b),(d),(c),(e),(h),(i),(j),(k)
Equity in losses of unconsolidated affiliates	(170)	164	(f)	(10)	—	
Net income	760			800		
Net income attributable to noncontrolling interests	(12)	24	(d),(e),(f),(g),(h),(i)	67	(21)	(g)
Net income attributable to common shareholders	\$ 772			\$ 733		
Effective tax rate^(a)	15.6%			14.5%		
Earnings per average common share						
Basic	\$ 0.79			\$ 0.76		
Diluted	\$ 0.79			\$ 0.76		
Average common shares outstanding						
Basic	973			968		
Diluted	974			970		

(a) Results reported in accordance with accounting principles generally accepted in the United States (GAAP).

(b) Adjustment to exclude the mark-to-market impact of Exelon's economic hedging activities, net of intercompany eliminations.

(c) Adjustment to exclude a change in environmental liabilities.

(d) In 2018, adjustment to exclude accelerated depreciation and amortization expense associated with Generation's decision to early retire the Oyster Creek and Three Mile Island nuclear facilities and a charge associated with a remeasurement of the Oyster Creek ARO. In 2019, adjustment to exclude accelerated depreciation and amortization expenses associated with the early retirement of the TMI nuclear facility and certain fossil sites, a charge associated with the remeasurement of the TMI ARO and the loss on sale of Oyster Creek to Holtec.

(e) Adjustment to exclude reorganization costs related to cost management programs.

(f) In 2019, adjustment to exclude impairment of equity investments in certain distributed energy companies.

(g) Adjustment to exclude elimination from Generation's results of the noncontrolling interest related to certain exclusion items, primarily related to the impact of unrealized gains and losses on NDT fund investments at CENG.

(h) In 2018, adjustment to exclude an increase at Pepco related primarily to asbestos identified at its Buzzard Point property. In 2019, adjustment to exclude a benefit related to Generation's annual nuclear ARO update for non-regulatory units.

(i) Adjustment to exclude the impact of net unrealized gains and losses on Generation's NDT fund investments for Non-Regulatory and Regulatory Agreement Units. The impacts of the Regulatory Agreement Units, including the associated income taxes, are contractually eliminated, resulting in no earnings impact.

(j) The effective tax rate related to Adjusted (non-GAAP) Operating Earnings is 18.3% and 18.7% for the three months ended September 30, 2019 and September 30, 2018, respectively.

(k) In 2018, adjustment to exclude the remeasurement of deferred income taxes as a result of the TCJA. In 2019, adjustment to exclude primarily deferred income taxes due to changes in forecasted apportionment.

Exelon
GAAP Consolidated Statements of Operations and
Adjusted (non-GAAP) Operating Earnings Reconciling Adjustments
(unaudited)
(in millions, except per share data)

	Nine Months Ended September 30, 2019			Nine Months Ended September 30, 2018		
	GAAP (a)	Non-GAAP Adjustments		GAAP (a)	Non-GAAP Adjustments	
Operating revenues	\$ 26,096	\$ (64)	(b)	\$ 27,170	\$ 96	(b)
Operating expenses						
Purchased power and fuel	11,731	(160)	(b),(c)	12,374	(61)	(b),(c)
Operating and maintenance	6,419	70	(c),(d),(e),(f),(h),(i)	7,036	(234)	(c),(d),(e),(g),(h),(i)
Depreciation and amortization	3,237	(294)	(c)	3,284	(441)	(c)
Taxes other than income	1,316	—		1,342	—	
Total operating expenses	22,703			24,036		
Gain on sales of assets and businesses	19	(15)	(c)	55	(48)	(c)
Operating income	3,412			3,189		
Other income and (deductions)						
Interest expense, net	(1,221)	42	(b)	(1,138)	8	(b)
Other, net	837	(501)	(b),(c),(j)	212	200	(b),(j)
Total other income and (deductions)	(384)			(926)		
Income before income taxes	3,028			2,263		
Income taxes	626	(98)	(b),(c),(d),(e),(f),(h),(i), (j),(k),(l)	262	348	(b),(c),(d),(e),(g),(h),(i), (j),(k),(l)
Equity in losses of unconsolidated affiliates	(182)	164	(i)	(22)	—	
Net income	2,220			1,979		
Net income attributable to noncontrolling interests	56	(58)	(c),(e),(h),(i),(j),(m)	121	35	(m)
Net income attributable to common shareholders	\$ 2,164			\$ 1,858		
Effective tax rate^(a)	20.7%			11.6%		
Earnings per average common share						
Basic	\$ 2.23			\$ 1.92		
Diluted	\$ 2.22			\$ 1.92		
Average common shares outstanding						
Basic	972			967		
Diluted	973			969		

(a) Results reported in accordance with accounting principles generally accepted in the United States (GAAP).

(b) Adjustment to exclude the mark-to-market impact of Exelon's economic hedging activities, net of intercompany eliminations.

(c) In 2018, adjustment to exclude accelerated depreciation and amortization expenses and one-time charges associated with Generation's decision to early retire the Oyster Creek and TMI nuclear facilities, a charge associated with a remeasurement of the Oyster Creek ARO, partially offset by a gain associated with Generation's sale of its electrical contracting business. In 2019, adjustment to exclude net realized gains related to Oyster Creek's NDT fund investments, a net benefit associated with a remeasurement of the TMI asset retirement obligation and a gain on the sale of certain wind assets, partially offset by accelerated depreciation and amortization expenses associated with Generation's previous decision to early retire the TMI nuclear facility and certain fossil sites as well as the loss on sale of Oyster Creek to Holtec.

(d) Adjustment to exclude changes to environmental liabilities.

(e) Adjustment to exclude reorganization costs related to cost management programs.

(f) Adjustment to exclude a gain related to a litigation settlement.

(g) In 2018, adjustment to exclude costs related to the PHI acquisition.

(h) In 2018, adjustment to exclude an increase at Pepco related primarily to asbestos identified at its Buzzard Point property. In 2019, adjustment to exclude a benefit related to Generation's annual nuclear ARO update for non-regulatory units.

(i) In 2018, adjustment to exclude the impairment of certain wind projects at Generation. In 2019, adjustment to exclude the impairment of equity investments in certain distributed energy companies.

(j) Adjustment to exclude the impact of net unrealized gains and losses on Generation's NDT fund investments for Non-Regulatory and Regulatory Agreement Units. The impacts of the Regulatory Agreement Units, including the associated income taxes, are contractually eliminated, resulting in no earnings impact.

(k) The effective tax rate related to Adjusted (non-GAAP) Operating Earnings is 18.4% and 18.7% for the nine months ended September 30, 2019 and September 30, 2018, respectively.

(l) In 2018, adjustment to exclude the remeasurement of deferred income taxes as a result of the TCJA. In 2019, adjustment to primarily exclude deferred income taxes due to changes in forecasted apportionment.

(m) Adjustment to exclude elimination from Generation's results of the noncontrolling interests related to certain exclusion items, primarily related to the impact of unrealized gains and losses on NDT fund investments at CENG.

ComEd
GAAP Consolidated Statements of Operations and
Adjusted (non-GAAP) Operating Earnings Reconciling Adjustments
(unaudited)
(in millions)

	Three Months Ended September 30, 2019		Three Months Ended September 30, 2018	
	GAAP (a)	Non-GAAP Adjustments	GAAP (a)	Non-GAAP Adjustments
Operating revenues	\$ 1,583	\$ —	\$ 1,598	\$ —
Operating expenses				
Purchased power and fuel	577	—	619	—
Operating and maintenance	340	—	337	—
Depreciation and amortization	259	—	237	—
Taxes other than income	80	—	82	—
Total operating expenses	<u>1,256</u>	<u>—</u>	<u>1,275</u>	<u>—</u>
Gain of sale of assets	1	—	—	—
Operating income	<u>328</u>	<u>—</u>	<u>323</u>	<u>—</u>
Other income and (deductions)				
Interest expense, net	(91)	—	(85)	—
Other, net	8	—	7	—
Total other income and (deductions)	<u>(83)</u>	<u>—</u>	<u>(78)</u>	<u>—</u>
Income before income taxes	245	—	245	—
Income taxes	45	—	52	—
Net income	<u>\$ 200</u>	<u>\$ —</u>	<u>\$ 193</u>	<u>\$ —</u>
	Nine Months Ended September 30, 2019		Nine Months Ended September 30, 2018	
	GAAP (a)	Non-GAAP Adjustments	GAAP (a)	Non-GAAP Adjustments
Operating revenues	\$ 4,342	\$ —	\$ 4,508	\$ —
Operating expenses				
Purchased power and fuel	1,469	—	1,702	—
Operating and maintenance	967	—	974	—
Depreciation and amortization	767	—	696	—
Taxes other than income	228	—	238	—
Total operating expenses	<u>3,431</u>	<u>—</u>	<u>3,610</u>	<u>—</u>
Gain on sales of assets	4	—	5	—
Operating income	<u>915</u>	<u>—</u>	<u>903</u>	<u>—</u>
Other income and (deductions)				
Interest expense, net	(268)	—	(261)	—
Other, net	27	—	21	—
Total other income and (deductions)	<u>(241)</u>	<u>—</u>	<u>(240)</u>	<u>—</u>
Income before income taxes	674	—	663	—
Income taxes	130	—	140	—
Net income	<u>\$ 544</u>	<u>\$ —</u>	<u>\$ 523</u>	<u>\$ —</u>

(a) Results reported in accordance with accounting principles generally accepted in the United States (GAAP).

PECO
GAAP Consolidated Statements of Operations and
Adjusted (non-GAAP) Operating Earnings Reconciling Adjustments
(unaudited)
(in millions)

	Three Months Ended September 30, 2019		Three Months Ended September 30, 2018	
	GAAP (a)	Non-GAAP Adjustments	GAAP (a)	Non-GAAP Adjustments
Operating revenues	\$ 778	\$ —	\$ 757	\$ —
Operating expenses				
Purchased power and fuel	246	—	263	—
Operating and maintenance	219	(1) (b)	219	(1) (b)
Depreciation and amortization	83	—	75	—
Taxes other than income	47	—	46	—
Total operating expenses	<u>595</u>		<u>603</u>	
Operating income	<u>183</u>		<u>154</u>	
Other income and (deductions)				
Interest expense, net	(33)	—	(32)	—
Other, net	4	—	2	—
Total other income and (deductions)	<u>(29)</u>		<u>(30)</u>	
Income before income taxes	154		124	
Income taxes	14	—	(2)	—
Net income	<u>\$ 140</u>		<u>\$ 126</u>	
	Nine Months Ended September 30, 2019		Nine Months Ended September 30, 2018	
	GAAP (a)	Non-GAAP Adjustments	GAAP (a)	Non-GAAP Adjustments
Operating revenues	\$ 2,333	\$ —	\$ 2,275	\$ —
Operating expenses				
Purchased power and fuel	767	—	818	—
Operating and maintenance	643	(3) (b)	686	(3) (b)
Depreciation and amortization	247	—	224	—
Taxes other than income	126	—	125	—
Total operating expenses	<u>1,783</u>		<u>1,853</u>	
Gain on sales of assets	—	—	1	—
Operating income	<u>550</u>		<u>423</u>	
Other income and (deductions)				
Interest expense, net	(100)	—	(96)	—
Other, net	11	—	4	—
Total other income and (deductions)	<u>(89)</u>		<u>(92)</u>	
Income before income taxes	461		331	
Income taxes	51	1 (b)	(5)	1 (b)
Net income	<u>\$ 410</u>		<u>\$ 336</u>	

(a) Results reported in accordance with accounting principles generally accepted in the United States (GAAP).
(b) Adjustment to exclude reorganization costs related to cost management programs.

BGE
GAAP Consolidated Statements of Operations and
Adjusted (non-GAAP) Operating Earnings Reconciling Adjustments
(unaudited)
(in millions)

	Three Months Ended September 30, 2019		Three Months Ended September 30, 2018	
	GAAP (a)	Non-GAAP Adjustments	GAAP (a)	Non-GAAP Adjustments
Operating revenues	\$ 703	\$ —	\$ 731	\$ —
Operating expenses				
Purchased power and fuel	235	—	272	—
Operating and maintenance	196	(1) (b)	182	(1) (b)
Depreciation and amortization	116	—	110	—
Taxes other than income	65	—	64	—
Total operating expenses	<u>612</u>		<u>628</u>	
Operating income	<u>91</u>		<u>103</u>	
Other income and (deductions)				
Interest expense, net	(31)	—	(27)	—
Other, net	7	—	5	—
Total other income and (deductions)	<u>(24)</u>		<u>(22)</u>	
Income before income taxes	67		81	
Income taxes	12	—	18	—
Net income	<u>\$ 55</u>		<u>\$ 63</u>	
	Nine Months Ended September 30, 2019		Nine Months Ended September 30, 2018	
	GAAP (a)	Non-GAAP Adjustments	GAAP (a)	Non-GAAP Adjustments
Operating revenues	\$ 2,327	\$ —	\$ 2,369	\$ —
Operating expenses				
Purchased power and fuel	804	—	881	—
Operating and maintenance	569	(3) (b)	578	(4) (b), (c)
Depreciation and amortization	368	—	358	—
Taxes other than income	195	—	188	—
Total operating expenses	<u>1,936</u>		<u>2,005</u>	
Gain on sales of assets	—	—	1	—
Operating income	<u>391</u>		<u>365</u>	
Other income and (deductions)				
Interest expense, net	(89)	—	(78)	—
Other, net	18	—	14	—
Total other income and (deductions)	<u>(71)</u>		<u>(64)</u>	
Income before income taxes	320		301	
Income taxes	59	1 (b)	59	1 (b), (c)
Net income	<u>\$ 261</u>		<u>\$ 242</u>	

(a) Results reported in accordance with GAAP.

(b) Adjustment to exclude reorganization costs related to cost management programs.

(c) Adjustment to exclude certain costs associated with mergers and acquisitions, including, if and when applicable, professional fees, employee-related expenses, integration activities, and upfront credit facilities fees related to the PHI acquisition.

PHI
GAAP Consolidated Statements of Operations and
Adjusted (non-GAAP) Operating Earnings Reconciling Adjustments
(unaudited)
(in millions)

	Three Months Ended September 30, 2019		Three Months Ended September 30, 2018	
	GAAP (a)	Non-GAAP Adjustments	GAAP (a)	Non-GAAP Adjustments
Operating revenues	\$ 1,380	\$ —	\$ 1,361	\$ —
Operating expenses				
Purchased power and fuel	519	—	509	—
Operating and maintenance	290	(25) (c)	292	(24) (b)
Depreciation and amortization	193	—	192	—
Taxes other than income	122	—	123	—
Total operating expenses	<u>1,124</u>		<u>1,116</u>	
Operating income	<u>256</u>		<u>245</u>	
Other income and (deductions)				
Interest expense, net	(66)	—	(65)	—
Other, net	13	—	11	—
Total other income and (deductions)	<u>(53)</u>		<u>(54)</u>	
Income before income taxes	203		191	
Income taxes	14	5 (c),(d)	4	16 (b),(d)
Net income	<u>\$ 189</u>		<u>\$ 187</u>	
	Nine Months Ended September 30, 2019		Nine Months Ended September 30, 2018	
	GAAP (a)	Non-GAAP Adjustments	GAAP (a)	Non-GAAP Adjustments
Operating revenues	\$ 3,700	\$ —	\$ 3,688	\$ —
Operating expenses				
Purchased power and fuel	1,391	—	1,410	—
Operating and maintenance	811	(28) (c)	857	(26) (b)
Depreciation and amortization	562	—	555	—
Taxes other than income	342	—	343	—
Total operating expenses	<u>3,106</u>		<u>3,165</u>	
Operating income	<u>594</u>		<u>523</u>	
Other income and (deductions)				
Interest expense, net	(197)	—	(193)	—
Other, net	39	—	33	—
Total other income and (deductions)	<u>(158)</u>		<u>(160)</u>	
Income before income taxes	436		363	
Income taxes	25	6 (c),(d)	28	15 (b),(d)
Equity in earnings of unconsolidated affiliates	1		1	
Net income	<u>\$ 412</u>		<u>\$ 336</u>	

(a) Results reported in accordance with accounting principles generally accepted in the United States (GAAP).

(b) Adjustment to exclude an increase at Pepco related primarily to asbestos identified at its Buzzard Point property.

(c) Adjustment to exclude an increase at Pepco related primarily to an increase in environmental liabilities.

(d) In 2018, reflects an adjustment to the remeasurement of deferred income taxes as a result of the TCJA. In 2019, primarily reflects the adjustment to deferred income taxes due to changes in forecasted apportionment.

with Generation's sale of its electrical contracting business. In 2019, adjustment to exclude net realized gains related to Oyster Creek's NDT fund investments, a net benefit associated with a remeasurement of the TMI asset retirement obligation and a gain on the sale of certain wind assets, partially offset by accelerated depreciation and amortization expenses associated with the early retirement of the TMI nuclear facility and certain fossil sites as well as the loss on sale of Oyster Creek to Holtec.

- (d) Adjustment to exclude reorganization costs related to cost management programs.
- (e) In 2018, adjustment to exclude impairment of certain wind projects at Generation. In 2019, adjustment to exclude the impairment of equity investments in certain distributed energy companies.
- (f) Adjustment to exclude a benefit related to Generation's annual nuclear ARO update for non-regulatory units.
- (g) Adjustment to exclude the impact of net unrealized gains and losses on Generation's NDT fund investments for Non-Regulatory and Regulatory Agreement Units. The impacts of the Regulatory Agreement Units, including the associated income taxes, are contractually eliminated, resulting in no earnings impact.
- (h) In 2018, adjustment to exclude the remeasurement of deferred income taxes as a result of the TCJA. In 2019, adjustment to exclude primarily deferred income taxes due to changes in forecasted apportionment.
- (i) Adjustment to exclude the elimination from Generation's results of the noncontrolling interest related to certain exclusion items, primarily related to the impact of unrealized gains and losses on NDT fund investments at CENG.
- (j) In 2018, adjustment to exclude certain costs associated with mergers and acquisitions, including, if and when applicable, professional fees, employee-related expenses and integration activities.
- (k) Adjustment to exclude a change in environmental liabilities.
- (l) Adjustment to exclude a gain related to a litigation settlement.

Other (a)
GAAP Consolidated Statements of Operations and
Adjusted (non-GAAP) Operating Earnings Reconciling Adjustments
(unaudited)
(in millions)

	Three Months Ended September 30, 2019		Three Months Ended September 30, 2018	
	GAAP (b)	Non-GAAP Adjustments	GAAP (b)	Non-GAAP Adjustments
Operating revenues	\$ (289)	\$ —	\$ (322)	\$ —
Operating expenses				
Purchased power and fuel	(276)	—	(311)	—
Operating and maintenance	(60)	12	(54)	—
Depreciation and amortization	25	—	23	—
Taxes other than income	9	—	11	—
Total operating expenses	(302)		(331)	
Gain on sales of assets and businesses	—	—	1	—
Operating income	13		10	
Other income and (deductions)				
Interest expense, net	(79)	10 (c)	(83)	12 (c)
Other, net	(2)	—	(10)	—
Total other income and (deductions)	(81)		(93)	
Loss before income taxes	(68)		(83)	
Income taxes	—	(13) (c),(e)	(13)	(17) (d),(e)
Equity in earnings of unconsolidated affiliates	—	—	1	—
Net (loss) income	(68)		(69)	
Net income attributable to noncontrolling interests	1		1	—
Net (loss) income attributable to common shareholders	\$ (69)		\$ (70)	

	Nine Months Ended September 30, 2019		Nine Months Ended September 30, 2018	
	GAAP (b)	Non-GAAP Adjustments	GAAP (b)	Non-GAAP Adjustments
Operating revenues	\$ (886)	\$ —	\$ (1,038)	\$ —
Operating expenses				
Purchased power and fuel	(848)	—	(989)	—
Operating and maintenance	(141)	12	(185)	1
Depreciation and amortization	72	—	68	—
Taxes other than income	31	—	34	—
Total operating expenses	(886)		(1,072)	
Gain on sales of assets	—	—	—	—
Operating income	—		34	
Other income and (deductions)				
Interest expense, net	(231)	22 (c)	(205)	12 (c)
Other, net	13	—	(24)	—
Total other income and (deductions)	(218)		(229)	
Loss before income taxes	(218)		(195)	
Income taxes	(27)	(9) (c),(d),(e)	(70)	(6) (c),(d),(e)
Equity in earnings of unconsolidated affiliates	—	—	—	—
Net (loss) income	(191)		(125)	
Net income attributable to noncontrolling interests	—		1	
Net (loss) income attributable to common shareholders	\$ (191)		\$ (126)	

(a) Other primarily includes eliminating and consolidating adjustments, Exelon's corporate operations, shared service entities and other financing and investment activities.

(b) Results reported in accordance with accounting principles generally accepted in the United States (GAAP).

(c) Adjustment to exclude the mark-to-market impact of Exelon's economic hedging activities, net of intercompany eliminations.

(d) In 2018, primarily reflects accelerated depreciation and amortization expenses and one-time charges associated with Generation's decision to early retire the Oyster Creek and TMI nuclear facilities, a charge associated with a remeasurement of the Oyster Creek ARO, partially offset by a gain

associated with Generation's sale of its electrical contracting business. In 2019, primarily reflects net realized gains related to Oyster Creek's NDT fund investments, a benefit associated with a remeasurement of the TMI asset retirement obligation and a gain on the sale of certain wind assets, partially offset by accelerated depreciation and amortization expenses associated with Generation's previous decision to early retire the TMI nuclear facility and certain fossil sites as well as the loss on sale of Oyster Creek to Holtec.

(e) In 2018, adjustment to exclude the remeasurement of deferred income taxes as a result of TCJA. In 2019, adjustment to exclude primarily deferred income taxes due to changes in forecasted apportionment.

ComEd Statistics
Three Months Ended September 30, 2019 and 2018

	Revenue (in millions)		
	2019	2018	% Change
Rate-Regulated Electric Revenues^(a)			
Residential	\$ 865	\$ 861	0.5 %
Small commercial & industrial	393	391	0.5 %
Large commercial & industrial	141	131	7.6 %
Public authorities & electric railroads	12	11	9.1 %
Other ^(b)	222	212	4.7 %
Total rate-regulated electric revenues ^(c)	1,633	1,606	1.7 %
Other Rate-Regulated Revenues^(d)	(50)	(6)	525.0 %
Total Electric Revenues	\$ 1,583	\$ 1,598	(0.9)%
Purchased Power	\$ 577	\$ 619	(6.8)%

Nine Months Ended September 30, 2019 and 2018

	Revenue (in millions)		
	2019	2018	% Change
Rate-Regulated Electric Revenues^(a)			
Residential	\$ 2,221	\$ 2,277	(2.5)%
Small commercial & industrial	1,103	1,132	(2.6)%
Large commercial & industrial	399	411	(2.9)%
Public authorities & electric railroads	35	36	(2.8)%
Other ^(b)	660	656	0.6 %
Total rate-regulated electric revenues ^(c)	4,418	4,512	(2.1)%
Other Rate-Regulated Revenues^(d)	(76)	(4)	1,800.0 %
Total Electric Revenues	\$ 4,342	\$ 4,508	(3.7)%
Purchased Power	\$ 1,469	\$ 1,702	(13.7)%

- (a) Reflects revenues from customers purchasing electricity directly from ComEd and customers purchasing electricity from a competitive electric generation supplier, as all customers are assessed delivery charges. For customers purchasing electricity from ComEd, revenues also reflect the cost of energy and transmission.
- (b) Includes transmission revenue from PJM, wholesale electric revenue and mutual assistance revenue.
- (c) Includes operating revenues from affiliates totaling \$4 million for the three months ended September 30, 2019 and 2018, and \$13 million and \$23 million for the nine months ended September 30, 2019 and 2018, respectively.
- (d) Includes alternative revenue programs and late payment charges.

PECO Statistics
Three Months Ended September 30, 2019 and 2018

	Electric and Natural Gas Deliveries				Revenue (in millions)		
	2019	2018	% Change	Weather-Normal % Change	2019	2018	% Change
Electric (in GWhs)							
Rate-Regulated Electric Deliveries and Revenues^(a)							
Residential	4,106	4,166	(1.4)%	(0.8)%	\$ 479	\$ 458	4.6%
Small commercial & industrial	2,203	2,315	(4.8)%	(2.0)%	109	108	0.9%
Large commercial & industrial	4,109	4,378	(6.1)%	(6.3)%	63	64	(1.6)%
Public authorities & electric railroads	183	189	(3.2)%	(3.3)%	9	7	28.6%
Other ^(b)	—	—	n/a	n/a	63	59	6.8%
Total rate-regulated electric revenues ^(c)	10,601	11,048	(4.0)%	(3.3)%	723	696	3.9%
Other Rate-Regulated Revenues^(d)					(7)	4	(275.0)%
Total Electric Revenues					716	700	2.3%
Natural Gas (in mmcf)							
Rate-Regulated Gas Deliveries and Revenues^(a)							
Residential	2,109	2,099	0.5%	7.9%	\$ 38	\$ 36	5.6%
Small commercial & industrial	1,901	1,776	7.0%	15.1%	17	15	13.3%
Large commercial & industrial	10	6	66.7%	12.4%	—	—	n/a
Transportation	5,395	5,693	(5.2)%	(3.4)%	5	5	—%
Other ^(e)	—	—	n/a	n/a	2	1	100.0%
Total rate-regulated natural gas revenues ^(f)	9,415	9,574	(1.7)%	2.5%	62	57	8.8%
Other Rate-Regulated Revenues^(d)					—	—	n/a
Total Natural Gas Revenues					62	57	8.8%
Total Electric and Natural Gas Revenues					\$ 778	\$ 757	2.8%
Purchased Power and Fuel					\$ 246	\$ 263	(6.5)%
% Change							
Heating and Cooling Degree-Days							
Heating Degree-Days	2	13		Normal	27	(84.6)%	(92.6)%
Cooling Degree-Days	1,143	1,124		1,001	1.7%	14.2%	

Nine Months Ended September 30, 2019 and 2018

	Electric and Natural Gas Deliveries				Revenue (in millions)		
	2019	2018	% Change	Weather-Normal % Change	2019	2018	% Change
Electric (in GWhs)							
Rate-Regulated Electric Deliveries and Revenues^(a)							
Residential	10,568	10,741	(1.6)%	(0.5)%	\$ 1,231	\$ 1,199	2.7%
Small commercial & industrial	6,093	6,273	(2.9)%	(1.7)%	304	306	(0.7)%
Large commercial & industrial	11,449	11,892	(3.7)%	(3.9)%	163	174	(6.3)%
Public authorities & electric railroads	560	568	(1.4)%	(2.0)%	23	21	9.5%
Other ^(b)	—	—	n/a	n/a	186	181	2.8%
Total rate-regulated electric revenues ^(c)	28,670	29,474	(2.7)%	(2.1)%	1,907	1,881	1.4%
Other Rate-Regulated Revenues^(d)					(6)	12	(150.0)%
Total Electric Revenues					1,901	1,893	0.4%
Natural Gas (in mmcf)							
Rate-Regulated Gas Deliveries and Revenues^(e)							
Residential	26,678	28,562	(6.6)%	1.1%	\$ 285	\$ 259	10.0%
Small commercial & industrial	16,585	15,792	5.0%	1.2%	122	102	19.6%
Large commercial & industrial	46	58	(20.7)%	6.0%	1	1	—%
Transportation	19,087	19,242	(0.8)%	1.3%	18	16	12.5%
Other ^(f)	—	—	n/a	n/a	5	4	25.0%
Total rate-regulated natural gas revenues ^(g)	62,396	63,654	(2.0)%	1.2%	431	382	12.8%
Other Rate-Regulated Revenues^(d)					1	—	100.0%
Total Natural Gas Revenues					432	382	13.1%
Total Electric and Natural Gas Revenues					\$ 2,333	\$ 2,275	2.5%
Purchased Power and Fuel					\$ 767	\$ 818	(6.2)%

	2019	2018	Normal	% Change	
				From 2018	From Normal
Heating and Cooling Degree-Days					
Heating Degree-Days	2,704	2,892	2,890	(6.5)%	(6.4)%
Cooling Degree-Days	1,570	1,506	1,386	4.2%	13.3%
Number of Electric Customers					
Residential	1,489,046	1,476,914		484,676	479,732
Small Commercial & Industrial	153,400	152,253		43,869	43,638
Large Commercial & Industrial	3,104	3,124		2	1
Public Authorities & Electric Railroads	9,775	9,561		735	761
Total	1,655,325	1,641,852		529,282	524,132

- (a) Reflects delivery volumes and revenues from customers purchasing electricity directly from PECO and customers purchasing electricity from a competitive electric generation supplier as all customers are assessed distribution charges. For customers purchasing electricity from PECO, revenues also reflect the cost of energy and transmission.
- (b) Includes transmission revenue from PJM, wholesale electric revenue and mutual assistance revenue.
- (c) Includes operating revenues from affiliates totaling \$1 million and \$2 million for the three months ended September 30, 2019 and 2018, respectively, and \$4 million and \$5 million for the nine months ended September 30, 2019 and 2018, respectively.
- (d) Includes alternative revenue programs and late payment charges.
- (e) Reflects delivery volumes and revenues from customers purchasing natural gas directly from PECO and customers purchasing natural gas from a competitive natural gas supplier as all customers are assessed distribution charges. For customers purchasing natural gas from PECO, revenue also reflects the cost of natural gas.
- (f) Includes revenues primarily from off-system sales.
- (g) Includes operating revenues from affiliates totaling less than \$1 million for the three months ended September 30, 2019 and 2018, and less than \$1 million for the both nine months ended September 30, 2019 and 2018.

BGE Statistics
Three Months Ended September 30, 2019 and 2018

	Revenue (in millions)		
	2019	2018	% Change
Electric (in GWhs)			
Rate-Regulated Electric Revenues^(a)			
Residential	\$ 352	\$ 366	(3.8)%
Small commercial & industrial	64	68	(5.9)%
Large commercial & industrial	116	117	(0.9)%
Public authorities & electric railroads	7	7	— %
Other ^(b)	82	91	(9.9)%
Total rate-regulated electric revenues ^(a)	621	649	(4.3)%
Other Rate-Regulated Revenues^(a)	(2)	(4)	(50.0)%
Total Electric Revenues	619	645	(4.0)%
Natural Gas (in mmcf)			
Rate-Regulated Gas Revenues^(a)			
Residential	49	46	6.5 %
Small commercial & industrial	9	8	12.5 %
Large commercial & industrial	20	17	17.6 %
Other ^(b)	5	12	(58.3)%
Total rate-regulated natural gas revenues ^(a)	83	83	— %
Other Rate-Regulated Revenues^(a)	1	3	(66.7)%
Total Natural Gas Revenues	84	86	(2.3)%
Total Electric and Natural Gas Revenues	\$ 703	\$ 731	(3.8)%
Purchased Power and Fuel	\$ 235	\$ 272	(13.6)%

Nine Months Ended September 30, 2019 and 2018

	Revenue (in millions)		
	2019	2018	% Change
Rate-Regulated Electric Revenues^(a)			
Residential	\$ 1,019	\$ 1,054	(3.3)%
Small commercial & industrial	193	196	(1.5)%
Large commercial & industrial	335	325	3.1 %
Public authorities & electric railroads	20	21	(4.8)%
Other ^(b)	242	246	(1.6)%
Total rate-regulated electric revenues ^(a)	1,809	1,842	(1.8)%
Other Rate-Regulated Revenues^(a)	8	8	— %
Total Electric Revenues	1,817	1,850	(1.8)%
Rate-Regulated Gas Revenues^(a)			
Residential	327	345	(5.2)%
Small commercial & industrial	55	55	— %
Large commercial & industrial	93	88	5.7 %
Other ^(b)	19	49	(61.2)%
Total rate-regulated natural gas revenues ^(a)	494	537	(8.0)%
Other Rate-Regulated Revenues^(a)	16	(18)	(188.9)%
Total Natural Gas Revenues	510	519	(1.7)%
Total Electric and Natural Gas Revenues	\$ 2,327	\$ 2,369	(1.8)%
Purchased Power and Fuel	\$ 804	\$ 881	(8.7)%

	Number of Electric Customers		Number of Natural Gas Customers	
	2019	2018	2019	2018
Residential	1,174,188	1,165,012	Residential	636,030
Small Commercial & Industrial	114,301	114,082	Small Commercial & Industrial	38,129
Large Commercial & Industrial	12,296	12,218	Large Commercial & Industrial	6,005
Public Authorities & Electric Railroads	264	263	Total	680,164
Total	1,301,049	1,291,575		675,684

- (a) Reflects revenues from customers purchasing electricity directly from BGE and customers purchasing electricity from a competitive electric generation supplier as all customers are assessed distribution charges. For customers purchasing electricity from BGE, revenues also reflect the cost of energy and transmission.
- (b) Includes revenues from transmission revenue from PJM, wholesale electric revenue and mutual assistance revenue.

- (c) Includes operating revenues from affiliates totaling \$2 million and \$1 million for the three months ended September 30, 2019 and 2018, respectively, and \$5 million for both the nine months ended September 30, 2019 and 2018.
- (d) Includes alternative revenue programs and late payment charges.
- (e) Reflects delivery volumes and revenues from customers purchasing natural gas directly from BGE and customers purchasing natural gas from a competitive natural gas supplier as all customers are assessed distribution charges. For customers purchasing natural gas from BGE, revenue also reflects the cost of natural gas.
- (f) Includes revenues primarily from off-system sales.
- (g) Includes operating revenues from affiliates totaling \$4 million and \$5 million for the three months ended September 30, 2019 and 2018, respectively, and \$13 million for both the nine months ended September 30, 2019 and 2018.

Pepco Statistics
Three Months Ended September 30, 2019 and 2018

	Revenue (in millions)		
	2019	2018	% Change
Rate-Regulated Electric Revenues^(a)			
Residential	\$ 311	\$ 306	1.6 %
Small commercial & industrial	41	39	5.1 %
Large commercial & industrial	222	230	(3.5)%
Public authorities & electric railroads	11	8	37.5 %
Other ^(b)	58	47	23.4 %
Total rate-regulated electric revenues ^(c)	643	630	2.1 %
Other Rate-Regulated Revenues^(d)	(1)	(2)	(50.0)%
Total Electric Revenues	\$ 642	\$ 628	2.2 %
Purchased Power	\$ 181	\$ 177	2.3 %

Nine Months Ended September 30, 2019 and 2018

	Revenue (in millions)		
	2019	2018	% Change
Rate-Regulated Electric Revenues^(a)			
Residential	\$ 792	\$ 792	—%
Small commercial & industrial	114	104	9.6%
Large commercial & industrial	633	632	0.2%
Public authorities & electric railroads	27	24	12.5%
Other ^(b)	166	145	14.5%
Total rate-regulated electric revenues ^(c)	1,732	1,697	2.1%
Other Rate-Regulated Revenues^(d)	16	11	45.5%
Total Electric Revenues	\$ 1,748	\$ 1,708	2.3%
Purchased Power	\$ 513	\$ 497	3.2%

	2019	2018
	Number of Electric Customers	
Residential	814,412	802,607
Small Commercial & Industrial	54,130	53,700
Large Commercial & Industrial	22,240	21,927
Public Authorities & Electric Railroads	158	147
Total	890,940	878,381

- (a) Reflects revenues from customers purchasing electricity directly from Pepco and customers purchasing electricity from a competitive electric generation supplier as all customers are assessed distribution charges. For customers purchasing electricity from Pepco, revenues also reflect the cost of energy and transmission.
- (b) Includes transmission revenue from PJM, wholesale electric revenue and mutual assistance revenue.
- (c) Includes operating revenues from affiliates totaling \$2 million for the three months ended September 30, 2019 and 2018 respectively, and \$5 million for the nine months ended September 30, 2019 and 2018.
- (d) Includes alternative revenue programs and late payment charge revenues.

DPL Statistics
Three Months Ended September 30, 2019 and 2018

	Electric and Natural Gas Deliveries to Delaware Customers				Revenue (a) (in millions)		
	2019	2018	% Change	Weather - Normal % Change	2019	2018	% Change
Electric (in GWhs)							
Rate-Regulated Electric Deliveries and Revenues^(b)							
Residential	947	945	0.2 %	0.3 %	\$ 178	\$ 180	(1.1)%
Small Commercial & industrial	387	376	2.9 %	2.5 %	48	48	— %
Large Commercial & industrial	924	973	(5.0)%	(5.2)%	26	25	4.0 %
Public authorities & electric railroads	8	8	— %	(1.1)%	3	3	— %
Other ^(c)	—	—	n/a	n/a	50	47	6.4 %
Total rate-regulated electric revenues ^(d)	2,266	2,302	(1.6)%	(1.7)%	305	303	0.7 %
Other Rate-Regulated Revenues^(e)					(6)	1	(700.0)%
Total Electric Revenues					299	304	(1.6)%
Natural Gas (in mmcf)							
Rate-Regulated Gas Deliveries and Revenues^(b)							
Residential	403	360	11.9 %	11.8 %	9	8	12.5 %
Small commercial & industrial	386	309	24.9 %	22.9 %	4	5	(20.0)%
Large commercial & industrial	407	454	(10.4)%	(10.4)%	1	2	(50.0)%
Transportation	1,212	1,260	(3.8)%	(3.5)%	4	3	33.3 %
Other ^(c)	—	—	n/a	n/a	2	6	(66.7)%
Total rate-regulated natural gas revenues	2,408	2,383	1.0 %	1.4 %	20	24	(16.7)%
Other Rate-Regulated Revenues^(e)					—	—	n/a
Total Natural Gas Revenues					20	24	(16.7)%
Total Electric and Natural Gas Revenues					\$ 319	\$ 328	(2.7)%
Purchased Power and Fuel					\$ 127	\$ 133	(4.5)%
Delaware Electric Service Territory							
% Change							
Heating and Cooling Degree-Days	2019	2018	Normal		From 2018	From Normal	
Heating Degree-Days	6	11	33		(45.5)%	(81.8)%	
Cooling Degree-Days	1,043	1,027	871		1.6 %	19.7 %	
Delaware Natural Gas Service Territory							
% Change							
Heating Degree-Days	2019	2018	Normal		From 2018	From Normal	
Heating Degree-Days	6	11	41		(45.5)%	(85.4)%	

Nine Months Ended September 30, 2019 and 2018

	Electric and Natural Gas Deliveries to Delaware Customers				Revenue (a) (in millions)		
	2019	2018	% Change	Weather - Normal % Change	2019	2018	% Change
Electric (in GWhs)							
Rate-Regulated Electric Deliveries and Revenues^(b)							
Residential	2,450	2,485	(1.4)%	(0.6)%	\$ 499	\$ 513	(2.7)%
Small Commercial & industrial	1,013	1,027	(1.4)%	(1.3)%	141	138	2.2 %
Large Commercial & industrial	2,600	2,730	(4.8)%	(4.8)%	75	74	1.4 %
Public authorities & electric railroads	25	25	— %	1.1 %	10	10	— %
Other ^(c)	—	—	n/a	n/a	151	129	17.1 %
Total rate-regulated electric revenues ^(d)	6,088	6,267	(2.9)%	(2.6)%	876	864	1.4 %
Other Rate-Regulated Revenues^(e)					(5)	8	(162.5)%
Total Electric Revenues					871	872	(0.1)%
Natural Gas (in mmcf)							
Rate-Regulated Gas Deliveries and Revenues^(f)							
Residential	5,751	5,801	(0.9)%	3.8 %	\$ 64	68	(5.9)%
Small commercial & industrial	2,972	2,831	5.0 %	8.9 %	30	31	(3.2)%
Large commercial & industrial	1,372	1,438	(4.6)%	(4.5)%	4	7	(42.9)%
Transportation	4,905	4,893	0.2 %	1.6 %	11	12	(8.3)%
Other ^(g)	—	—	n/a	n/a	6	11	(45.5)%
Total rate-regulated natural gas revenues	15,000	14,963	0.2 %	3.3 %	115	129	(10.9)%
Other Rate-Regulated Revenues^(e)					1	—	n/a
Total Natural Gas Revenues					116	129	(10.1)%
Total Electric and Natural Gas Revenues					\$ 987	\$ 1,001	(1.4)%
Purchased Power and Fuel					\$ 399	\$ 425	(6.1)%

Delaware Electric Service Territory				% Change		
Heating Degree-Days	2019	2018	Normal	From 2018	From Normal	
Heating Degree-Days		2,828	2,995	3,017	(5.6)%	(6.3)%
Cooling Degree-Days		1,429	1,376	1,198	3.9 %	19.3 %

Delaware Natural Gas Service Territory				% Change		
Heating Degree-Days	2019	2018	Normal	From 2018	From Normal	
Heating Degree-Days		2,828	2,995	3,031	(5.6)%	(6.7)%

Number of Total Electric Customers (Maryland and Delaware)		2019	2018	Number of Delaware Gas Customers		2019	2018
Residential	466,972	463,017	Residential	124,944	123,145		
Small Commercial & Industrial	61,657	61,277	Small Commercial & Industrial	9,885	9,798		
Large Commercial & Industrial	1,418	1,400	Large Commercial & Industrial	18	19		
Public Authorities & Electric Railroads	616	622	Transportation	158	154		
Total	530,663	526,316	Total	135,005	133,116		

- (a) Includes revenues from distribution customers in the Maryland and Delaware service territories.
- (b) Reflects delivery volumes and revenues from customers purchasing electricity directly from DPL and customers purchasing electricity from a competitive electric generation supplier as all customers are assessed distribution charges. For customers purchasing electricity from DPL, revenues also reflect the cost of energy and transmission.
- (c) Includes transmission revenue from PJM, wholesale electric revenue and mutual assistance revenue.
- (d) Includes operating revenues from affiliates totaling \$1 million and \$2 million for the three months ended September 30, 2019 and 2018 and \$5 million and \$6 million for the nine months ended September 30, 2019 and 2018.
- (e) Includes alternative revenue programs and late payment charges.
- (f) Reflects delivery volumes and revenues from customers purchasing natural gas directly from DPL and customers purchasing natural gas from a competitive natural gas supplier as all customers are assessed distribution charges. For customers purchasing natural gas from DPL, revenue also reflects the cost of natural gas.
- (g) Includes revenues primarily from off-system sales.

ACE Statistics
Three Months Ended September 30, 2019 and 2018

	2019	2018	% Change	Weather - Normal % Change	2019	2018	% Change
Rate-Regulated Electric Deliveries and Revenues^(a)							
Residential	1,470	1,548	(5.0)%	(1.6)%	\$ 252	\$ 240	5.0 %
Small Commercial & industrial	431	442	(2.5)%	(0.5)%	58	53	9.4 %
Large Commercial & industrial	938	1,030	(8.9)%	(7.9)%	49	48	2.1 %
Public Authorities & Electric Railroads	10	10	— %	(3.9)%	3	3	— %
Other ^(b)	—	—	n/a	n/a	56	63	(11.1)%
Total rate-regulated electric revenues ^(c)	2,849	3,030	(6.0)%	(3.7)%	418	407	2.7 %
Other Rate-Regulated Revenues^(d)					1	(1)	(200.0)%
Total Electric Revenues					\$ 419	\$ 406	3.2 %
Purchased Power					\$ 210	\$ 198	6.1 %

	2019	2018	Normal	From 2018	From Normal
Heating and Cooling Degree-Days					
Heating Degree-Days		13	1	38	1,200.0 %
Cooling Degree-Days		980	1,093	831	(10.3)%

Nine Months Ended September 30, 2019 and 2018

	Electric Deliveries (in GWhs)				Revenue (in millions)		
	2019	2018	% Change	Weather - Normal % Change	2019	2018	% Change
Rate-Regulated Electric Deliveries and Revenues^(a)							
Residential	3,182	3,363	(5.4)%	(3.9)%	\$ 525	\$ 534	(1.7)%
Small Commercial & industrial	1,055	1,066	(1.0)%	0.1 %	132	128	3.1 %
Large Commercial & industrial	2,600	2,725	(4.6)%	(4.2)%	135	139	(2.9)%
Public Authorities & Electric Railroads	34	36	(5.6)%	(5.9)%	10	10	— %
Other ^(b)	—	—	n/a	n/a	164	174	(5.7)%
Total rate-regulated electric revenues ^(c)	6,871	7,190	(4.4)%	(3.4)%	966	985	(1.9)%
Other Rate-Regulated Revenues^(d)					—	(4)	(100.0)%
Total Electric Revenues					\$ 966	\$ 981	(1.5)%
Purchased Power					\$ 479	\$ 486	(1.4)%

	2019	2018	Normal	% Change	
				From 2018	From Normal
Heating Degree-Days					
Heating Degree-Days		2,899	2,928	3,080	(1.0)%
Cooling Degree-Days		1,330	1,447	1,129	(8.1)%

	2019	2018
Number of Electric Customers		
Residential	493,720	489,961
Small Commercial & Industrial	61,376	61,141
Large Commercial & Industrial	3,418	3,569
Public Authorities & Electric Railroads	676	656
Total	559,190	555,327

- (a) Reflects delivery volumes and revenues from customers purchasing electricity directly from ACE and customers purchasing electricity from a competitive electric generation supplier as all customers are assessed distribution charges. For customers purchasing electricity from ACE, revenues also reflect the cost of energy and transmission.
- (b) Includes transmission revenue from PJM, wholesale electric revenue and mutual assistance revenue.
- (c) Includes operating revenues from affiliates totaling \$1 million for both the three months ended September 30, 2019 and 2018 and \$2 million for both the nine months ended September 30, 2019 and 2018.
- (d) Includes alternative revenue programs and late payment charge revenues.

Generation Statistics

Supply (in GWhs)	Three Months Ended		Nine Months Ended	
	September 30, 2019	September 30, 2018	September 30, 2019	September 30, 2018
	Nuclear Generation^(a)			
Mid-Atlantic	15,281	16,197	44,436	48,924
Midwest	23,730	23,834	71,459	70,532
New York	7,204	6,518	20,783	19,758
Total Nuclear Generation	46,215	46,549	136,678	139,214
Fossil and Renewables				
Mid-Atlantic	485	853	2,351	2,660
Midwest	262	244	981	1,020
New York	3	1	4	3
ERCOT	4,500	3,137	10,644	8,389
Other Power Regions ^(b)	3,135	3,628	8,789	10,692
Total Fossil and Renewables	8,385	7,863	22,769	22,764
Purchased Power				
Mid-Atlantic	5,235	3,504	10,359	4,828
Midwest	124	174	662	733
ERCOT	1,329	1,811	3,585	5,504
Other Power Regions ^(b)	13,006	12,705	36,693	32,731
Total Purchased Power	19,694	18,194	51,299	43,796
Total Supply/Sales by Region				
Mid-Atlantic ^(c)	21,001	20,554	57,146	56,412
Midwest ^(c)	24,116	24,252	73,102	72,285
New York	7,207	6,519	20,787	19,761
ERCOT	5,829	4,948	14,229	13,893
Other Power Regions ^(b)	16,141	16,333	45,482	43,423
Total Supply/Sales by Region	74,294	72,606	210,746	205,774

Outage Days ^(d)	Three Months Ended		Nine Months Ended	
	September 30, 2019	September 30, 2018	September 30, 2019	September 30, 2018
	Refueling	15	36	145
Non-refueling	15	12	43	20
Total Outage Days	30	48	188	218

(a) Includes the proportionate share of output where Generation has an undivided ownership interest in jointly-owned generating plants and includes the total output of plants that are fully consolidated (e.g. CENG).

(b) Other Power Regions includes New England, South, West and Canada.

(c) Includes affiliate sales to PECO, BGE, Pepco, DPL and ACE in the Mid-Atlantic region and affiliate sales to ComEd in the Midwest region.

(d) Outage days exclude Salem.

Earnings Conference Call Third Quarter 2019

October 31, 2019



 Exelco

Cautionary Statements Regarding Forward-Looking Information

This presentation contains certain forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995, that are subject to risks and uncertainties. The factors that could cause actual results to differ materially from the forward-looking statements made by Exelon Corporation, Exelon Generation Company, LLC, Commonwealth Edison Company, PECO Energy Company, Baltimore Gas and Electric Company, Pepco Holdings LLC, Potomac Electric Power Company, Delmarva Power & Light Company, and Atlantic City Electric Company (Registrants) include those factors discussed herein, as well as the items discussed in (1) Exelon's 2018 Annual Report on Form 10-K in (a) Part I, ITEM 1A. Risk Factors, (b) Part II, ITEM 7. Management's Discussion and Analysis of Financial Condition and Results of Operations and (c) Part II, ITEM 1. Financial Statements and Supplementary Data: Note 22, Commitments and Contingencies; (2) Exelon's Third Quarter 2019 Quarterly Report on Form 10-Q (to be filed on October 31, 2019) in (a) Part II, ITEM 1A. Risk Factors; (b) Part 1, ITEM 2. Management's Discussion and Analysis of Financial Condition and Results of Operations and (c) Part I, ITEM 1. Financial Statements: Note 16, Commitments and Contingencies; and (3) other factors discussed in filings with the SEC by the Registrants. Readers are cautioned not to place undue reliance on these forward-looking statements, which apply only as of the date of this presentation. None of the Registrants undertakes any obligation to publicly release any revision to its forward-looking statements to reflect events or circumstances after the date of this presentation.

Non-GAAP Financial Measures

Exelon reports its financial results in accordance with accounting principles generally accepted in the United States (GAAP). Exelon supplements the reporting of financial information determined in accordance with GAAP with certain non-GAAP financial measures, including:

- **Adjusted operating earnings** exclude certain costs, expenses, gains and losses and other specified items, including mark-to-market adjustments from economic hedging activities, unrealized gains and losses from nuclear decommissioning trust fund investments, asset impairments, certain amounts associated with plant retirements and divestitures, costs related to cost management programs, asset retirement obligations and other items as set forth in the reconciliation in the Appendix
- **Adjusted operating and maintenance expense** excludes regulatory operating and maintenance costs for the utility business and direct cost of sales for certain Constellation and Power businesses, decommissioning costs that do not affect profit and loss, the impact from operating and maintenance expense related to variable interest entities at Generation, EDF's ownership O&M expenses, and other items as set forth in the reconciliation in the Appendix
- **Total gross margin** is defined as operating revenues less purchased power and fuel expense, excluding revenue related to decommissioning, gross receipts tax, JExel Nuclear JV, variable interest entities, and net of direct cost of sales for certain Constellation and Power businesses
- **Adjusted cash flow from operations** primarily includes net cash flows from operating activities and net cash flows from investing activities excluding capital expenditures, net merger and acquisitions, and equity investments
- **Free cash flow** primarily includes net cash flows from operating activities and net cash flows from investing activities excluding certain capital expenditures, net merger and acquisitions, and equity investments
- **Operating ROE** is calculated using operating net income divided by average equity for the period. The operating income reflects all lines of business for the utility business (Electric Distribution, Gas Distribution, Transmission).
- **EBITDA** is defined as earnings before interest, taxes, depreciation and amortization. Includes nuclear fuel amortization expense.
- **Revenue net of purchased power and fuel expense** is calculated as the GAAP measure of operating revenue less the GAAP measure of purchased power and fuel expense

Due to the forward-looking nature of some forecasted non-GAAP measures, information to reconcile the forecasted adjusted (non-GAAP) measures to the most directly comparable GAAP measure may not be currently available, as management is unable to project all of these items for future periods

Non-GAAP Financial Measures Continued

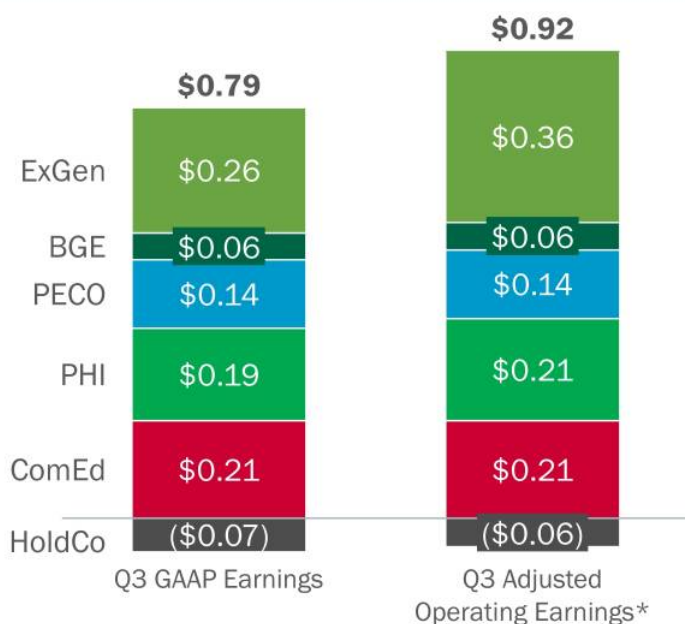
This information is intended to enhance an investor's overall understanding of period over period financial results and provide an indication of Exelon's baseline operating performance by excluding items that are considered by management to be not directly related to the ongoing operations of the business. In addition, this information is among the primary indicators management uses as a basis for evaluating performance, allocating resources, setting incentive compensation targets and planning and forecasting of future periods.

These non-GAAP financial measures are not a presentation defined under GAAP and may not be comparable to other companies' presentations. Exelon has provided these non-GAAP financial measures as supplemental information and in addition to the financial measures that are calculated and presented in accordance with GAAP. These non-GAAP measures should not be deemed more useful than, a substitute for, or an alternative to the most comparable GAAP measures provided in the materials presented.

Non-GAAP financial measures are identified by the phrase "non-GAAP" or an asterisk (*). Reconciliations of these non-GAAP measures to the most comparable GAAP measures are provided in the appendices and attachments to this presentation, except for the reconciliation for total gross margin, which appears on slide 3 of this presentation.

Third Quarter Results

EPS Results



- GAAP earnings were \$0.79 per share in Q3 2019 vs. \$0.76 per share in Q3 2018
- Adjusted operating earnings* were \$0.92 per share in Q3 2019 vs. \$0.88 per share in Q3 2018, exceeding our guidance range of \$0.80-\$0.90 per share

Key Developments

- Named to Dow Jones Sustainability Index for 14 consecutive year
- Launched \$20 million Climate Change Investment Initiative
- Constructive final Order received in Pepco Maryland distribution rate case filing
- Maryland Public Service Commission approved implementation of multi-year rate plans (PC 51)
- NY ZEC program upheld by New York State Supreme Court
- Pennsylvania intends to join the Regional Greenhouse Gas Initiative
- Reached agreement with Maryland which will allow for continued operation of Conowingo Dam
- Announcing an additional \$100M of cost savings

Note: Amounts may not sum due to rounding

Operating Highlights

Exelon Utilities Operational Metrics					
Operations	Metric	YTD 2019			
		BGE	ComEd	PECO	PHI
Electric Operations	OSHA Recordable Rate	Orange	Green	Orange	Yellow
	2.5 Beta SAIFI (Outage Frequency) ⁽¹⁾	Yellow	Green	Yellow	Yellow
	2.5 Beta CAIDI (Outage Duration)	Green	Green	Yellow	Yellow
Customer Operations	Customer Satisfaction	Green	Green	Green	Yellow
	Service Level % of Calls Answered in <30 sec	Green	Green	Green	Green
	Abandon Rate	Green	Green	Green	Green
Gas Operations	Gas Odor Response	Green	No Gas Operations	Green	Green

- ComEd continued its top decile performance in SAIFI
- Reliability metrics at our Mid-Atlantic utilities were challenged by an increased number of minor storms; plans to improve reliability have been implemented
- Each utility continued to deliver on key customer operations metrics:
 - BGE, ComEd and PHI achieved top decile performance in Abandon Rate, while ComEd and PHI continued to perform in the top decile in Service Level
 - BGE, ComEd and PECO recorded top decile performance in Customer Satisfaction
 - PECO and PHI performed in top decile in Gas Odor Response

Quartile

Q1	Q2
Q3	Q4

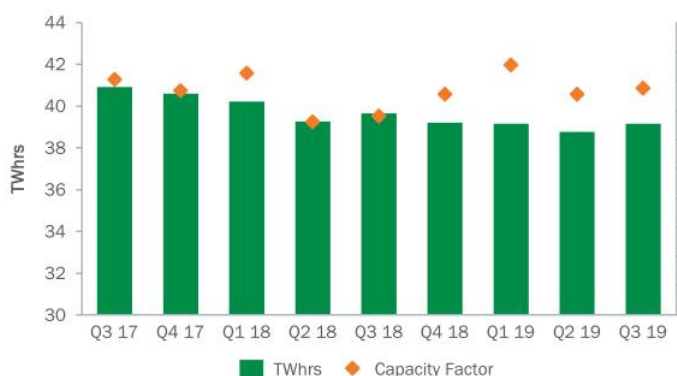
(1) 2.5 Beta SAIFI is YE projection

(2) Excludes Salem and EDF's equity ownership share of the CENG Joint Venture

Exelon Generation Operational Performance

Exelon Nuclear Fleet⁽²⁾

- Best in class performance across our Nuclear fleet
 - Q3 2019 Nuclear Capacity Factor: 95.5%
 - Owned and operated Q3 2019 production of 3.3 TWh



Fossil and Renewable Fleet

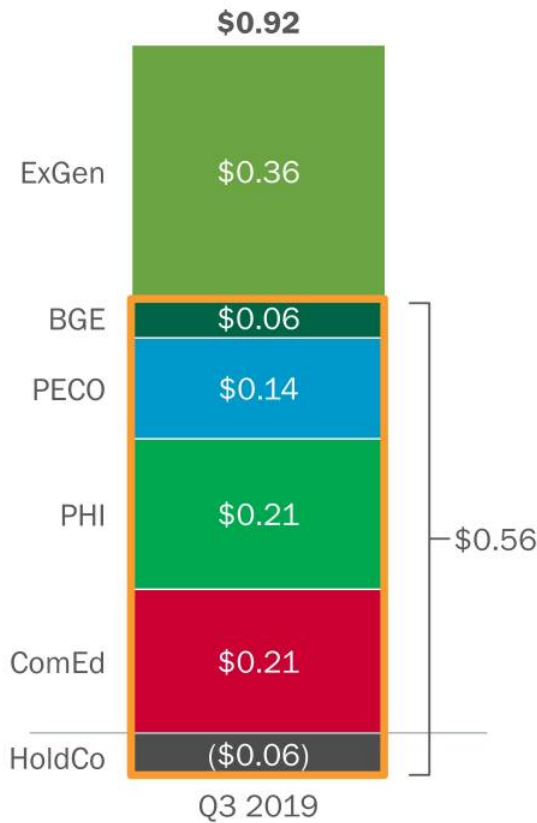
- Q3 2019 Power Dispatch Match: 97.5%
- Q3 2019 Renewables Energy Capture: 96.5%



Third Quarter Adjusted Operating Earnings* Drivers

Q3 2019 Adjusted Operating EPS* Results

Q3 2019 vs. Guidance of \$0.80 - \$0.90



- Adjusted (non-GAAP) operating earnings drivers versus guidance

Exelon Utilities

- ↑ Timing of O&M
- ↑ Favorable weather

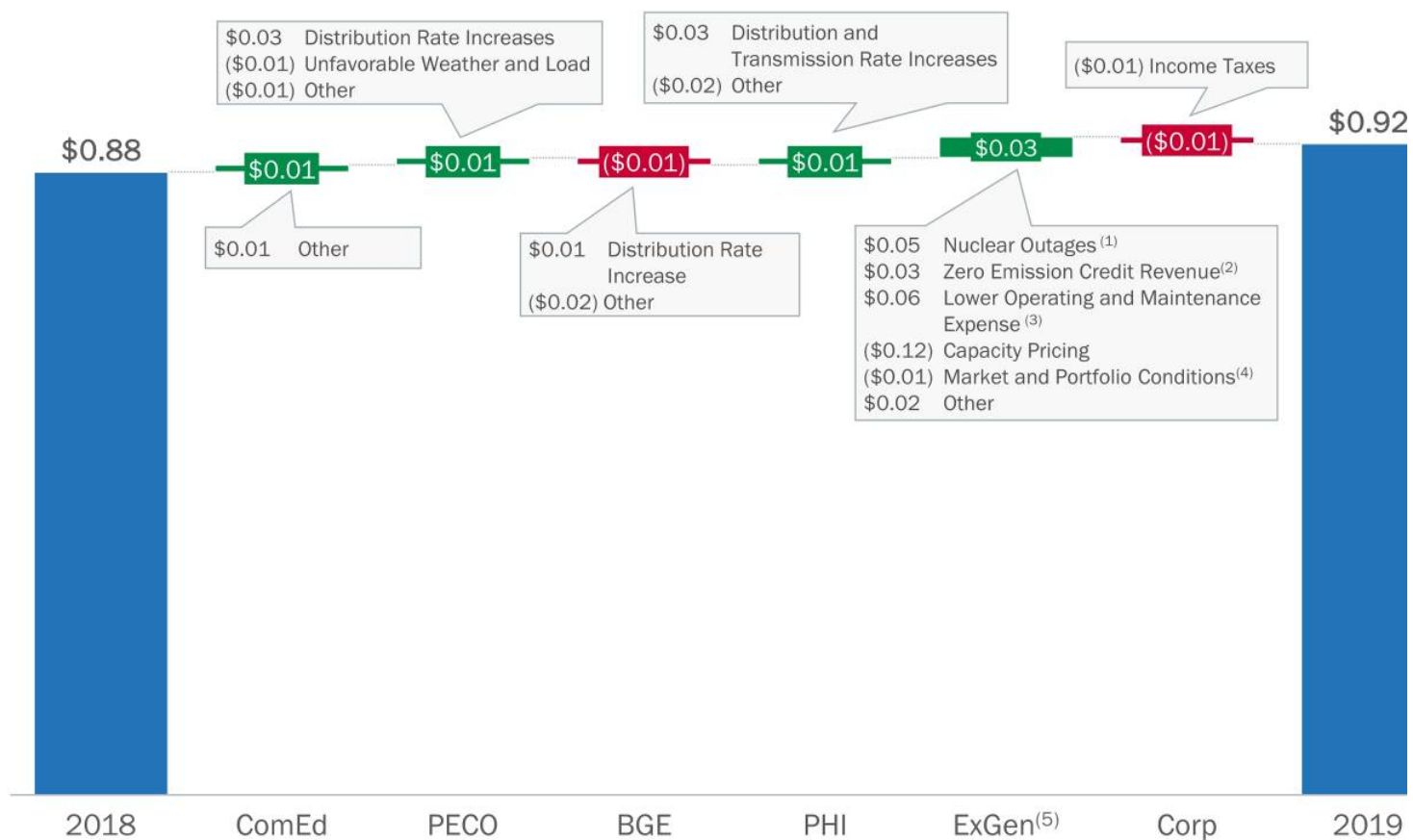
Exelon Generation

- ↓ Owned and contracted assets in ERCOT and lower portfolio optimization

Note: Amounts may not sum due to rounding



Q3 2019 QTD Adjusted Operating Earnings* Waterfall



Note: Amounts may not sum due to rounding

- (1) Reflects the revenue and operating and maintenance expense impacts of lower nuclear outage days in 2019
- (2) Primarily reflects an increase in New York ZEC prices and the approval of the New Jersey ZEC Program in the second quarter of 2019
- (3) Includes the impacts of previous cost management programs and lower pension and OPEB costs
- (4) Primarily reflects lower realized energy prices
- (5) Drivers reflect CENG ownership at 100%



Narrowing 2019 Guidance Range



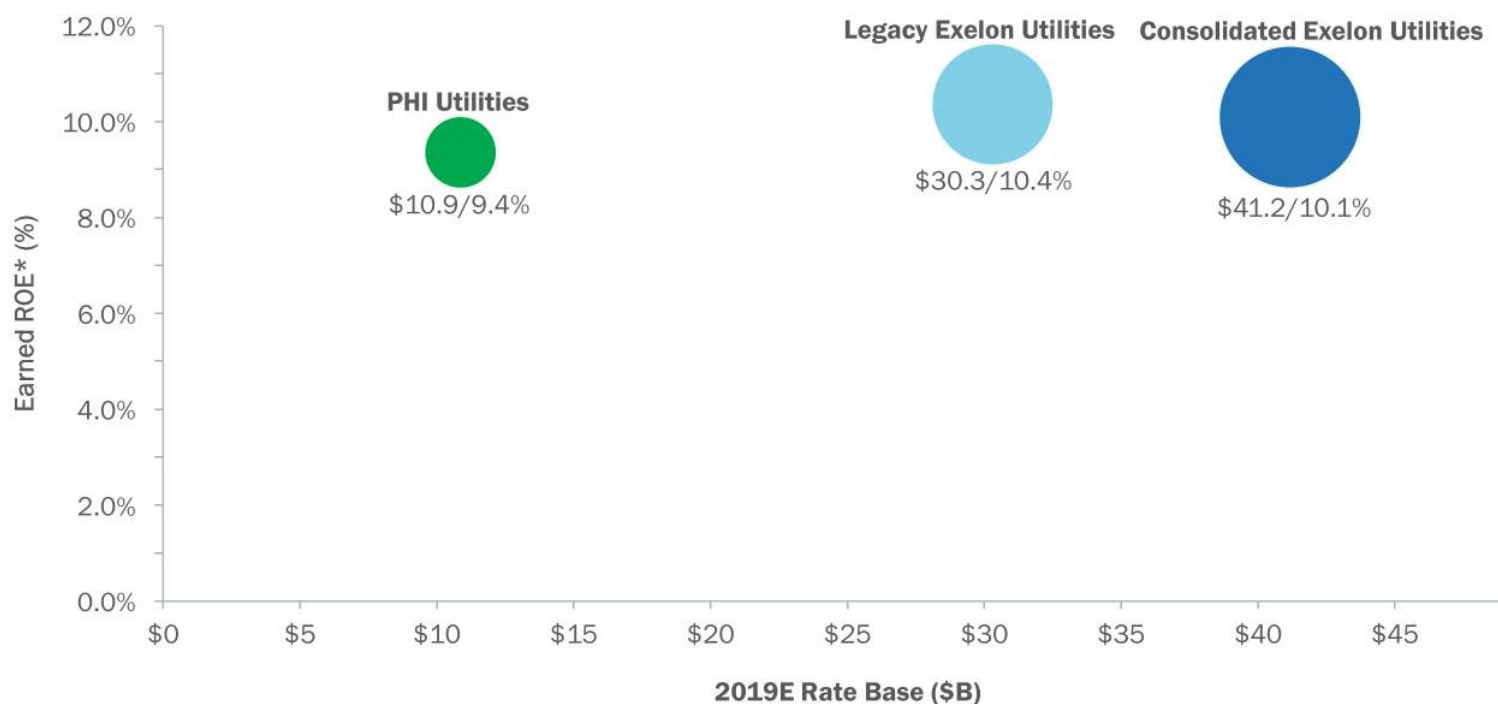
Note: Amounts may not sum due to rounding

(1) 2019 Adjusted Operating Earnings* Initial and Revised Guidance are based on expected average outstanding shares of 973M and 974M, respectively



Exelon Utilities Trailing Twelve Month Earned ROEs*

Q3 2019: Trailing Twelve Month Earned ROEs*



TTM ROEs*	PHI Utilities	Legacy Exelon Utilities	Consolidated Exelon Utilities
Q3 2019	9.4%	10.4%	10.1%
Q2 2019	9.1%	10.5%	10.2%

Note: Represents the twelve-month period ending September 30, 2019 and June 30, 2019. Earned ROEs* represent weighted average across all lines of business (Electric Distribution, Gas Distribution, and Electric Transmission). Size of bubble based on rate base.

Exelon Utilities' Distribution Rate Case Updates

Rate Case Schedule and Key Terms

	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Revenue Requirement	Requested ROE / Equity Ratio	Expected Order
Pepco MD Electric		FO											\$10.3M ⁽¹⁾	9.60% / 50.46%	Aug 12
ComEd	RT	EH	IB	RB		FO							(\$16.9M) ^(1,2)	8.91% / 47.97%	Dec 4,
BGE			IT	RT	SA	FO							\$79.0M ^(1,4)	Elec: 9.70%; Gas: 9.75% / N/A ⁽³⁾	Dec 20
Pepco DC Electric								IT		RT		EH	\$160.0M ^(1,5) 3-Year MYP	10.30% / 50.68%	Q4 2

CF	Rate case filed	RT	Rebuttal testimony	IB	Initial briefs	FO	Final commission order
IT	Intervenor direct testimony	EH	Evidentiary hearings	RB	Reply briefs	SA	Settlement agreement

Note: Unless otherwise noted, based on schedules of Illinois Commerce Commission, Maryland Public Service Commission, Pennsylvania Public Utility Commission, Delaware Public Service Commission, Public Service Commission of the District of Columbia, and New Jersey Board of Public Utilities that are subject to change

- (1) Revenue requirement includes changes in depreciation and amortization expense and other costs where applicable, which have no impact on pre-tax earnings
- (2) Revenue requirement in initial filing was a decrease of (\$6.4M). Through the discovery period in the current proceeding, ComEd agreed to ~(\$10.5M) in adjustments to limit issues in the
- (3) Rate of Return and Return on Equity are used solely for AFUDC, surcharges and regulatory asset carrying charges and sets no precedent
- (4) Current revenue requirement reflects \$25.0M increase for electric and \$54.0M increase for gas. Increase reflects \$7.1M of ERI (electric) and \$8.7M of STRIDE (gas) that will be transferred to the ERI and STRIDE surcharges to base rates.
- (5) Reflects 3-year cumulative multi-year plan. Company proposed incremental revenue requirement increases of \$84M, \$40M and \$36M with rates effective November 1, 2020, January 1, 2021, and January 1, 2022, respectively.

Featured Utility Capital Investments

BGE's Key Crossing Reliability Initiative

- **Forecasted project cost:**
 - \$232 million
- **In service date:**
 - Overhead construction and removal of the existing underground circuit and terminal stations are expected to be completed by year-end 2023 (subject to regulatory approval)
- **Project scope:**
 - Installation of a double circuit, 230kV overhead electric transmission line across the Patapsco River, including eight utility monopoles and vessel collision protection barriers to prevent damage to critical infrastructure
 - Replaces the existing 2.25 mile underground circuit, which is a critical link to Baltimore's regional transmission system, transporting electricity in and out of BGE's service territory and supporting the area's growing energy demands
 - Improves grid reliability by reducing risk of power outages caused by aging infrastructure and supports faster restoration of customer interruptions



ACE's Lewis Higbee Ontario Rebuild Project

- **Forecasted project cost:**
 - \$62 million
- **In service date:**
 - Project to be completed in May 2020
- **Project scope:**
 - Upgrade of the existing Atlantic City transmission system, including rebuilding three 69kV transmission lines totaling ~16.5 line miles, 220 new galvanized steel utility poles and a 795 kcmil conductor
 - Addresses aging infrastructure that services 13,720 customers, including 52 high-profile businesses such as the AtlantiCare Regional Medical Center, the Municipal Utilities Authority, the Atlantic City Convention Center, and nine casinos
 - Improves transmission resiliency and reliability by replacing obsolete wood utility poles that are inadequate for wetland conditions and prone to damage from severe storms such as Super Storm Sandy



Exelon Generation: Gross Margin* Update

Gross Margin Category (\$M) ⁽¹⁾	September 30, 2019			Change from June 30, 2019		
	2019	2020	2021	2019	2020	2021
Open Gross Margin* ^(2,5) (including South, West, New England, Canada hedged gross margin)	\$3,800	\$4,000	\$3,550	\$200	\$450	\$250
Capacity and ZEC Revenues ^(2,5)	\$2,050	\$1,900	\$1,850	-	-	-
Mark-to-Market of Hedges ^(2,3)	\$1,150	\$400	\$250	\$(100)	\$(350)	\$(150)
Power New Business / To Go	\$150	\$500	\$750	\$(100)	\$(100)	\$(50)
Non-Power Margins Executed	\$400	\$250	\$150	\$50	\$50	-
Non-Power New Business / To Go	\$100	\$250	\$350	\$(50)	\$(50)	\$(50)
Total Gross Margin*^(4,5)	\$7,650	\$7,300	\$6,900	-	-	-

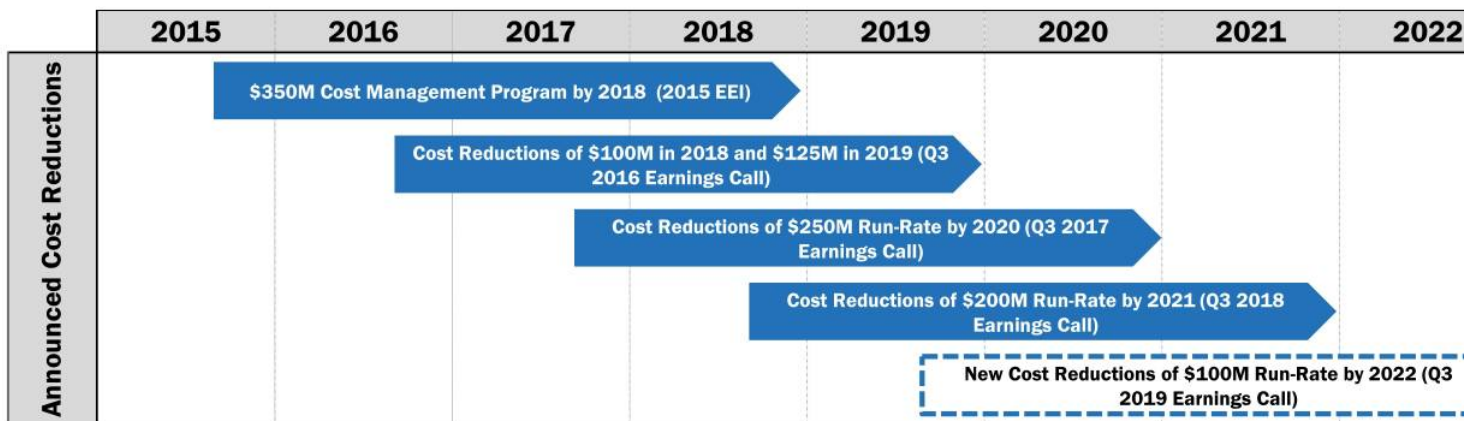
Recent Developments

- 2019 Total Gross Margin* is flat due to increased power prices offset by our hedges and execution of a combined \$150M of power and non-power new business
- 2020 and 2021 Total Gross Margins* are flat due to increased power prices, offset by our hedges and new business target reductions; executed a combined \$100M of power and non-power new business in 2020
- The combined \$50M and \$100M power and non-power new business target reductions in 2020 and 2021, respectively, are due to decreased optimization opportunities from a low price and low volatility market
- Behind ratable hedging position reflects the fundamental upside we see in power prices
 - ~5-8% behind ratable in 2020 when considering cross commodity hedges
 - ~1-4% behind ratable in 2021 when considering cross commodity hedges

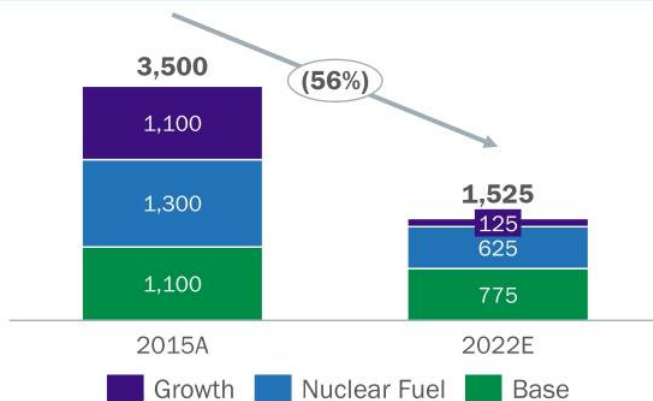
- (1) Gross margin* categories rounded to nearest \$50M
 (2) Excludes EDF's equity ownership share of the CENG Joint Venture
 (3) Mark-to-Market of Hedges assumes mid-point of hedge percentages
 (4) Based on September 30, 2019 market conditions
 (5) Reflects TMI retirement in September 2019

Exelon is Committed to Managing its Costs

Since 2015 Exelon has announced more than \$1B of cost reductions



ExGen CapEx (\$M)⁽¹⁾



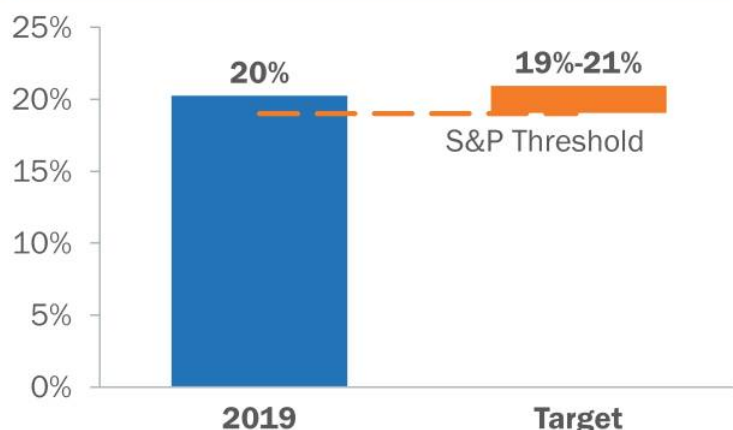
Key Commentary

- We are looking at all aspects of the ExGen business to find efficiencies and reduce costs
- Since 2015 we have reduced costs by more than ~\$1B and CapEx by more than 50%
- Committing to **\$100M** in additional run-rate cost reductions at ExGen by 2022
 - \$75M of O&M savings
 - \$25M of other P&L savings

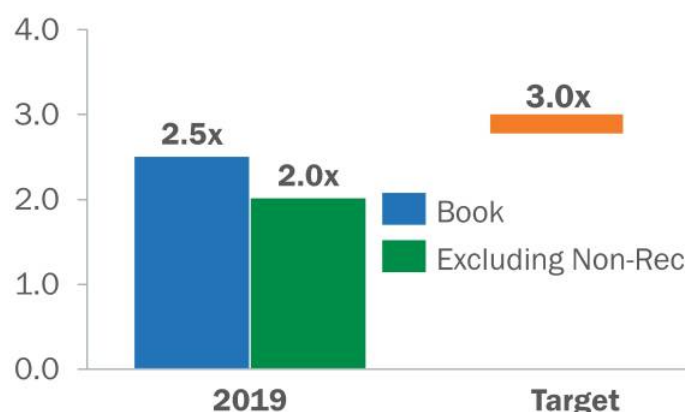
(1) Capital spend represents cash CapEx with CENG at 100% and excludes merger commitments. Base and Growth figures as disclosed in 2016 Analyst Day deck and Nuclear Fuel as disclosed in the 2015 EEI deck.

Maintaining Strong Investment Grade Credit Ratings is a Top Financial Priority

Exelon S&P FFO/Debt %^{*(1,2)}



ExGen Debt/EBITDA Ratio^{*(4)}



Credit Ratings by Operating Company

Current Ratings ⁽³⁾	ExCorp	ExGen	ComEd	PECO	BGE	ACE	DPL	Pepco
Moody's	Baa2	Baa2	A1	Aa3	A3	A2	A2	A2
S&P	BBB	BBB+	A	A	A	A	A	A
Fitch	BBB+	BBB	A	A+	A	A-	A	A-

(1) Due to ring-fencing, S&P deconsolidates BGE from Exelon and analyzes solely as an equity investment

(2) Exelon Corp downgrade threshold (orange dotted line) is based on the S&P Exelon Corp Summary Report; represents minimum level to maintain current Issuer Credit Rating at Exelon Corp

(3) Current senior unsecured ratings as of September 30, 2019, for Exelon, Exelon Generation and BGE and senior secured ratings for ComEd, PECO, ACE, DPL, and Pepco

(4) Reflects net book debt (YE debt less cash on hand) / adjusted operating EBITDA*



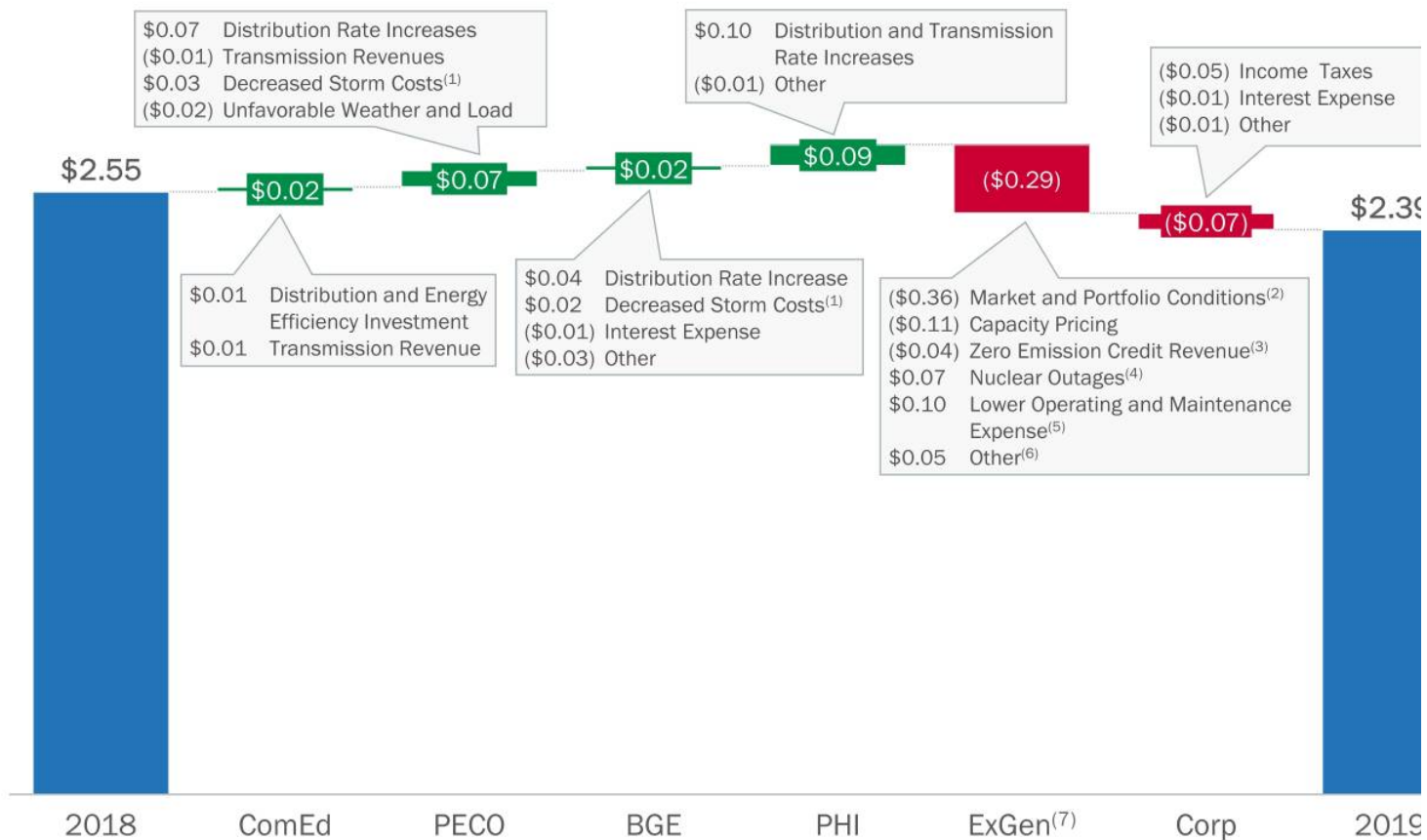
The Exelon Value Proposition

- **Regulated Utility Growth** with utility EPS rising 6-8% annually from 2018-2022 and rate base growth of 7.8%, representing an expanding majority of earnings
- **ExGen's strong free cash generation** will provide ~\$4.2B for utility growth and reduce debt by ~\$2.5B over the next 4 years
- **Optimizing ExGen value by:**
 - Seeking fair compensation for the zero-carbon attributes of our fleet;
 - Closing uneconomic plants;
 - Monetizing assets; and,
 - Maximizing the value of the fleet through our generation to load matching strategy
- **Strong balance sheet is a priority** with all businesses comfortably meeting investment grade credit metrics through the 2022 planning horizon
- **Capital allocation priorities targeting:**
 - Organic utility growth;
 - Return of capital to shareholders with 5% annual dividend growth through 2020⁽¹⁾;
 - Debt reduction; and,
 - Modest contracted generation investments

(1) Quarterly dividends are subject to declaration by the board of directors

Additional Disclosures

Q3 2019 YTD Adjusted Operating Earnings* Waterfall



Note: Amounts may not sum due to rounding

- (1) Primarily reflects the absence of the March 2018 winter storms.
- (2) Primarily reflects lower realized energy prices
- (3) Primarily reflects the absence of revenue recognized in the first quarter 2018 related to zero emissions credits generated in Illinois from June through December 2017, partially offset by an increase in New York ZEC revenue in the second quarter of 2019
- (4) Reflects the revenue and operating and maintenance impacts of lower nuclear outage days in 2019, excluding Salem, partially offset by the impacts of higher nuclear outage days at Salem in 2019
- (5) Includes the impacts of previous cost management programs and lower pension and OPEB costs
- (6) Primarily reflects the elimination of activity attributable to noncontrolling interest, primarily for CENG, partially offset by lower realized NDT fund gains
- (7) Drivers reflect CENG ownership at 100%



2019 Projected Sources and Uses of Cash

(\$M) ⁽¹⁾	BGE	ComEd	PECO	PHI	Total Utilities	ExGen	Corp ⁽⁸⁾	Exelon	Cash Balance
Beginning Cash Balance⁽²⁾									1,825
Adjusted Cash Flow from Operations ⁽²⁾	750	1,375	775	1,025	3,925	3,800	(350)	7,350	
Base CapEx and Nuclear Fuel ⁽³⁾	-	-	-	-	-	(1,775)	(75)	(1,825)	
Free Cash Flow*	750	1,375	775	1,025	3,925	2,025	(425)	5,525	
Debt Issuances	400	700	325	375	1,800	-	-	1,800	
Debt Retirements	-	(300)	-	-	(300)	(625)	-	(925)	
Project Financing	n/a	n/a	n/a	n/a	n/a	(100)	n/a	(100)	
Equity Issuance/Share Buyback	-	-	-	-	-	-	-	-	
Contribution from Parent	200	250	175	175	800	-	(800)	-	
Other Financing ⁽⁴⁾	75	250	-	50	400	(125)	150	450	
Financing*⁽⁵⁾	675	900	500	625	2,700	(850)	(650)	1,200	
Total Free Cash Flow and Financing	1,425	2,275	1,275	1,650	6,625	1,175	(1,075)	6,725	
Utility Investment	(1,175)	(1,875)	(1,000)	(1,400)	(5,450)	-	-	(5,450)	
ExGen Growth ^(3,6)	-	-	-	-	-	(125)	-	(125)	
Acquisitions and Divestitures	-	-	-	-	-	50	-	50	
Equity Investments	-	-	-	-	-	(25)	-	(25)	
Dividend ⁽⁷⁾	-	-	-	-	-	-	-	(1,400)	
Other CapEx and Dividend	(1,175)	(1,875)	(1,000)	(1,400)	(5,450)	(100)	-	(6,975)	
Total Cash Flow*	250	375	275	250	1,175	1,075	(1,075)	(250)	
Ending Cash Balance⁽²⁾									1,575

- (1) All amounts rounded to the nearest \$25M. Figures may not add due to rounding.
- (2) Gross of posted counterparty collateral
- (3) Figures reflect cash CapEx and CENG fleet at 100%
- (4) Other Financing primarily includes expected changes in money pool tax sharing from the parent, renewable JV distributions, tax equity cash flows, EDF Tax distributions and capital leases
- (5) Financing cash flow* excludes intercompany dividends
- (6) ExGen Growth CapEx primarily includes Retail Solar and W. Medway
- (7) Dividends are subject to declaration by the Board of Directors
- (8) Includes cash flow activity from Holding Company, eliminations of other corporate entities

Consistent and reliable free cash flows*

Operational excellence and financial discipline drives free cash flow* reliability

- ✓ Generating \$5,525M of free cash flow*, including \$2,025M at ExGen and \$3,925M at the Utilities

Supported by a strong balance sheet

Strong balance sheet enables flexibility to raise and deploy capital for growth

- ✓ \$1,500M of long-term debt at the utilities, net of refinancing, to support continued growth and retirement of \$725M of ExGen debt

Enable growth & value creation

Creating value for customers, communities and shareholders

- ✓ Investing \$5,575M of growth CapEx, with \$5,450M at the Utilities and \$125M at ExGen

Note: Amounts may not sum due to rounding

Exelon Utilities

Pepco MD (Electric) Distribution Rate Case Filing

Rate Case Filing Details		Notes
Case No.	9602	<ul style="list-style-type: none"> Pepco MD filed an application with the Maryland Public Service Commission (MDPS) on January 15, 2019, seeking an increase in electric distribution base rates Size of ask is driven by continued investment in electric distribution system to maintain an increase reliability and customer service On July 9, the CPULJ issued the proposed order with the final MDPSC order issued on August
Test Year	February 1, 2018 – January 31, 2019	
Test Period	12 months actual	
Common Equity Ratio	50.46%	
Rate of Return	ROE: 9.60%; ROR: 7.45%	
Rate Base (Adjusted)	\$2.0B	
Revenue Requirement Increase	\$10.3M ⁽¹⁾	
Residential Total Bill % Increase	1.40%	

Detailed Rate Case Schedule												
	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov
Filed rate case		▲ 1/15/2019										
Intervenor testimony					▲ 4/12/2019							
Rebuttal testimony					▲ 4/30/2019							
Evidentiary hearings						■ 5/21/2019 - 5/24/2019						
Initial briefs							▲ 6/17/2019					
Commission order									▲ 8/12/2019			

(1) Revenue requirement includes changes in depreciation and amortization expense and other costs where applicable, which have no impact on pre-tax earnings



ComEd Distribution Rate Case Filing

Rate Case Filing Details		Notes
Docket No.	19-0387	<ul style="list-style-type: none"> April 8, 2019, ComEd filed its annual distribution formula rate update with the Illinois Commerce Commission seeking a decrease in distribution base rates October 23, 2019, ComEd received the ALJ proposed order. No additional adjustments to the revenue requirement were recommended. The Final Order from the Commission is expected on December 4, 2019.
Test Year	January 1, 2018 – December 31, 2018	
Test Period	2018 Actual Costs + 2019 Projected Plant Additions	
Proposed Common Equity Ratio	47.97%	
Proposed Rate of Return	ROE: 8.91%; ROR: 6.51%	
Proposed Rate Base (Adjusted)	\$11,355M	
Requested Revenue Requirement Decrease	(\$16.9M) ^(1,2)	
Residential Total Bill % Decrease	(0.7%)	

Detailed Rate Case Schedule												
	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb
Filed rate case		▲ 4/8/2019										
Intervenor testimony				▲ 6/20/2019								
Rebuttal testimony					▲ 7/17/2019							
Evidentiary hearings						▲ 8/29/2019						
Initial briefs							▲ 9/12/2019					
Reply briefs								▲ 9/26/2019				
Commission order expected										▲ 12/4/2019		

(1) Revenue requirement includes changes in depreciation and amortization expense and other costs where applicable, which have no impact on pre-tax earnings

(2) Revenue requirement in initial filing was a decrease of (\$6.4M). Through the discovery period in the current proceeding, ComEd agreed to ~(\$10.5M) in adjustments to limit issues in this case.



BGE Distribution Rate Case Filing

Rate Case Filing Details		Notes
Docket No.	Case No. 9610	<ul style="list-style-type: none"> Case originally filed on May 24, 2019 seeking a increase in electric and gas distribution revenue October 25, 2019, BGE filed a settlement agreement with the MDPSC. The black box agreement does not stipulate the Capital structure or Rate Base. MDPSC scheduled hearings for November 14 & 2019 The Commission is expected to issue an order on this case on or before December 20, 2019
Test Year	August 1, 2018 – July 31, 2019	
Test Period	8 months actual + 4 months estimated	
Proposed Common Equity Ratio	N/A	
Proposed Rate of Return ⁽²⁾	Electric [ROE: 9.70%; ROR: 6.94%] Gas [ROE: 9.75%; ROR: 6.97%]	
Proposed Rate Base (Adjusted)	N/A	
Requested Revenue Requirement Increase	\$79.0M ^(1,3)	
Residential Total Bill % Increase	~2.9% ⁽⁴⁾	

Detailed Rate Case Schedule											
	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
Filed rate case	▲ 5/24/2019										
Intervenor testimony	▲ 9/10/2019										
Rebuttal testimony	▲ 10/4/2019										
Settlement Agreement	▲ 10/25/2019										
Commission order expected by	▲ 12/20/2019										

(1) Revenue requirement includes changes in depreciation and amortization expense and other costs where applicable, which have no impact on pre-tax earnings

(2) Rate of Return and Return on Equity are used solely for AFUDC, surcharges and regulatory asset carrying charges and sets no precedent

(3) Current revenue requirement reflects \$25.0M increase for electric and \$54.0M increase for gas. Increase reflects \$7.1M of ERI (electric) and \$8.7M of STRIDE (gas) that will be transferred from the ERI and STRIDE surcharges to base rates.

(4) Increase expressed as a percentage of a combined electric and gas residential customer total bill

Pepco DC (Electric) Distribution Rate Case Filing

Multi-Year Plan Case Filing Details		Notes
Formal Case No.	1156	<ul style="list-style-type: none"> May 30, 2019, Pepco DC filed a three year multi-year plan (MYP) request with the Public Service Commission of the District of Columbia (DCPSC) seeking an increase in electric distribution base rates Size of ask is driven by continued investment in electric distribution system to maintain an increase reliability and customer service MYP proposes five Performance Incentive Mechanisms (PIMs) focused on system reliability, customer service and interconnected Distributed Energy Resources (DER)
Test Year	January 1 - December 31	
Test Period	2020, 2021, 2022	
Proposed Common Equity Ratio	50.68%	
Proposed Rate of Return	ROE: 10.30%; ROR: 7.69%	
2020-2022 Proposed Rate Base (Adjusted)	\$2.2B, \$2.4B, \$2.6B	
2020-2022 Requested Revenue Requirement Increase ^(1,2)	\$84M, \$40M, \$36M	
2020-2022 Residential Total Bill % Increase ⁽²⁾	7.0%, 4.2%, 3.7%	

Detailed Rate Case Schedule

	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov
Filed rate case	▲ 5/30/2019																		
Intervenor testimony	▲ 2/19/2020																		
Rebuttal testimony	▲ 4/8/2020																		
Evidentiary hearings	■ 6/29/2020 - 7/3/2020																		
Initial briefs	▲ 8/26/2020																		
Reply briefs	▲ 9/10/2020																		
Commission order expected	Q4 2020																		

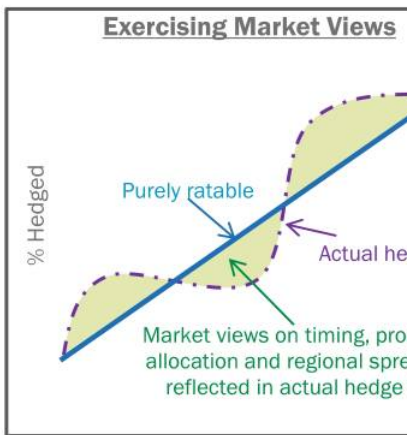
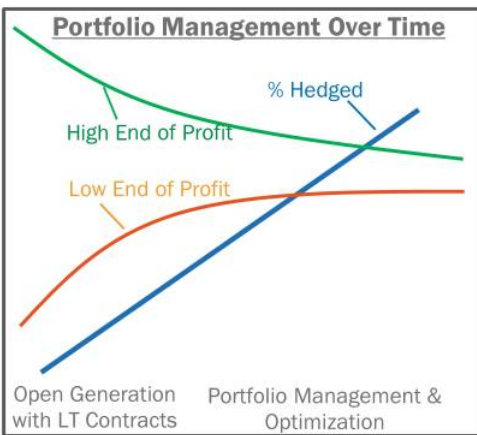
(1) Revenue requirement includes changes in depreciation and amortization expense and other costs where applicable, which have no impact on pre-tax earnings

(2) Company proposed incremental revenue requirement increases with rates effective November 1, 2020, January 1, 2021 and January 1, 2022, respectively.

Exelon Generation Disclosures

September 30, 2019

Portfolio Management Strategy



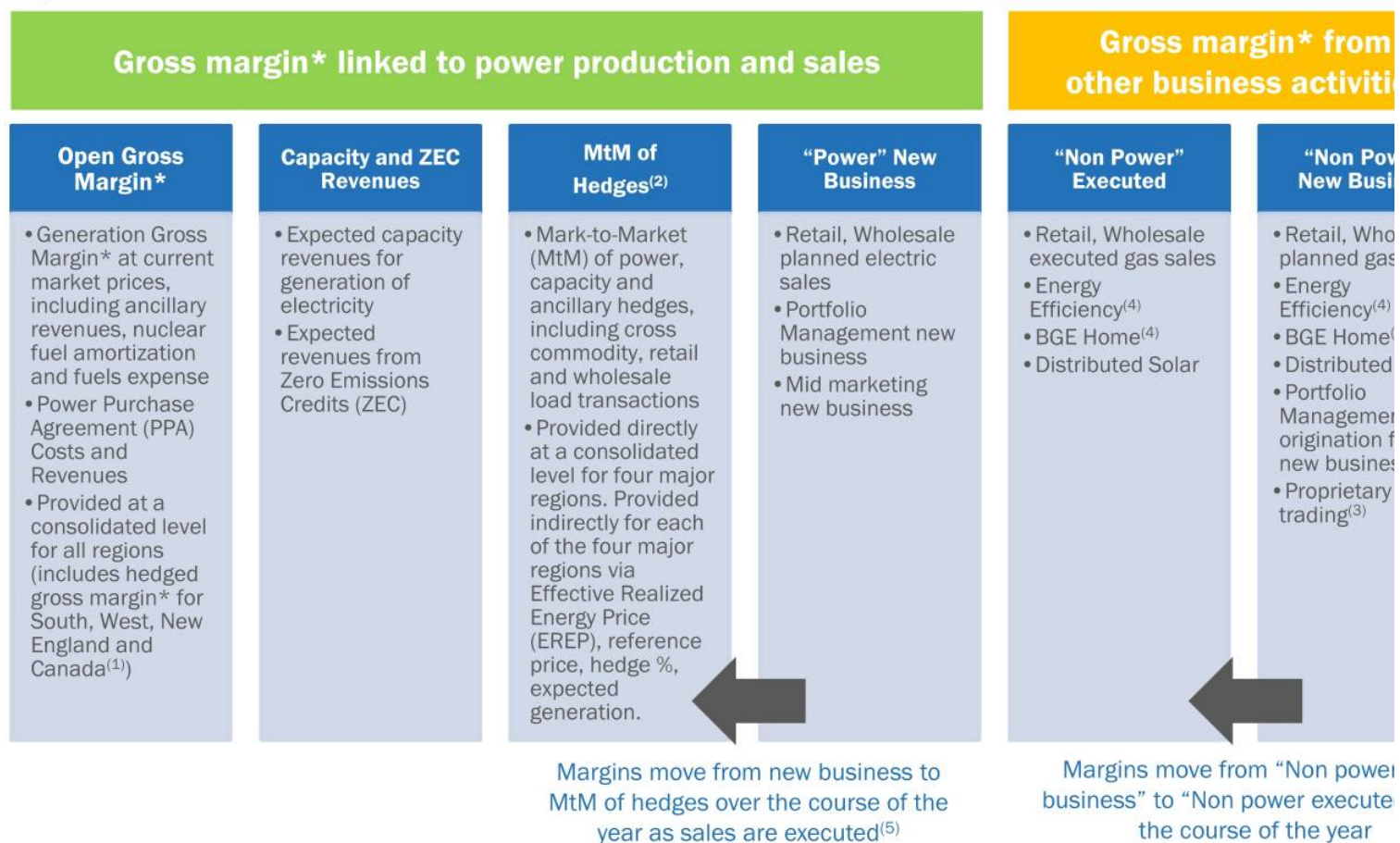
Protect Balance Sheet

Ensure Earnings Stability

Create Value



Components of Gross Margin* Categories



(1) Hedged gross margins* for South, West, New England & Canada region will be included with Open Gross Margin; no expected generation, hedge %, EREP or reference prices provided for
(2) MtM of hedges provided directly for the four larger regions; MtM of hedges is not provided directly at the regional level but can be easily estimated using EREP, reference price and hedge %
(3) Proprietary trading gross margins* will generally remain within "Non Power" New Business category and only move to "Non Power" Executed category upon management discretion
(4) Gross margin* for these businesses are net of direct "cost of sales"
(5) Margins for South, West, New England & Canada regions and optimization of fuel and PPA activities captured in Open Gross Margin*



ExGen Disclosures

Gross Margin Category (\$M) ⁽¹⁾	September 30, 2019		
	2019	2020	2021
Open Gross Margin (including South, West, New England & Canada hedged GM) ^(2,5)	\$3,800	\$4,000	\$3,550
Capacity and ZEC Revenues ^(2,5)	\$2,050	\$1,900	\$1,850
Mark-to-Market of Hedges ^(2,3)	\$1,150	\$400	\$250
Power New Business / To Go	\$150	\$500	\$750
Non-Power Margins Executed	\$400	\$250	\$150
Non-Power New Business / To Go	\$100	\$250	\$350
Total Gross Margin*^(4,5)	\$7,650	\$7,300	\$6,900

Reference Prices ⁽⁴⁾	2019	2020	2021
Henry Hub Natural Gas (\$/MMBtu)	\$2.61	\$2.42	\$2.45
Midwest: NiHub ATC prices (\$/MWh)	\$23.86	\$24.41	\$23.30
Mid-Atlantic: PJM-W ATC prices (\$/MWh)	\$26.88	\$29.41	\$28.20
ERCOT-N ATC Spark Spread (\$/MWh)	\$15.67	\$13.78	\$9.48
<i>HSC Gas, 7.2HR, \$2.50 VOM</i>			
New York: NY Zone A (\$/MWh)	\$25.79	\$27.63	\$27.60

- (1) Gross margin* categories rounded to nearest \$50M
(2) Excludes EDF's equity ownership share of the CENG Joint Venture
(3) Mark-to-Market of Hedges assumes mid-point of hedge percentages
(4) Based on September 30, 2019 market conditions
(5) Reflects TMI retirement in September 2019

ExGen Disclosures

September 30, 2019

Generation and Hedges	2019	2020	2021
Exp. Gen (GWh)⁽¹⁾	188,200	185,700	181,600
Midwest	97,500	96,500	95,600
Mid-Atlantic ^(2,6)	54,100	47,600	48,300
ERCOT	19,900	25,900	21,100
New York ⁽²⁾	16,700	15,700	16,600
% of Expected Generation Hedged⁽³⁾	96%-99%	84%-87%	54%-57%
Midwest	97%-100%	85%-88%	53%-56%
Mid-Atlantic ^(2,6)	96%-99%	90%-93%	60%-63%
ERCOT	92%-95%	72%-75%	50%-53%
New York ⁽²⁾	95%-98%	80%-83%	46%-49%
Effective Realized Energy Price (\$/MWh)⁽⁴⁾			
Midwest	\$29.50	\$27.50	\$26.50
Mid-Atlantic ^(2,6)	\$39.00	\$36.00	\$32.00
ERCOT ⁽⁵⁾	\$4.50	\$4.00	\$7.50
New York ⁽²⁾	\$34.50	\$33.00	\$26.00

(1) Expected generation is the volume of energy that best represents our commodity position in energy markets from owned or contracted for capacity based upon a simulated dispatch model that makes assumptions regarding future market conditions, which are calibrated to market quotes for power, fuel, load following products, and options. Expected generation assumes 11 refueling outages in 2020, and 13 in 2021 at Exelon-operated nuclear plants and Salem. Expected generation assumes capacity factors of 95.4%, 93.9%, and 94.2% in 2019, 2020, and 2021, respectively at Exelon-operated nuclear plants, at ownership. These estimates of expected generation in 2020 and 2021 do not represent guidance or a forecast of future results as Exelon has not completed its planning optimization processes for those years.

(2) Excludes EDF's equity ownership share of CENG Joint Venture

(3) Percent of expected generation hedged is the amount of equivalent sales divided by expected generation. Includes all hedging products, such as wholesale and retail sales of power, options and swaps

(4) Effective realized energy price is representative of an all-in hedged price, on a per MWh basis, at which expected generation has been hedged. It is developed by considering the energy revenues associated with our hedges and by considering the fossil fuel that has been purchased to lock in margin. It excludes uranium costs, RPM capacity and ZEC revenues, but includes the mark-to-market capacity contracted at prices other than RPM clearing prices including our load obligations. It can be compared with the reference prices used to calculate open gross margin* in order to determine mark-to-market value of Exelon Generation's energy hedges.

(5) Spark spreads shown for ERCOT

(6) Reflects TMI retirement in September 2019

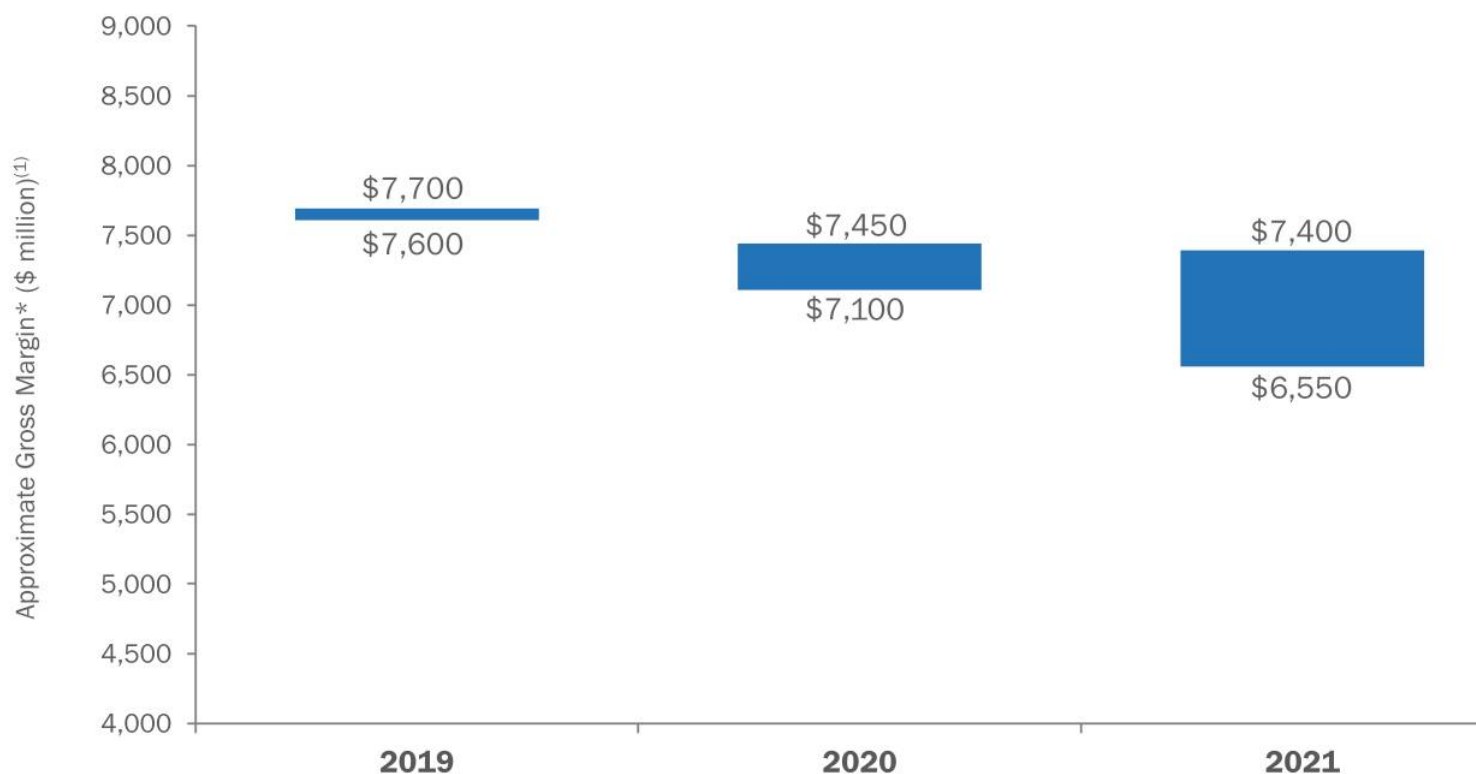


ExGen Hedged Gross Margin* Sensitivities

Gross Margin* Sensitivities (with existing hedges) ⁽¹⁾	2019	2020	2021
Henry Hub Natural Gas (\$/MMBtu)			
+ \$1/MMBtu	-	\$155	\$465
- \$1/MMBtu	\$(10)	\$(150)	\$(440)
NiHub ATC Energy Price			
+ \$5/MWh	-	\$50	\$210
- \$5/MWh	-	\$(50)	\$(210)
PJM-W ATC Energy Price			
+ \$5/MWh	-	\$10	\$80
- \$5/MWh	-	\$(15)	\$(100)
NYPP Zone A ATC Energy Price			
+ \$5/MWh	-	\$10	\$40
- \$5/MWh	\$(5)	\$(10)	\$(40)
Nuclear Capacity Factor			
+/- 1%	+/- \$15	+/- \$30	+/- \$30

(1) Based on September 30, 2019 market conditions and hedged position; gas price sensitivities are based on an assumed gas-power relationship derived from an internal model that is updated periodically; power price sensitivities are derived by adjusting the power price assumption while keeping all other price inputs constant; due to correlation of the various assumptions, the hedged gross margin* impact calculated by aggregating individual sensitivities may not be equal to the hedged gross margin* impact calculated when correlations between the various assumptions are also considered; sensitivities based on commodity exposure which includes open generation and all committed transactions; excludes EDF's eq share of CENG Joint Venture

ExGen Hedged Gross Margin* Upside/Risk



(1) Represents an approximate range of expected gross margin*, taking into account hedges in place, between the 5th and 95th percent confidence levels assuming all unhedged supply into the spot market; approximate gross margin* ranges are based upon an internal simulation model and are subject to change based upon market inputs, future transactions and potential modeling changes; these ranges of approximate gross margin* in 2020 and 2021 do not represent earnings guidance or a forecast of future results as Exelon has not completed its planning or optimization processes for those years; the price distributions that generate this range are calibrated to market quotes for power, fuel, load following products, and options as of September 30, 2019. Gross Margin* Upside/Risk based on commodity exposure which includes open generation and all committed transactions. Reflects TMI retirement in September 2019.

Illustrative Example of Modeling Exelon Generation 2020 Total Gross Margin*

Row	Item	Midwest	Mid-Atlantic	ERCOT	New York	South West, Canada
(A)	Start with fleet-wide open gross margin*	←			\$4 billion	←
(B)	Capacity and ZEC	←			\$1.9 billion	←
(C)	Expected Generation (TWh)	96.5	47.6	25.9	15.7	
(D)	Hedge % (assuming mid-point of range)	86.5%	91.5%	73.5%	81.5%	
(E=C*D)	Hedged Volume (TWh)	83.5	43.6	19.0	12.8	
(F)	Effective Realized Energy Price (\$/MWh)	\$27.50	\$36.00	\$4.00	\$33.00	
(G)	Reference Price (\$/MWh)	\$24.41	\$29.41	\$13.78	\$27.63	
(H=F-G)	Difference (\$/MWh)	\$3.09	\$6.59	(\$9.78)	\$5.37	
(I=E*H)	Mark-to-Market value of hedges (\$ million) ⁽¹⁾	\$255	\$285	(\$185)	\$65	
(J=A+B+I)	Hedged Gross Margin* (\$ million)			\$6,300		
(K)	Power New Business / To Go (\$ million)			\$500		
(L)	Non-Power Margins Executed (\$ million)			\$250		
(M)	Non-Power New Business / To Go (\$ million)			\$250		
(N=J+K+L+M)	Total Gross Margin*			\$7,300 million		

(1) Mark-to-market rounded to the nearest \$5M

Additional ExGen Modeling Data

Total Gross Margin Reconciliation (in \$M)⁽¹⁾	2019	2020	2021
Revenue Net of Purchased Power and Fuel Expense^{*(2,3)}	\$8,075	\$7,725	\$7,375
Other Revenues ⁽⁴⁾	\$(150)	\$(200)	\$(200)
Direct cost of sales incurred to generate revenues for certain Constellation and Power businesses	\$(275)	\$(225)	\$(275)
Total Gross Margin* (Non-GAAP)	\$7,650	\$7,300	\$6,900

Key ExGen Modeling Inputs (in \$M)^(1,5)	2019
Other ⁽⁶⁾	\$125
Adjusted O&M ^{*(7)}	\$(4,325)
Taxes Other Than Income (TOTI) ⁽⁸⁾	\$(400)
Depreciation & Amortization ^{*(9)}	\$(1,125)
Interest Expense	\$(400)
Effective Tax Rate	21.0%

(1) All amounts rounded to the nearest \$25M

(2) ExGen does not forecast the GAAP components of RNF separately, as to do so would be unduly burdensome. RNF also includes the RNF of our proportionate ownership share of CENG.

(3) Excludes the Mark-to-Market impact of economic hedging activities due to the volatility and unpredictability of the future changes to power prices

(4) Other Revenues primarily reflects revenues from variable interest entities, funds collected through revenues for decommissioning the former PECO nuclear plants through regulated rate gross receipts tax revenues and JExel Nuclear JV

(5) ExGen amounts for O&M, TOTI, Depreciation & Amortization; excludes EDF's equity ownership share of the CENG Joint Venture

(6) Other reflects Other Revenues excluding gross receipts tax revenues, includes nuclear decommissioning trust fund earnings from unregulated sites, and includes the minority interest in ExGen Renewables JV and Bloom

(7) Adjusted O&M* includes \$200M of non-cash expense related to the increase in the ARO liability due to the passage of time

(8) TOTI excludes gross receipts tax of \$150M

(9) 2020 Depreciation & Amortization is favorable to 2019 by \$50M, while 2021 Depreciation & Amortization is favorable to 2019 by \$25M

Appendix

Reconciliation of Non-GAAP Measures

Q3 QTD GAAP EPS Reconciliation

Three Months Ended September 30, 2019	ComEd	PECO	BGE	PHI	ExGen	Other	Exel
2019 GAAP Earnings (Loss) Per Share	\$0.21	\$0.14	\$0.06	\$0.19	\$0.26	(\$0.07)	\$0.1
Mark-to-market impact of economic hedging activities	-	-	-	-	(0.01)	0.01	-
Unrealized gains related to NDT funds	-	-	-	-	(0.04)	-	(0.0)
Asset Impairments	-	-	-	-	0.12	-	0.1
Plant retirements and divestitures	-	-	-	-	0.12	-	0.1
Cost management program	-	-	-	-	0.01	-	0.0
Asset retirement obligation	-	-	-	-	(0.09)	-	(0.0)
Change in environmental liabilities	-	-	-	0.02	-	-	0.0
Income Tax-Related Adjustments	-	-	-	-	0.01	-	0.0
Noncontrolling interests	-	-	-	-	(0.02)	-	(0.0)
2019 Adjusted (non-GAAP) Operating Earnings (Loss) Per Share	\$0.21	\$0.14	\$0.06	\$0.21	\$0.36	(\$0.06)	\$0.1

Note: All amounts shown are per Exelon share and represent contributions to Exelon's EPS. Amounts may not sum due to rounding.

Q3 QTD GAAP EPS Reconciliation (continued)

Three Months Ended September 30, 2018	ComEd	PECO	BGE	PHI	ExGen	Other	Exelon
2018 GAAP Earnings (Loss) Per Share	\$0.20	\$0.13	\$0.06	\$0.19	\$0.24	(\$0.07)	\$0.7
Mark-to-market impact of economic hedging activities	-	-	-	-	(0.07)	0.01	(0.0)
Unrealized gains related to NDT funds	-	-	-	-	(0.06)	-	(0.0)
Asset Impairments	-	-	-	-	0.01	-	0.0
Plant retirements and divestitures	-	-	-	-	0.21	-	0.2
Cost management program	-	-	-	-	0.01	-	0.0
Asset retirement obligation	-	-	-	0.02	-	-	0.0
Change in environmental liabilities	-	-	-	-	(0.01)	-	(0.0)
Income Tax-Related Adjustments	-	-	-	(0.01)	(0.03)	0.02	(0.0)
Noncontrolling interests	-	-	-	-	0.02	-	0.0
2018 Adjusted (non-GAAP) Operating Earnings (Loss) Per Share	\$0.20	\$0.13	\$0.07	\$0.20	\$0.33	(\$0.05)	\$0.8

Note: All amounts shown are per Exelon share and represent contributions to Exelon's EPS. Amounts may not sum due to rounding.

Q3 YTD GAAP EPS Reconciliation

Nine Months Ended September 30, 2019	ComEd	PECO	BGE	PHI	ExGen	Other	Exel
2019 GAAP Earnings (Loss) Per Share	\$0.56	\$0.42	\$0.27	\$0.42	\$0.75	(\$0.20)	\$2.1
Mark-to-market impact of economic hedging activities	-	-	-	-	0.08	0.02	0.1
Unrealized gains related to NDT funds	-	-	-	-	(0.19)	-	(0.1)
Asset Impairments	-	-	-	-	0.12	-	0.1
Plant retirements and divestitures	-	-	-	-	0.12	-	0.1
Cost management program	-	-	-	-	0.02	-	0.0
Litigation settlement gain	-	-	-	-	(0.02)	-	(0.0)
Asset retirement obligation	-	-	-	-	(0.09)	-	(0.0)
Change in environmental liabilities	-	-	-	0.02	-	-	0.0
Income Tax-Related Adjustments	-	-	-	-	0.01	-	0.0
Noncontrolling interests	-	-	-	-	0.06	-	0.0
2019 Adjusted (non-GAAP) Operating Earnings (Loss) Per Share	\$0.56	\$0.42	\$0.27	\$0.45	\$0.87	(\$0.18)	\$2.1

Note: All amounts shown are per Exelon share and represent contributions to Exelon's EPS. Amounts may not sum due to rounding.

Q3 YTD GAAP EPS Reconciliation (continued)

Nine Months Ended September 30, 2018	ComEd	PECO	BGE	PHI	ExGen	Other	Exelon
2018 GAAP Earnings (Loss) Per Share	\$0.54	\$0.35	\$0.25	\$0.35	\$0.56	(\$0.13)	\$1.99
Mark-to-market impact of economic hedging activities	-	-	-	-	0.07	0.01	0.08
Unrealized losses related to NDT funds	-	-	-	-	0.10	-	0.10
Asset Impairments	-	-	-	-	0.04	-	0.04
Plant retirements and divestitures	-	-	-	-	0.44	-	0.44
Cost management program	-	-	-	-	0.02	-	0.02
Asset retirement obligation	-	-	-	0.02	-	-	0.02
Income Tax-Related Adjustments	-	-	-	(0.01)	(0.03)	0.01	(0.03)
Noncontrolling interests	-	-	-	-	(0.04)	-	(0.04)
2018 Adjusted (non-GAAP) Operating Earnings (Loss) Per Share	\$0.54	\$0.35	\$0.25	\$0.36	\$1.16	(\$0.11)	\$2.50

Note: All amounts shown are per Exelon share and represent contributions to Exelon's EPS. Amounts may not sum due to rounding.

Projected GAAP to Operating Adjustments

- **Exelon's projected 2019 adjusted (non-GAAP) operating earnings excludes the earnings effects of the following:**
 - Mark-to-market adjustments from economic hedging activities;
 - Unrealized gains and losses from NDT funds to the extent not offset by contractual accounting adjustments described in the notes to the consolidated financial statements;
 - Asset impairments;
 - Impacts related to early plant retirements and divestitures;
 - Certain costs incurred to achieve cost management program savings;
 - Asset retirement obligations;
 - Other unusual items; and
 - Generation's noncontrolling interest related to CENG exclusion items.

GAAP to Non-GAAP Reconciliations⁽¹⁾

$$\text{Exelon FFO/Debt}^{(2)} = \frac{\text{FFO (a)}}{\text{Adjusted Debt (b)}}$$

Exelon FFO Calculation⁽²⁾

GAAP Operating Income
+ Depreciation & Amortization
= EBITDA
- Interest Expense
+/- Cash Taxes
+ Nuclear Fuel Amortization
+/- Mark-to-Market Adjustments (Economic Hedges)
+/- Other S&P Adjustments
= **FFO (a)**

Exelon Adjusted Debt Calculation⁽¹⁾

Long-Term Debt (including current maturities)
+ Short-Term Debt
+ Purchase Power Agreement and Operating Lease Imputed Debt
+ Pension/OPEB Imputed Debt (after-tax)
- Off-Credit Treatment of Non-Recourse Debt
- Cash on Balance Sheet
+/- Other S&P Adjustments
= **Adjusted Debt (b)**

(1) Due to the forward-looking nature of some forecasted non-GAAP measures, information to reconcile the forecasted adjusted (non-GAAP) measures to the most directly comparable GAAP measure may not be currently available; therefore, management is unable to reconcile these measures

(2) Calculated using S&P Methodology. Due to ring-fencing, S&P deconsolidates BGE from Exelon and analyzes solely as an equity investment

GAAP to Non-GAAP Reconciliations⁽¹⁾

$$\text{ExGen Debt/EBITDA} = \frac{\text{Net Debt (a)}}{\text{Operating EBITDA (b)}}$$

$$\text{ExGen Debt/EBITDA Excluding Non-Recourse} = \frac{\text{Net Debt (c)}}{\text{Operating EBITDA (d)}}$$

ExGen Net Debt Calculation

Long-Term Debt (including current maturities)
+ Short-Term Debt
- Cash on Balance Sheet
= Net Debt (a)

ExGen Net Debt Calculation Excluding Non-Recourse

Long-Term Debt (including current maturities)
+ Short-Term Debt
- Cash on Balance Sheet
- Non-Recourse Debt
= Net Debt Excluding Non-Recourse (c)

ExGen Operating EBITDA Calculation

GAAP Operating Income
+ Depreciation & Amortization
= EBITDA
+/- GAAP to Operating Adjustments
= Operating EBITDA (b)

ExGen Operating EBITDA Calculation Excluding Non-Recourse

GAAP Operating Income
+ Depreciation & Amortization
= EBITDA
+/- GAAP to Operating Adjustments
- EBITDA from Projects Financed by Non-Recourse Debt
= Operating EBITDA Excluding Non-Recourse (d)

(1) Due to the forward-looking nature of some forecasted non-GAAP measures, information to reconcile the forecasted adjusted (non-GAAP) measures to the most directly comparable GAAP measure may not be currently available; therefore, management is unable to reconcile these measures

GAAP to Non-GAAP Reconciliations

Q3 2019 Operating TTM ROE Reconciliation (\$M)	PHI Utilities	Legacy EXC Utilities	Consolidated EU
Net Income (GAAP)	\$485	\$1,551	\$2,036
Operating Exclusions	\$27	\$6	\$33
Adjusted Operating Earnings	\$512	\$1,557	\$2,070
Average Equity	\$5,477	\$15,034	\$20,511
Operating TTM ROE (Adjusted Operating Earnings/Average Equity) (Non-GAAP)	9.4%	10.4%	10.1%

Q2 2019 Operating TTM ROE Reconciliation (\$M)	PHI Utilities	Legacy EXC Utilities	Consolidated EU
Net Income (GAAP)	\$473	\$1,539	\$2,012
Operating Exclusions	\$25	\$6	\$31
Adjusted Operating Earnings	\$499	\$1,545	\$2,043
Average Equity	\$5,457	\$14,665	\$20,122
Operating TTM ROE (Adjusted Operating Earnings/Average Equity) (Non-GAAP)	9.1%	10.5%	10.2%

ExGen Adjusted O&M Reconciliation (\$M) ⁽¹⁾	2019
GAAP O&M	\$4,875
Decommissioning ⁽²⁾	200
Direct cost of sales incurred to generate revenues for certain Constellation and Power businesses ⁽³⁾	(250)
O&M for managed plants that are partially owned	(400)
Other	(125)
Adjusted O&M (Non-GAAP)	\$4,325

Note: Amounts may not sum due to rounding

(1) All amounts rounded to the nearest \$25M

(2) Reflects asset retirement obligation update and earnings neutral O&M

(3) Reflects the direct cost of sales of certain businesses, which are included in Total Gross Margin*

GAAP to Non-GAAP Reconciliations

2019 Adjusted Cash from Ops Calculation (\$M) ⁽⁴⁾	BGE	ComEd	PECO	PHI	ExGen	Other	Exe
Net cash flows provided by operating activities (GAAP)	\$750	\$1,375	\$775	\$1,025	\$3,675	(\$350)	\$7,...
Other cash from investing activities	-	-	-	-	(\$275)	-	(\$2
Counterparty collateral activity	-	-	-	-	\$400	-	\$4
Adjusted Cash Flow from Operations (Non-GAAP)	\$750	\$1,375	\$775	\$1,025	\$3,800	(\$350)	\$7,...

2019 Cash From Financing Calculation (\$M) ⁽⁴⁾	BGE	ComEd	PECO	PHI	ExGen	Other	Exe
Net cash flow provided by financing activities (GAAP)	\$450	\$400	\$150	\$275	(\$1,750)	\$275	(\$2
Dividends paid on common stock	\$225	\$500	\$350	\$350	\$900	(\$925)	\$1,...
Financing Cash Flow (Non-GAAP)	\$675	\$900	\$500	\$625	(\$850)	(\$650)	\$1,...

Exelon Total Cash Flow Reconciliation ⁽¹⁾	2019
GAAP Beginning Cash Balance	\$1,250
Adjustment for Cash Collateral Posted	\$575
Adjusted Beginning Cash Balance ⁽³⁾	\$1,825
Net Change in Cash (GAAP) ⁽²⁾	(\$250)
Adjusted Ending Cash Balance ⁽³⁾	\$1,575
Adjustment for Cash Collateral Posted	(\$850)
GAAP Ending Cash Balance	\$725

Note: Amounts may not sum due to rounding

(1) All amounts rounded to the nearest \$25M

(2) Represents the GAAP measure of net change in cash, which is the sum of cash flow from operations, cash from investing activities, and cash from financing activities. Figures reflect capital expenditures and CENG fleet at 100%.

(3) Adjusted Beginning and Ending cash balances reflect GAAP Beginning and End Cash Balances excluding counterparty collateral activity



GAAP Earnings
\$0.79 per share
Adjusted earnings
of \$0.92 per share*

▶ We have met or beaten¹ the mid-point of our earnings guidance range for **17 of the past 19 quarters**

MILESTONES & RECOGNITION



Dow Jones Sustainability Index

Named to the Dow Jones Sustainability Index for the 14th year in a row and in the top 20% of North American companies in all industries



\$20 million

Launched the Climate Change Investment Initiative to invest \$20 million in startups in our service territories that are working on new technologies to reduce greenhouse gas emissions and mitigate climate change



Nasdaq

Switched to Nasdaq and joined leading climate focused innovators

Volunteerism



50,000 hours

Employees donated nearly 50,000 volunteer hours in Q3 2019



STEM Academy

Hosted 180 young diverse women at three STEM Academies in Washington D.C., Philadelphia, and Chicago

OPERATIONAL METRICS



Exelon Utilities

- ✓ ComEd continued its top decile performance in SAIFI
- ✓ BGE, ComEd and PHI achieved top decile performance in Abandon Rate, while ComEd and PHI continued to perform in the top decile in Service Level
- ✓ BGE, ComEd and PECO recorded top decile performance in Customer Satisfaction
- ✓ PECO and PHI performed in top decile in Gas Odor Response



Exelon Generation

Continued **best-in-class performance** across our generation fleet:



95.5%

Q3 2019 Nuclear Capacity Factor²



96.5%

Q3 2019 Renewables energy capture



97.5%

Q3 2019 Power dispatch match



39.2 TWhs

Owned and operated Q3 2019 nuclear production²

* For reconciliation of GAAP Net Income to Adjusted (non-GAAP) Operating Earnings, refer to the tables in our press release

(1) Non-GAAP Earnings are used for setting guidance and comparing to actual results

(2) Excludes Salem and EDF's equity ownership share of the CENG joint venture

