UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, DC 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

April 9, 2013

Date of Report (Date of earliest event reported)

Commission Fi Number	Exact Name of Registrant as Specified in Its Charter; State of Incorporation; Address of Principal Executive Offices; and Telephone Number	IRS Employer Identification Number
1-16169	EXELON CORPORATION	23-2990190
	(a Pennsylvania corporation)	
	10 South Dearborn Street	
	P.O. Box 805379	
	Chicago, Illinois 60680-5379	
	(312) 394-7398	
333-85496	EXELON GENERATION COMPANY, LLC	23-3064219
	(a Pennsylvania limited liability company)	
	300 Exelon Way	
	Kennett Square, Pennsylvania 19348-2473 (610) 765-5959	
Check the appr	propriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any or	f the following provisions:
□ Written	n communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)	
□ Solicitii	ing material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)	
□ Pre-con	mmencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))	
□ Pre-con	mmencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))	

Section 7 - Regulation FD

Item 7.01. Regulation FD Disclosure.

On April 11, 2013, Exelon Corporation (Exelon) will participate in the Wolfe Trahan Power & Gas Deep Dive Conference. Attached as Exhibit 99.1 to this Current Report on Form 8-K are the presentation slides and handouts to be used at the conference.

Section 9 - Financial Statements and Exhibits

Item 9.01. Financial Statements and Exhibits.

(d) Exhibits.

Exhibit

No. Description

99.1 Presentation slides and handouts

This combined Form 8-K is being furnished separately by Exelon and Exelon Generation Company, LLC (Registrants). Information contained herein relating to any individual Registrant has been furnished by such Registrant on its own behalf. No Registrant makes any representation as to information relating to any other Registrant.

This Current Report includes forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995 that are subject to risks and uncertainties. The factors that could cause actual results to differ materially from these forward-looking statements include those discussed herein as well as those discussed in (1) Exelon's 2012 Annual Report on Form 10-K in (a) ITEM 1A. Risk Factors, (b) ITEM 7. Management's Discussion and Analysis of Financial Condition and Results of Operations and (c) ITEM 8. Financial Statements and Supplementary Data: Note 19; and (2) other factors discussed in filings with the Securities and Exchange Commission by the Registrants. Readers are cautioned not to place undue reliance on these forward-looking statements, which apply only as of the date of this Current Report. None of the Registrants undertakes any obligation to publicly release any revision to its forward-looking statements to reflect events or circumstances after the date of this Current Report.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, each Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

EXELON CORPORATION

/s/ Jonathan W. Thayer

Jonathan W. Thayer Executive Vice President and Chief Financial Officer Exelon Corporation

EXELON GENERATION COMPANY, LLC

/s/ Bryan P. Wright

Bryan P. Wright

Senior Vice President and Chief Financial Officer Exelon Generation Company, LLC

April 9, 2013

EXHIBIT INDEX

Exhibit No.

Description

99.1 Presentation slides and handouts

Wolfe Trahan Power & Gas Deep Dive Conference Houston, TX

Joe Nigro, SVP Portfolio Strategy Ed Quinn, SVP Wholesale Trading & Origination

April 11, 2013



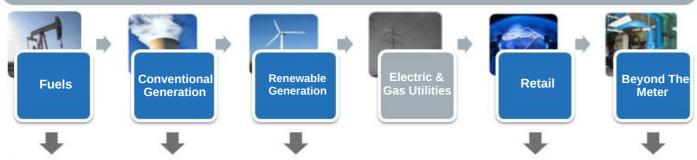
Cautionary Statements Regarding Forward Looking Information

This presentation contains certain forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995, that are subject to risks and uncertainties. The factors that could cause actual results to differ materially from the forward-looking statements made by Exelon Corporation, Commonwealth Edison Company, PECO Energy Company, Baltimore Gas and Electric Company and Exelon Generation Company, LLC (Registrants) include those factors discussed herein, as well as the items discussed in (1) Exelon's 2012 Annual Report on Form 10-K in (a) ITEM 1A. Risk Factors, (b) ITEM 7. Management's Discussion and Analysis of Financial Condition and Results of Operations and (c) ITEM 8. Financial Statements and Supplementary Data: Note 19; and (2) other factors discussed in filings with the SEC by the Registrants. Readers are cautioned not to place undue reliance on these forward-looking statements, which apply only as of the date of this presentation. None of the Registrants undertakes any obligation to publicly release any revision to its forward-looking statements to reflect events or circumstances after the date of this presentation.



Unique Combination of Scale, Scope and Flexibility to Invest Across The Value Chain with Metrics Oriented Operational Model

Presence across the entire energy value chain



Exelon Generation Components

Constellation

- Leading competitive energy provider in the U.S.
- Constellation's retail business serves more than 100,000 business and public sector customers and approximately 1 million residential customers
 - o Wide range of products and services, including load response, energy efficiency and distributed solar
- Top-notch portfolio and risk management capabilities

Power Generation

- 35,000 megawatts⁽¹⁾ of diverse generation across 22 states and Canada
- One of the largest and best-managed nuclear fleets in the world (approximately 19,000 megawatts)⁽¹⁾
- Ten consecutive years with nuclear capacity factor over 92%
- One of the nation's cleanest fleets as measured by CO2, SO2 and NOx intensity

(1) Includes ~2,000 megawatts from Exelon Generation's investment in CENG, a joint venture with EDF.



Portfolio Management Strategy

Strategic Policy Alignment

- Aligns hedging program with financial policies and financial outlook
- •Establish minimum hedge targets to meet financial objectives of the company (dividend, credit rating)
- Hedge enough commodity risk to meet future cash requirements under a stress scenario

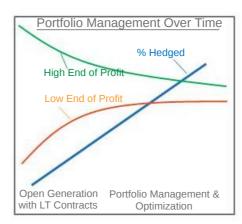
Three-Year Ratable Hedging

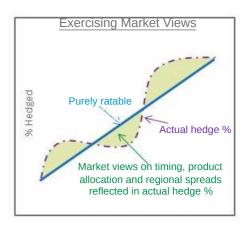
- Ensure stability in near-term cash flows and earnings
- · Disciplined approach to hedging
- Tenor aligns with customer preferences and market liquidity
- Multiple channels to market that allow us to maximize margins
- Large open position in outer years to benefit from price upside

Bull / Bear Program

- •Ability to exercise fundamental market views to create value within the ratable framework
- Modified timing of hedges versus purely ratable
- •Cross-commodity hedging (heat rate positions, options, etc.)
- •Delivery locations, regional and zonal spread relationships







Protect Balance Sheet

Ensure Earnings Stability

Create Value



Creating Value in a Low Commodity Price Environment

- The competitive advantage of our platform is the scale and scope of the business across the energy value chain
- Exelon is well positioned for any power market recovery

	Market Forces	
Generation Focused	 EPA Regulation Natural gas price Power demand Power market design (ERCOT and PJM) PTC (Production Tax Credit) Subsidized generation RGGI Proposed Changes Technological Innovation 	•
Customer Focused	 Deregulation of non-competitive states Hyper competitive retail market 	•

	Constellation Actions
>	 Flexible hedging strategy Selection of products (i.e. sell gas instead of power) Regulatory advocacy Portfolio optimization (short, medium and long term) – physical presence provides increased optimization opportunities Effective channel management
>	New product and service bundlesCross-selling productsDisciplined pricingRegulatory advocacy

Constellation's platform provides opportunities to create value in this low commodity price environment

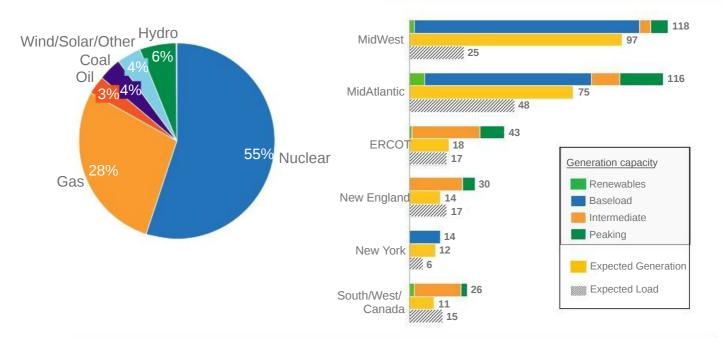
RGGI = Regional Greenhouse Gas Initiative



Generation Fleet Overview

Owned Generation (Technology Type)

Generation and Load Match (2013 TWh) $^{(1,2)}$

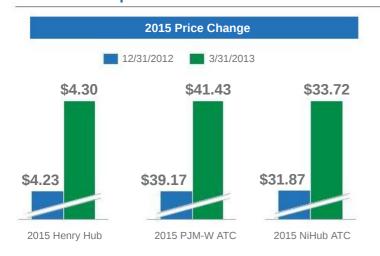


Multiple paths to market available to hedge the ~35,000 MW fleet that has both technological and regional diversification

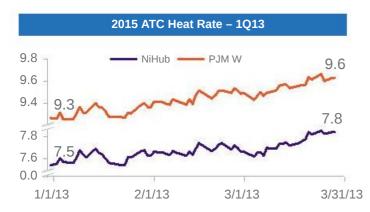


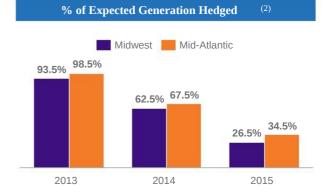
⁽¹⁾ Owned and contracted generation capacity converted from MW to MWh assuming 100% capacity factor for all technology types, except for renewable capacity which is shown at estimated capacity factor. (2) Expected generation and load shown in the chart above will not tie out with load volume and ExGen disclosures. Load shown above does not include indexed products and generation reflects a net owned and contracted position. Estimates as of 9/30/2012.

Market Update



2015 Gross Margin S	Sensitivities (1) (\$M)	
Henry Hub		
+ \$1/Mmbtu	\$590	
-\$1/Mmbtu	(\$520)	
NiHub ATC		
+ \$5/MWh	\$410	
-\$5/MWh	(\$410)	
PJM-W ATC		
+ \$5/MWh	\$260	
-\$5/MWh	(\$250)	





ATC = Around the Clock.
(1) Sensitivity data as of 12/31/12.

(2) Uses midpoint of hedge percentage provided in 4Q12 earnings release (data as of 12/31/12).



Other Constellation Businesses

Upstream E&P Assets

- Provides strong returns (>12% IRR)
- \$140M (~50% utilized) Reserve Based Lending (RBL) facility in place
 - Receives off-balance sheet treatment from S&P
- Provides valuable market intelligence in complex natural gas markets
- 266 Bcfe of net proved reserves as of 12/31/12

Solar

- 2013 market size of 5.5 GW estimated to grow 1-2 GW per year for the next 5 years
- Focus on states with established markets in place and where there is potential for new incentives
- Pursue opportunities in non-Solar REC markets where there is increased interest in solar
- ~155 MW in operation or under construction (excludes Antelope Valley Solar Ranch facility)

Retail and Wholesale Gas

- · Retail Gas:
 - · All States are competitive
 - ~430 Bcf projected to be served in 2013
 - Month to month customers, with high retention rates
- · Wholesale Gas:
 - Expand presence to complement power assets
 - Portfolio Size: 5 Bcf wholesale storage, 200,000 MMBtus per day of term transport and over 1.5 Bcf/day of plant supply

Energy Efficiency and Load Response

- Load Response:
 - ~2 GW of load response under contract
 - Roughly 100 GW total market
- Energy Efficiency:
 - Over 4,000 projects implemented to date
 - Focus on government, education, healthcare and multi-family housing sectors

Presence and experience across the value chain allows Constellation to offer customers multiple products to manage their energy risk

E&P = Exploration and Production. REC = Renewable Energy Credit.



Components of Gross Margin Categories

Gross margin linked to power production and sales

Open Gross Margin

- Generation Gross Margin at current market prices, including capacity and ancillary revenues, nuclear fuel amortization and fossils fuels expense
- Exploration and Production
- Power Purchase Agreement (PPA) Costs and Revenues
- Provided at a consolidated level for all regions (includes hedged gross margin for South, West and Canadá1)

MtM of Hedges(2)

- Mark to Market (MtM) of power, capacity and ancillary hedges, including cross commodity, retail and wholesale load transactions
- Provided directly at a consolidated level for five major regions. Provided indirectly for each of the five major regions via Effective Realized **Energy Price** (EREP), reference price, hedge %, expected generation

"Power" New **Business**

- Retail, Wholesale planned electric sales
- Portfolio Management new business
- Mid marketing new business

Gross margin from

"Non Power" Executed

- Retail, Wholesale executed gas sales
- Load Response
- Energy Efficiency
- BGE Home
- Distributed Solar

"Non Power" **New Business**

- Retail, Wholesale planned gas sales
- Load Response
- Energy Efficiency
- BGE Home
- Distributed Solar
- Portfolio Management / origination fuels new business

Exelon

 Proprietary trading(3)

Margins move from new business to MtM of hedges over Margins move from "Non power new business" the course of the year as sales are executed

"Non power executed'over the course of the year

(1) Hedged gross margins for South, West and Canada region will be included with Open Gross Margin, and no expected generation, hedge %, EREP or reference prices provided for this region (2) MtM of hedges provided directly for the five larger regions. MtM of hedges is not provided directly at the regional level but can be easily estimated using EREP, reference price and hedged MWh. (3) Proprietary trading gross margins will remain within "Non Power" New Business category and not move to "Non Power" Executed category.