

UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

May 9, 2022

Date of Report (Date of earliest event reported)

Commission File Number	Name of Registrant; State or Other Jurisdiction of Incorporation; Address of Principal Executive Offices; and Telephone Number	IRS Employer Identification Number
001-16169	EXELON CORPORATION (a Pennsylvania corporation) 10 South Dearborn Street P.O. Box 805379 Chicago, Illinois 60680-5379 (800) 483-3220	23-2990190
001-01839	COMMONWEALTH EDISON COMPANY (an Illinois corporation) 10 South Dearborn Street 49 th Floor Chicago, Illinois 60603-2300 (312) 394-4321	36-0938600
000-16844	PECO ENERGY COMPANY (a Pennsylvania corporation) P.O. Box 8699 2301 Market Street Philadelphia, Pennsylvania 19101-8699 (215) 841-4000	23-0970240
001-01910	BALTIMORE GAS AND ELECTRIC COMPANY (a Maryland corporation) 2 Center Plaza 110 West Fayette Street Baltimore, Maryland 21201-3708 (410) 234-5000	52-0280210
001-31403	PEPCO HOLDINGS LLC (a Delaware limited liability company) 701 Ninth Street, N.W. Washington, District of Columbia 20068-0001 (202) 872-2000	52-2297449
001-01072	POTOMAC ELECTRIC POWER COMPANY (a District of Columbia and Virginia corporation) 701 Ninth Street, N.W. Washington, District of Columbia 20068-0001 (202) 872-2000	53-0127880
001-01405	DELMARVA POWER & LIGHT COMPANY (a Delaware and Virginia corporation) 500 North Wakefield Drive Newark, Delaware 19702-5440 (202) 872-2000	51-0084283
001-03559	ATLANTIC CITY ELECTRIC COMPANY (a New Jersey corporation) 500 North Wakefield Drive Newark, Delaware 19702-5440 (202) 872-2000	21-0398280

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Securities registered pursuant to Section 12(b) of the Act:

Title of each class	Trading Symbol(s)	Name of each exchange on which registered
EXELON CORPORATION: Common Stock, without par value	EXC	The Nasdaq Stock Market LLC
PECO ENERGY COMPANY: Trust Receipts of PECO Energy Capital Trust III, each representing a 7.38% Cumulative Preferred Security, Series D, \$25 stated value, issued by PECO Energy Capital, L.P. and unconditionally guaranteed by PECO Energy Company	EXC/28	New York Stock Exchange

Indicate by check mark whether any of the registrants are emerging growth companies as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company

If an emerging growth company, indicate by check mark if any of the registrants have elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Section 2 - Financial Information
Item 2.02. Results of Operations and Financial Condition.
Section 7 - Regulation FD
Item 7.01. Regulation FD Disclosure.

On May 9, 2022, Exelon Corporation (Exelon) announced via press release its results for the first quarter ended March 31, 2022. A copy of the press release and related attachments are attached hereto as Exhibit 99.1. Also attached as Exhibit 99.2 to this Current Report on Form 8-K are the presentation slides to be used at the first quarter 2022 earnings conference call. This Form 8-K and the attached exhibits are provided under Items 2.02, 7.01 and 9.01 of Form 8-K and are furnished to, but not filed with, the Securities and Exchange Commission.

Exelon has scheduled the conference call for 9:00 AM CT (10:00 AM ET) on May 9, 2022. The call-in number in the U.S. and Canada is 833-397-0944. If requested, the conference ID number is 5895167. Media representatives are invited to participate on a listen-only basis. The call will be webcast and archived on the Investor Relations page of Exelon's website: www.exeloncorp.com.

Section 9 - Financial Statements and Exhibits
Item 9.01. Financial Statements and Exhibits

(d) Exhibits.

<u>Exhibit No.</u>	<u>Description</u>
99.1	Press release and earnings release attachments
99.2	Earnings conference call presentation slides
101	Cover Page Interactive Data File - the cover page XBRL tags are embedded within the Inline XBRL document.
104	The cover page from the Current Report on Form 8-K, formatted as Inline XBRL.

* * * * *

This combined Current Report on Form 8-K is being furnished separately by Exelon Corporation, Commonwealth Edison Company, PECO Energy Company, Baltimore Gas and Electric Company, Pepco Holdings LLC, Potomac Electric Power Company, Delmarva Power & Light Company, and Atlantic City Electric Company (Registrants). Information contained herein relating to any individual Registrant has been furnished by such Registrant on its own behalf. No Registrant makes any representation as to information relating to any other Registrant.

This report contains certain forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995 that are subject to risks and uncertainties. Words such as "could," "may," "expects," "anticipates," "will," "targets," "goals," "projects," "intends," "plans," "believes," "seeks," "estimates," "predicts," and variations on such words, and similar expressions that reflect our current views with respect to future events and operational, economic, and financial performance, are intended to identify such forward-looking statements.

The factors that could cause actual results to differ materially from the forward-looking statements made by the Registrants include those factors discussed herein, as well as the items discussed in (1) the Registrants' 2021 Annual Report on Form 10-K in (a) Part I, ITEM 1A. Risk Factors, (b) Part II, ITEM 7. Management's Discussion and Analysis of Financial Condition and Results of Operations, and (c) Part II, ITEM 8. Financial Statements and Supplementary Data: Note 19, Commitments and Contingencies; (2) the Registrants' First Quarter 2022 Quarterly Report on Form 10-Q (to be filed on May 9, 2022) in (a) Part II, ITEM 1A. Risk Factors, (b) Part I, ITEM 2. Management's Discussion and Analysis of Financial Condition and Results of Operations, and (c) Part I, ITEM 1. Financial Statements: Note 12, Commitments and Contingencies; and (3) other factors discussed in filings with the SEC by the Registrants.

Investors are cautioned not to place undue reliance on these forward-looking statements, whether written or oral, which apply only as of the date of this report. None of the Registrants undertakes any obligation to publicly release any revision to its forward-looking statements to reflect events or circumstances after the date of this report.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, each Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

EXELON CORPORATION

/s/ Joseph Nigro

Joseph Nigro
Senior Executive Vice President and Chief Financial Officer
Exelon Corporation

COMMONWEALTH EDISON COMPANY

/s/ Elisabeth J. Graham

Elisabeth J. Graham
Senior Vice President, Chief Financial Officer and Treasurer
Commonwealth Edison Company

PECO ENERGY COMPANY

/s/ Robert J. Stefani

Robert J. Stefani
Senior Vice President, Chief Financial Officer and Treasurer
PECO Energy Company

BALTIMORE GAS AND ELECTRIC COMPANY

/s/ David M. Vahos

David M. Vahos
Senior Vice President, Chief Financial Officer and Treasurer
Baltimore Gas and Electric Company

PEPCO HOLDINGS LLC

/s/ Phillip S. Barnett

Phillip S. Barnett

Senior Vice President, Chief Financial Officer and Treasurer
Pepco Holdings LLC

POTOMAC ELECTRIC POWER COMPANY

/s/ Phillip S. Barnett

Phillip S. Barnett

Senior Vice President, Chief Financial Officer and Treasurer
Potomac Electric Power Company

DELMARVA POWER & LIGHT COMPANY

/s/ Phillip S. Barnett

Phillip S. Barnett

Senior Vice President, Chief Financial Officer and Treasurer
Delmarva Power & Light Company

ATLANTIC CITY ELECTRIC COMPANY

/s/ Phillip S. Barnett

Phillip S. Barnett

Senior Vice President, Chief Financial Officer and Treasurer
Atlantic City Electric Company

May 9, 2022

EXHIBIT INDEX

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EXELON REPORTS FIRST QUARTER 2022 RESULTS

Earnings Release Highlights

- Exelon completed the separation of Constellation Energy Corporation (Constellation), Exelon's former power generation and competitive energy business, becoming the nation's premier transmission and distribution utility company
- GAAP Net Income from Continuing Operations of \$0.49 per share and Adjusted (non-GAAP) Operating Earnings of \$0.64 per share for the first quarter of 2022; Constellation's results have been reclassified to discontinued operations
- Reaffirming range for full year 2022 Adjusted (non-GAAP) Operating Earnings guidance of \$2.18-\$2.32 per share
- Continued strong utility operational performance, including ComEd delivering the most reliable service for customers in the first three months of the year for any year on record
- A settlement was approved by the Maryland Public Service Commission (MDPSC) in Delmarva Power Maryland's electric distribution rate case in March
- PECO filed a gas distribution rate case with the Pennsylvania Public Utility Commission (PAPUC) in March, seeking an increase in base rates to support significant investments in infrastructure to provide safe and reliable natural gas service and reduce methane emissions
- ComEd filed its last annual distribution formula rate update with the Illinois Commerce Commission (ICC) in April seeking an increase in base rates for 2023 to support investments needed to sustain record-level reliability performance and increase the integration of renewable energy into the system

CHICAGO (May 9, 2022) — Exelon Corporation (Nasdaq: EXC) today reported its financial results for the first quarter of 2022.

"The first quarter was a milestone for Exelon as we successfully completed our separation of the generation business and embarked on our path as the nation's premier transmission and distribution utility company," said Exelon's President and CEO Chris Crane. "At the same time, our focus on the fundamentals of operational and financial execution continued. Beyond delivering reliable and safe energy to our over 10 million customers, we also continued to live our core values. We awarded \$2.4 million in scholarships to 24 students attending Historically Black Colleges and Universities, and opened applications for our \$36 million Racial Equity Capital Fund to increase access to funding for small, minority-owned businesses in under-served communities."

“Adjusted (non-GAAP) Operating Earnings of \$0.64 per share in the first quarter was driven in part by the recovery of costs associated with ongoing infrastructure investments to improve reliability and resiliency, enhance service for our customers and prepare the grid for a clean energy future,” said Exelon CFO Joe Nigro. “Our grid modernization investments, enabled by constructive regulatory relationships, continue to drive solid operational results and stable earnings across our utilities. For the remainder of the year, we will continue to deliver on our financial commitments and reaffirm our full-year Adjusted (non-GAAP) Operating Earnings guidance range of \$2.18 to \$2.32 per share.”

First Quarter 2022

Exelon's GAAP Net Income from Continuing Operations for the first quarter of 2022 decreased to \$0.49 per share from \$0.53 GAAP Net Income from Continuing Operations per share in the first quarter of 2021. Adjusted (non-GAAP) Operating Earnings for the first quarter of 2022 increased to \$0.64 per share from \$0.55 per share in the first quarter of 2021. For the reconciliations of GAAP Net Income from Continuing Operations to Adjusted (non-GAAP) Operating Earnings, refer to the tables beginning on page 4.

Adjusted (non-GAAP) Operating Earnings in the first quarter of 2022 primarily reflect:

- Higher utility earnings primarily due to higher electric distribution earnings at ComEd from higher rate base and higher allowed electric distribution ROE due to an increase in treasury rates and rate increases at PECO, BGE, and PHI, partially offset by higher depreciation expense at BGE and PHI.
- Higher earnings at the Exelon holding company due to certain BSC costs that were historically allocated to Constellation Energy Generation, LLC (Generation) but are presented as part of continuing operations in Exelon's results as these costs do not qualify as expenses of the discontinued operations per the accounting rules; one month of costs included in the first quarter of 2022 for the period prior to separation compared to three months of costs included in the first quarter of 2021.

Operating Company Results¹

ComEd

ComEd's first quarter of 2022 GAAP Net Income decreased to \$188 million from \$197 million in the first quarter of 2021. ComEd's Adjusted (non-GAAP) Operating Earnings for the first quarter of 2022 decreased to \$193 million from \$198 million in the first quarter of 2021, primarily due to the voluntary customer refund related to the ICC investigation of matters identified in the Deferred Prosecution Agreement, partially offset by increases in electric distribution formula rate earnings (reflecting the impacts of higher rate base and higher allowed electric distribution ROE due to an increase in treasury rates). Due to revenue decoupling, ComEd's distribution earnings are not affected by actual weather or customer usage patterns.

PECO

PECO's first quarter of 2022 GAAP Net Income increased to \$206 million from \$167 million in the first quarter of 2021. PECO's Adjusted (non-GAAP) Operating Earnings for the first quarter of 2022 increased to \$208 million from \$170 million in the first quarter of 2021, primarily due to distribution rate increases.

¹Exelon's four business units include ComEd, which consists of electricity transmission and distribution operations in northern Illinois; PECO, which consists of electricity transmission and distribution operations and retail natural gas distribution operations in southeastern Pennsylvania; BGE, which consists of electricity transmission and distribution operations and retail natural gas distribution operations in central Maryland; and PHI, which consists of electricity transmission and distribution operations in the District of Columbia and portions of Maryland, Delaware, and New Jersey and retail natural gas distribution operations in northern Delaware.

BGE

BGE's first quarter of 2022 GAAP Net Income decreased to \$198 million from \$209 million in the first quarter of 2021. BGE's Adjusted (non-GAAP) Operating Earnings for the first quarter of 2022 decreased to \$200 million from \$211 million in the first quarter of 2021, primarily due to an increase in depreciation and various expenses, partially offset by favorable impacts of the multi-year plans. Due to revenue decoupling, BGE's distribution earnings are not affected by actual weather or customer usage patterns.

PHI

PHI's first quarter of 2022 GAAP Net Income increased to \$130 million from \$128 million in the first quarter of 2021. PHI's Adjusted (non-GAAP) Operating Earnings for the first quarter of 2022 increased to \$136 million from \$130 million in the first quarter of 2021, primarily due to distribution and transmission rate increases, partially offset by an increase in storm costs and depreciation expense. Due to revenue decoupling, PHI's distribution earnings related to Pepco Maryland, DPL Maryland, Pepco District of Columbia, and ACE are not affected by actual weather or customer usage patterns.

Recent Developments and First Quarter Highlights

- **ComEd Distribution Formula Rate:** On April 15, 2022, ComEd filed its annual distribution formula rate update with the ICC. The ICC approval is due by December 2022 and the rates will take effect in January 2023. The filing request includes an increase of \$144 million for the initial year revenue requirement for 2023 and an increase of \$55 million related to the annual reconciliation for 2021. The revenue requirement for 2023 provides for a weighted average debt and equity return on distribution rate base of 5.94%, inclusive of an allowed ROE of 7.85%, reflecting the average monthly yields for 30-year treasury bonds plus 580 basis points. The reconciliation revenue requirement for 2021 provides for a weighted average debt and equity return on distribution rate base of 5.91%, inclusive of an allowed ROE of 7.78%, reflecting the average monthly yields for 30-year treasury bonds plus 580 basis points less a performance metrics penalty of 7 basis points. This is ComEd's last performance-based electric distribution formula rate update filing, which sunsets at the end of 2022.
- **PECO Pennsylvania Natural Gas Distribution Rate Case:** On March 31, 2022, PECO filed an application with the PAPUC to increase its annual natural gas rates by \$82 million, reflecting an ROE of 10.95%. PECO currently expects a decision in the fourth quarter of 2022 but cannot predict if the PAPUC will approve the application as filed.
- **DPL Maryland Electric Base Rate Case:** On March 2, 2022, the MDPSC issued an order approving a \$13 million increase in in DPL's annual electric distribution revenues, reflecting an ROE of 9.60%. The rates were effective on March 2, 2022.
- **Financing Activities:**
 - On March 7, 2022, Exelon Corporate issued \$2,000 million of notes, consisting of \$650 million of its 2.75% notes due March 15, 2027, \$650 million of its 3.35% notes due March 15, 2032, and \$700 million of its 4.10% notes due March 15, 2052. Exelon used the proceeds to repay existing indebtedness and for general corporate purposes.
 - On March 15, 2022, ComEd issued \$750 million of First Mortgage Bonds, consisting of \$300 million of its First Mortgage 3.15% Bonds, Series 132, due March 15, 2032 and \$450 million of its First Mortgage 3.85% Bonds, Series 133, due March 15, 2052. ComEd used the proceeds to repay a portion of outstanding commercial paper obligations and to fund other general corporate purposes.

- On March 24, 2022, Pepco issued \$400 million of its First Mortgage Bonds, 3.97% Series due March 24, 2052. Pepco used the proceeds to repay existing indebtedness and for general corporate purposes.

GAAP/Adjusted (non-GAAP) Operating Earnings Reconciliation

Adjusted (non-GAAP) Operating Earnings for the first quarter of 2022 do not include the following items (after tax) that were included in reported GAAP Net Income from Continuing Operations:

(in millions, except per share amounts)	Exelon Earnings per Diluted Share	Exelon	ComEd	PECO	BGE	PHI
2022 GAAP Net Income (Loss) from Continuing Operations	\$ 0.49	\$ 481	\$ 188	\$ 206	\$ 198	\$ 130
ERP System Implementation Costs (net of taxes of \$0)	—	1	—	—	—	—
Separation Costs (net of taxes of \$7, \$2, \$1, \$1, and \$1, respectively)	0.02	17	5	2	2	4
Income Tax-Related Adjustments (entire amount represents tax expense)	0.14	134	—	—	—	3
2022 Adjusted (non-GAAP) Operating Earnings	\$ 0.64	\$ 634	\$ 193	\$ 208	\$ 200	\$ 136

Adjusted (non-GAAP) Operating Earnings for the first quarter of 2021 do not include the following items (after tax) that were included in reported GAAP Net Income from Continuing Operations:

(in millions, except per share amounts)	Exelon Earnings per Diluted Share	Exelon	ComEd	PECO	BGE	PHI
2021 GAAP Net Income (Loss) from Continuing Operations	\$ 0.53	\$ 525	\$ 197	\$ 167	\$ 209	\$ 128
Mark-to-Market Impact of Economic Hedging Activities (net of taxes of \$1)	—	(1)	—	—	—	—
COVID-19 Direct Costs (net of taxes of \$1, \$0, and \$1, respectively)	—	2	—	1	1	—
Acquisition Related Costs (net of taxes of \$2)	0.01	6	—	—	—	—
ERP System Implementation Costs (net of taxes of \$2, \$0, \$0, and \$0, respectively)	0.01	5	—	1	1	1
Separation Costs (net of taxes of \$1, \$0, \$0, and \$0, respectively)	0.01	5	1	1	—	1
2021 Adjusted (non-GAAP) Operating Earnings	\$ 0.55	\$ 542	\$ 198	\$ 170	\$ 211	\$ 130

Note:

Amounts may not sum due to rounding.

Unless otherwise noted, the income tax impact of each reconciling item between GAAP Net Income (Loss) from Continuing Operations and Adjusted (non-GAAP) Operating Earnings is based on the marginal statutory federal and state income tax rates for each Registrant, taking into account whether the

income or expense item is taxable or deductible, respectively, in whole or in part. For all items, the marginal statutory income tax rates for 2022 and 2021 ranged from 24.0% to 29.0%.

Webcast Information

Exelon will discuss first quarter 2022 earnings in a conference call scheduled for today at 9 a.m. Central Time (10 a.m. Eastern Time). The webcast and associated materials can be accessed at www.exeloncorp.com/investor-relations.

About Exelon

Exelon is a Fortune 200 company and the nation's largest utility company, serving more than 10 million customers through six fully regulated transmission and distribution utilities — Atlantic City Electric (ACE), Baltimore Gas and Electric (BGE), Commonwealth Edison (ComEd), Delmarva Power & Light (DPL), PECO Energy Company (PECO), and Potomac Electric Power Company (Pepco). More than 18,000 Exelon employees dedicate their time and expertise to supporting our communities through reliable, affordable and efficient energy delivery, workforce development, equity, economic development and volunteerism. Follow Exelon on Twitter @Exelon.

Non-GAAP Financial Measures

In addition to net income as determined under generally accepted accounting principles in the United States (GAAP), Exelon evaluates its operating performance using the measure of Adjusted (non-GAAP) Operating Earnings because management believes it represents earnings directly related to the ongoing operations of the business. Adjusted (non-GAAP) Operating Earnings exclude certain costs, expenses, gains and losses, and other specified items. This measure is intended to enhance an investor's overall understanding of period over period operating results and provide an indication of Exelon's baseline operating performance excluding items that are considered by management to be not directly related to the ongoing operations of the business. In addition, this measure is among the primary indicators management uses as a basis for evaluating performance, allocating resources, setting incentive compensation targets, and planning and forecasting of future periods. Adjusted (non-GAAP) Operating Earnings is not a presentation defined under GAAP and may not be comparable to other companies' presentation. Exelon has provided the non-GAAP financial measure as supplemental information and in addition to the financial measures that are calculated and presented in accordance with GAAP. Adjusted (non-GAAP) Operating Earnings should not be deemed more useful than, a substitute for, or an alternative to the most comparable GAAP Net Income measures provided in this earnings release and attachments. This press release and earnings release attachments provide reconciliations of Adjusted (non-GAAP) Operating Earnings to the most directly comparable financial measures calculated and presented in accordance with GAAP, are posted on Exelon's website: www.exeloncorp.com, and have been furnished to the Securities and Exchange Commission on Form 8-K on May 9, 2022.

Cautionary Statements Regarding Forward-Looking Information

This press release contains certain forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995 that are subject to risks and uncertainties. Words such as "could," "may," "expects," "anticipates," "will," "targets," "goals," "projects," "intends," "plans," "believes," "seeks," "estimates," "predicts," and variations on such words, and similar expressions that reflect our current views with respect to future events and operational, economic, and financial performance, are intended to identify such forward-looking statements.

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**Earnings Release Attachments
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Consolidating Statements of Operations
(unaudited)
(in millions)

	ComEd	PECO	BGE	PHI	Other (a)	Exelon
Three Months Ended March 31, 2022						
Operating revenues	\$ 1,734	\$ 1,047	\$ 1,154	\$ 1,404	\$ (12)	\$ 5,327
Operating expenses						
Purchased power and fuel	638	407	454	579	—	2,078
Operating and maintenance	351	247	218	299	63	1,178
Depreciation and amortization	321	92	171	218	15	817
Taxes other than income taxes	96	47	76	119	16	354
Total operating expenses	<u>1,406</u>	<u>793</u>	<u>919</u>	<u>1,215</u>	<u>94</u>	<u>4,427</u>
Operating income (loss)	<u>328</u>	<u>254</u>	<u>235</u>	<u>189</u>	<u>(106)</u>	<u>900</u>
Other income and (deductions)						
Interest expense, net	(100)	(41)	(35)	(69)	(93)	(338)
Other, net	12	7	7	17	94	137
Total other income and (deductions)	<u>(88)</u>	<u>(34)</u>	<u>(28)</u>	<u>(52)</u>	<u>1</u>	<u>(201)</u>
Income from continuing operations before income taxes	<u>240</u>	<u>220</u>	<u>207</u>	<u>137</u>	<u>(105)</u>	<u>699</u>
Income taxes	<u>52</u>	<u>14</u>	<u>9</u>	<u>7</u>	<u>136</u>	<u>218</u>
Net income from continuing operations after income taxes	<u>188</u>	<u>206</u>	<u>198</u>	<u>130</u>	<u>(241)</u>	<u>481</u>
Net income (loss) from discontinued operations after income taxes	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>117</u>	<u>117</u>
Net income (loss)	<u>188</u>	<u>206</u>	<u>198</u>	<u>130</u>	<u>(124)</u>	<u>598</u>
Net income attributable to noncontrolling interests	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>1</u>	<u>1</u>
Net income (loss) attributable to common shareholders	<u>\$ 188</u>	<u>\$ 206</u>	<u>\$ 198</u>	<u>\$ 130</u>	<u>\$ (125)</u>	<u>\$ 597</u>
Three Months Ended March 31, 2021						
Operating revenues	\$ 1,535	\$ 889	\$ 974	\$ 1,244	\$ (10)	\$ 4,632
Operating expenses						
Purchased power and fuel	527	316	331	479	(2)	1,651
Operating and maintenance	316	234	197	256	80	1,083
Depreciation and amortization	292	86	152	210	17	757
Taxes other than income taxes	75	43	72	113	14	317
Total operating expenses	<u>1,210</u>	<u>679</u>	<u>752</u>	<u>1,058</u>	<u>109</u>	<u>3,808</u>
Operating income (loss)	<u>325</u>	<u>210</u>	<u>222</u>	<u>186</u>	<u>(119)</u>	<u>824</u>
Other income and (deductions)						
Interest expense, net	(96)	(38)	(34)	(67)	(83)	(318)
Other, net	7	5	8	17	21	58
Total other income and (deductions)	<u>(89)</u>	<u>(33)</u>	<u>(26)</u>	<u>(50)</u>	<u>(62)</u>	<u>(260)</u>
Income from continuing operations before income taxes	<u>236</u>	<u>177</u>	<u>196</u>	<u>136</u>	<u>(181)</u>	<u>564</u>
Income taxes	<u>39</u>	<u>10</u>	<u>(13)</u>	<u>8</u>	<u>(5)</u>	<u>39</u>
Net income from continuing operations after income taxes	<u>197</u>	<u>167</u>	<u>209</u>	<u>128</u>	<u>(176)</u>	<u>525</u>
Net income (loss) from discontinued operations after income taxes	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>(789)</u>	<u>(789)</u>
Net income (loss)	<u>197</u>	<u>167</u>	<u>209</u>	<u>128</u>	<u>(965)</u>	<u>(264)</u>
Net income attributable to noncontrolling interests	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>25</u>	<u>25</u>
Net income (loss) attributable to common shareholders	<u>\$ 197</u>	<u>\$ 167</u>	<u>\$ 209</u>	<u>\$ 128</u>	<u>\$ (990)</u>	<u>\$ (289)</u>
Change in Net income from continuing operations 2021 to 2022	<u>\$ (9)</u>	<u>\$ 39</u>	<u>\$ (11)</u>	<u>\$ 2</u>	<u>\$ (65)</u>	<u>\$ (44)</u>

(a) Other primarily includes eliminating and consolidating adjustments, Exelon's corporate operations, shared service entities, and other financing and investment activities.

Exelon
Consolidated Balance Sheets
(unaudited)
(in millions)

<u>Assets</u>	<u>March 31, 2022</u>	<u>December 31, 2021</u>
Current assets		
Cash and cash equivalents	\$ 2,476	\$ 672
Restricted cash and cash equivalents	430	321
Accounts receivable		
Customer accounts receivable	2,365	2,189
Customer allowance for credit losses	(389)	(320)
Customer accounts receivable, net	1,976	1,869
Other accounts receivable	1,148	1,068
Other allowance for credit losses	(81)	(72)
Other accounts receivable, net	1,067	996
Inventories, net		
Fossil fuel and emission allowances	39	105
Materials and supplies	473	476
Regulatory assets	1,221	1,296
Other	463	387
Current assets of discontinued operations	—	7,835
Total current assets	8,145	13,957
Property, plant, and equipment, net	65,465	64,558
Deferred debits and other assets		
Regulatory assets	8,200	8,224
Investments	244	250
Goodwill	6,630	6,630
Receivable related to Regulatory Agreement Units	2,969	—
Other	1,045	885
Property, plant, and equipment, deferred debits, and other assets of discontinued operations	—	38,509
Total deferred debits and other assets	19,088	54,498
Total assets	\$ 92,698	\$ 133,013

	March 31, 2022	December 31, 2021
Liabilities and shareholders' equity		
Current liabilities		
Short-term borrowings	\$ 1,900	\$ 1,248
Long-term debt due within one year	2,154	2,153
Accounts payable	2,175	2,379
Accrued expenses	1,029	1,137
Payables to affiliates	6	5
Regulatory liabilities	394	376
Mark-to-market derivative liabilities	—	18
Unamortized energy contract liabilities	13	89
Other	964	766
Current liabilities of discontinued operations	—	7,940
Total current liabilities	8,635	16,111
Long-term debt	35,008	30,749
Long-term debt to financing trusts	390	390
Deferred credits and other liabilities		
Deferred income taxes and unamortized investment tax credits	11,089	10,611
Asset retirement obligations	273	271
Pension obligations	1,447	2,051
Non-pension postretirement benefit obligations	800	811
Regulatory liabilities	9,192	9,628
Mark-to-market derivative liabilities	144	201
Unamortized energy contract liabilities	42	146
Other	2,187	1,573
Long-term debt, deferred credits, and other liabilities of discontinued operations	—	25,676
Total deferred credits and other liabilities	25,174	50,968
Total liabilities	69,207	98,218
Commitments and contingencies		
Shareholders' equity		
Common stock	20,299	20,324
Treasury stock, at cost	(123)	(123)
Retained earnings	4,028	16,942
Accumulated other comprehensive loss, net	(713)	(2,750)
Total shareholders' equity	23,491	34,393
Noncontrolling interests	—	402
Total equity	23,491	34,795
Total liabilities and shareholders' equity	\$ 92,698	\$ 133,013

Exelon
Consolidated Statements of Cash Flows
(unaudited)
(in millions)

	Three Months Ended March 31,	
	2022	2021
Cash flows from operating activities		
Net income	\$ 598	\$ (264)
Adjustments to reconcile net income to net cash flows provided by operating activities:		
Depreciation, amortization, and accretion, including nuclear fuel and energy contract amortization	1,024	2,104
Asset impairments	—	1
Gain on sales of assets and businesses	(10)	(71)
Deferred income taxes and amortization of investment tax credits	110	(142)
Net fair value changes related to derivatives	(59)	(178)
Net realized and unrealized losses (gains) on NDT funds	205	(118)
Net unrealized losses on equity investments	16	23
Other non-cash operating activities	232	(170)
Changes in assets and liabilities:		
Accounts receivable	(711)	(372)
Inventories	125	77
Accounts payable and accrued expenses	291	(176)
Option premiums (paid) received, net	(39)	16
Collateral received, net	1,142	273
Income taxes	77	113
Pension and non-pension postretirement benefit contributions	(574)	(537)
Other assets and liabilities	(645)	(1,840)
Net cash flows provided by (used in) operating activities	1,782	(1,261)
Cash flows from investing activities		
Capital expenditures	(1,922)	(2,140)
Proceeds from NDT fund sales	488	2,908
Investment in NDT funds	(516)	(2,939)
Collection of DPP	169	1,574
Proceeds from sales of assets and businesses	16	680
Other investing activities	(54)	12
Net cash flows (used in) provided by investing activities	(1,819)	95
Cash flows from financing activities		
Changes in short-term borrowings	(700)	597
Proceeds from short-term borrowings with maturities greater than 90 days	1,150	500
Repayments on short-term borrowings with maturities greater than 90 days	(350)	—
Issuance of long-term debt	4,301	1,705
Retirement of long-term debt	(6)	(79)
Dividends paid on common stock	(332)	(374)
Proceeds from employee stock plans	9	31
Transfer of cash, restricted cash, and cash equivalents to Constellation	(2,594)	—
Other financing activities	(62)	(46)
Net cash flows provided by financing activities	1,416	2,334
Increase in cash, restricted cash, and cash equivalents	1,379	1,168
Cash, restricted cash, and cash equivalents at beginning of period	1,619	1,166
Cash, restricted cash, and cash equivalents at end of period	\$ 2,998	\$ 2,334

Exelon Reconciliation of GAAP Net Income (Loss) from Continuing Operations to Adjusted (non-GAAP) Operating Earnings and Analysis of Earnings

 Three Months Ended March 31, 2022 and 2021
 (unaudited)

(in millions, except per share data)

	Exelon Earnings per Diluted Share	ComEd	PECO	BGE	PHI	Other (a)	Exelon
2021 GAAP Net Income (Loss) from Continuing Operations	\$ 0.53	\$ 197	\$ 167	\$ 209	\$ 128	\$ (176)	\$ 525
Mark-to-Market Impact of Economic Hedging Activities (net of taxes of \$1)	—	—	—	—	—	(1)	(1)
COVID-19 Direct Costs (net of taxes of \$1, \$0, and \$1, respectively) (1)	—	—	1	1	—	—	2
Acquisition Related Costs (net of taxes of \$2) (2)	0.01	—	—	—	—	6	6
ERP System Implementation Costs (net of taxes of \$0, \$0, \$0, \$1, and \$2, respectively) (3)	0.01	—	1	1	1	2	5
Separation Costs (net of taxes of \$0, \$0, \$0, \$1, and \$1, respectively) (4)	0.01	1	1	—	1	2	5
2021 Adjusted (non-GAAP) Operating Earnings (Loss)	\$ 0.55	\$ 198	\$ 170	\$ 211	\$ 130	\$ (167)	\$ 542
Year Over Year Effects on Adjusted (non-GAAP) Operating Earnings:							
Weather	\$ (0.01)	\$ — (b)	\$ (6)	\$ — (b)	\$ 1 (b)	\$ —	\$ (5)
Load	0.02	— (b)	10	— (b)	5 (b)	—	15
Distribution and Transmission Rates (6)	0.09	13 (c)	36 (c)	6 (c)	30 (c)	—	85
Other Energy Delivery (7)	0.08	50 (c)	8 (c)	20 (c)	5 (c)	—	83
Operating and Maintenance Expense (8)	(0.08)	(25)	(11)	(17)	(30)	—	(83)
Pension and Non-Pension Postretirement Benefits	0.01	5	1	2	1	3	12
Depreciation and Amortization Expense (9)	(0.04)	(21)	(4)	(14)	(6)	2	(43)
Other (10)	0.02	(27)	4	(8)	—	59	28
Total Year Over Year Effects on Adjusted (non-GAAP) Operating Earnings	\$ 0.09	\$ (5)	\$ 38	\$ (11)	\$ 6	\$ 64	\$ 92
2022 GAAP Net Income (Loss) from Continuing Operations	\$ 0.49	\$ 188	\$ 206	\$ 198	\$ 130	\$ (241)	\$ 481
ERP System Implementation Costs (net of taxes of \$0) (3)	—	—	—	—	—	1	1
Separation Costs (net of taxes of \$2, \$1, \$1, \$1, \$1, and \$7, respectively) (4)	0.02	5	2	2	4	4	17
Income Tax-Related Adjustments (entire amount represents tax expense) (5)	0.14	—	—	—	3	131	134
2022 Adjusted (non-GAAP) Operating Earnings (Loss)	\$ 0.64	\$ 193	\$ 208	\$ 200	\$ 136	\$ (103)	\$ 634

Note:

Amounts may not sum due to rounding.

Unless otherwise noted, the income tax impact of each reconciling item between GAAP Net Income from Continuing Operations and Adjusted (non-GAAP) Operating Earnings is based on the marginal statutory federal and state income tax rates for each Registrant, taking into account whether the income or expense item is taxable or deductible, respectively, in whole or in part. For all items, the marginal statutory income tax rates for 2022 and 2021 ranged from 24.0% to 29.0%.

- (a) Other primarily includes eliminating and consolidating adjustments, Exelon's corporate operations, shared service entities, and other financing and investment activities.
- (b) For ComEd, BGE, Pepco, DPL Maryland, and ACE customer rates are adjusted to eliminate the impacts of weather and customer usage on distribution volumes.
- (c) For regulatory recovery mechanisms, including ComEd's distribution formula rate and energy efficiency formula, ComEd, PECO, BGE, and PHI utilities transmission formula rates, and riders across all utilities, revenues increase and decrease i) as fully recoverable costs fluctuate (with no impact on net earnings), and ii) pursuant to changes in rate base, capital structure and ROE (which impact net earnings).
- (1) Represents direct costs related to COVID-19 consisting primarily of costs to acquire personal protective equipment, costs for cleaning supplies and services, and costs to hire healthcare professionals to monitor the health of employees, which are recorded in Operating and maintenance expense.
- (2) Reflects certain BSC costs related to the acquisition of Electricite de France SA's (EDF's) interest in CENG, which was completed in the third quarter of 2021, that were historically allocated to Constellation Energy Generation, LLC (Generation) but are presented as part of continuing operations in Exelon's results as these costs do not qualify as expenses of the discontinued operations per the accounting rules.
- (3) Reflects costs related to a multi-year Enterprise Resource Program (ERP) system implementation, which are recorded in Operating and maintenance expense.
- (4) Represents costs related to the separation primarily comprised of system-related costs, third-party costs paid to advisors, consultants, lawyers, and other experts assisting in the separation, and employee-related severance costs, which are recorded in Operating and maintenance expense.
- (5) In connection with the separation, Exelon recorded an income tax expense primarily due to the long-term marginal state income tax rate change, the recognition of valuation allowances against the net deferred tax assets positions for certain standalone state filing jurisdictions, and nondeductible transaction costs.
- (6) For ComEd, reflects increased electric distribution revenues due to higher rate base and higher allowed electric distribution ROE driven by an increase in treasury rates. For PECO, reflects increased revenue primarily due to distribution rate increases. For BGE, reflects increased revenue due to distribution and transmission rate increases. For PHI, reflects increased revenue primarily due to distribution and transmission rate increases.
- (7) For ComEd, reflects increased electric distribution, transmission, and energy efficiency revenues due to higher fully recoverable costs.
- (8) Represents Operating and maintenance expense, excluding pension and non-pension postretirement benefits. For ComEd, primarily reflects the voluntary customer refund related to the ICC investigation of matters identified in the Deferred Prosecution Agreement. For BGE, reflects higher credit loss expense. For PHI, includes increased storm costs. For Corporate, primarily reflects two offsetting items: 1) lower BSC costs that were historically allocated to Generation but are presented as part of continuing operations in Exelon's results as these costs do not qualify as expenses of the discontinued operations per the accounting rules (Q1 2022 includes one month of costs for the period prior to the separation compared to three

- months of costs included in Q1 2021) and 2) an increase in Operating and maintenance expense with an offsetting increase in other income for costs billed to Constellation for services provided by Exelon through the Transition Services Agreement (TSA).
- (9) Reflects ongoing capital expenditures across all utilities. For ComEd, also reflects increased amortization of deferred energy efficiency costs.
 - (10) For Corporate, primarily reflects an increase in other income for costs billed to Constellation for services provided by Exelon through the TSA with an offsetting increase in Operating and maintenance expense.

ComEd Statistics
Three Months Ended March 31, 2022 and 2021

	Electric Deliveries (in GWhs)				Revenue (in millions)		
	2022	2021	% Change	Weather - Normal % Change	2022	2021	% Change
Rate-Regulated Deliveries and Revenues^(a)							
Residential	6,751	6,685	1.0 %	(1.2)%	\$ 857	\$ 741	15.7 %
Small commercial & industrial	7,504	7,266	3.3 %	2.3 %	423	367	15.3 %
Large commercial & industrial	6,746	6,479	4.1 %	3.6 %	153	134	14.2 %
Public authorities & electric railroads	257	267	(3.7)%	(3.8)%	14	11	27.3 %
Other ^(b)	—	—	n/a	n/a	239	220	8.6 %
Total rate-regulated electric revenues^(c)	21,258	20,697	2.7 %	1.5 %	1,686	1,473	14.5 %
Other Rate-Regulated Revenues^(d)					48	62	(22.6)%
Total Electric Revenues					\$ 1,734	\$ 1,535	13.0 %
Purchased Power					\$ 638	\$ 527	21.1 %
Heating and Cooling Degree-Days	2022	2021	Normal		% Change		
Heating Degree-Days	3,165	2,989	3,085		From 2021	From Normal	
					5.9 %	2.6 %	
Number of Electric Customers					2022	2021	
Residential					3,713,397	3,696,208	
Small commercial & industrial					390,994	388,483	
Large commercial & industrial					1,882	1,863	
Public authorities & electric railroads					4,838	4,876	
Total					4,111,111	4,091,430	

(a) Reflects revenues from customers purchasing electricity directly from ComEd and customers purchasing electricity from a competitive electric generation supplier, as all customers are assessed delivery charges. For customers purchasing electricity from ComEd, revenues also reflect the cost of energy and transmission.

(b) Includes transmission revenue from PJM, wholesale electric revenue, and mutual assistance revenue.

(c) Includes operating revenues from affiliates totaling \$6 million for both the three months ended March 31, 2022 and 2021.

(d) Includes alternative revenue programs and late payment charges.

PECO Statistics
Three Months Ended March 31, 2022 and 2021

	Electric and Natural Gas Deliveries				Revenue (in millions)		
	2022	2021	% Change	Weather-Normal % Change	2022	2021	% Change
Electric (in GWhs)							
Rate-Regulated Electric Deliveries and Revenues^(a)							
Residential	3,758	3,767	(0.2)%	1.1 %	\$ 487	\$ 433	12.5 %
Small commercial & industrial	1,937	1,881	3.0 %	3.4 %	111	100	11.0 %
Large commercial & industrial	3,332	3,272	1.8 %	1.9 %	64	57	12.3 %
Public authorities & electric railroads	182	149	22.1 %	22.4 %	8	9	(11.1)%
Other ^(b)	—	—	n/a	n/a	62	52	19.2 %
Total rate-regulated electric revenues ^(c)	9,209	9,069	1.5 %	2.2 %	732	651	12.4 %
Other Rate-Regulated Revenues^(d)					9	10	(10.0)%
Total Electric Revenues					741	661	12.1 %
Natural Gas (in mmcfs)							
Rate-Regulated Natural Gas Deliveries and Revenues^(e)							
Residential	20,837	20,674	0.8 %	4.3 %	218	160	36.3 %
Small commercial & industrial	10,546	10,170	3.7 %	5.8 %	76	59	28.8 %
Large commercial & industrial	10	7	42.9 %	10.2 %	—	—	N/A
Transportation	7,639	7,650	(0.1)%	0.7 %	8	7	14.3 %
Other ^(f)	—	—	n/a	n/a	3	2	50.0 %
Total rate-regulated natural gas revenues ^(g)	39,032	38,501	1.4 %	4.0 %	305	228	33.8 %
Other Rate-Regulated Revenues^(d)					1	—	100.0 %
Total Natural Gas Revenues					306	228	34.2 %
Total Electric and Natural Gas Revenues					\$ 1,047	\$ 889	17.8 %
Purchased Power and Fuel					\$ 407	\$ 316	28.8 %
% Change							
Heating and Cooling Degree-Days							
	2022	2021	Normal		From 2021	From Normal	
Heating Degree-Days	2,228	2,302	2,416		(3.2)%	(7.8)%	
Cooling Degree-Days	1	5	1		(80.0)%	— %	
Number of Electric Customers							
	2022	2021	Number of Natural Gas Customers		2022	2021	
Residential	1,521,255	1,512,255	Residential		499,188	493,857	
Small commercial & industrial	155,485	154,637	Small commercial & industrial		44,959	44,604	
Large commercial & industrial	3,102	3,109	Large commercial & industrial		5	5	
Public authorities & electric railroads	10,342	10,237	Transportation		664	685	
Total	1,690,184	1,680,238	Total		544,816	539,151	

- (a) Reflects delivery volumes and revenues from customers purchasing electricity directly from PECO and customers purchasing electricity from a competitive electric generation supplier as all customers are assessed distribution charges. For customers purchasing electricity from PECO, revenues also reflect the cost of energy and transmission.
- (b) Includes transmission revenue from PJM, wholesale electric revenue, and mutual assistance revenue.
- (c) Includes operating revenues from affiliates totaling \$1 million for both the three months ended March 31, 2022 and 2021
- (d) Includes alternative revenue programs and late payment charges.
- (e) Reflects delivery volumes and revenues from customers purchasing natural gas directly from PECO and customers purchasing natural gas from a competitive natural gas supplier as all customers are assessed distribution charges. For customers purchasing natural gas from PECO, revenue also reflects the cost of natural gas.
- (f) Includes revenues primarily from off-system sales.
- (g) Includes operating revenues from affiliates totaling less than \$1 million for both the three months ended March 31, 2022 and 2021.

BGE Statistics
Three Months Ended March 31, 2022 and 2021

	Electric and Natural Gas Deliveries				Revenue (in millions)		
	2022	2021	% Change	Weather-Normal % Change	2022	2021	% Change
Electric (in GWhs)							
Rate-Regulated Electric Deliveries and Revenues^(a)							
Residential	3,569	3,538	0.9 %	(1.3)%	\$ 417	\$ 362	15.2 %
Small commercial & industrial	736	723	1.8 %	0.9 %	81	69	17.4 %
Large commercial & industrial	3,173	3,109	2.1 %	2.0 %	131	105	24.8 %
Public authorities & electric railroads	53	48	10.4 %	7.4 %	7	7	— %
Other ^(b)	—	—	n/a	n/a	97	77	26.0 %
Total rate-regulated electric revenues ^(c)	7,531	7,418	1.5 %	0.3 %	733	620	18.2 %
Other Rate-Regulated Revenues^(d)					3	12	(75.0)%
Total Electric Revenues					736	632	16.5 %
Natural Gas (in mmcfs)							
Rate-Regulated Natural Gas Deliveries and Revenues^(a)							
Residential	21,118	18,451	14.5 %	10.6 %	282	216	30.6 %
Small commercial & industrial	4,662	4,019	16.0 %	10.3 %	45	35	28.6 %
Large commercial & industrial	14,743	14,039	5.0 %	4.0 %	65	54	20.4 %
Other ^(f)	4,460	7,610	(41.4)%	n/a	35	31	12.9 %
Total rate-regulated natural gas revenues ^(g)	44,983	44,119	2.0 %	8.1 %	427	336	27.1 %
Other Rate-Regulated Revenues^(d)					(9)	6	(250.0)%
Total Natural Gas Revenues					418	342	22.2 %
Total Electric and Natural Gas Revenues					\$ 1,154	\$ 974	18.5 %
Purchased Power and Fuel					\$ 454	\$ 331	37.2 %
% Change							
Heating and Cooling Degree-Days	2022	2021	Normal		From 2021	From Normal	
Heating Degree-Days	2,241	2,197	2,388		2.0 %	(6.2)%	
Number of Electric Customers							
	2022	2021	Number of Natural Gas Customers		2022	2021	
Residential	1,199,272	1,192,470	Residential		653,397	648,824	
Small commercial & industrial	115,363	114,819	Small commercial & industrial		38,356	38,318	
Large commercial & industrial	12,674	12,505	Large commercial & industrial		6,193	6,120	
Public authorities & electric railroads	268	266	Total		697,946	693,262	
Total	1,327,577	1,320,060					

- (a) Reflects revenues from customers purchasing electricity directly from BGE and customers purchasing electricity from a competitive electric generation supplier as all customers are assessed distribution charges. For customers purchasing electricity from BGE, revenues also reflect the cost of energy and transmission.
- (b) Includes transmission revenue from PJM, wholesale electric revenue, and mutual assistance revenue.
- (c) Includes operating revenues from affiliates totaling \$2 million for the three months ended March 31, 2022 and 2021.
- (d) Includes alternative revenue programs and late payment charges.
- (e) Reflects delivery volumes and revenues from customers purchasing natural gas directly from BGE and customers purchasing natural gas from a competitive natural gas supplier as all customers are assessed distribution charges. For customers purchasing natural gas from BGE, revenue also reflects the cost of natural gas.
- (f) Includes revenues primarily from off-system sales.
- (g) Includes operating revenues from affiliates totaling \$5 million and \$4 million for the three months ended March 31, 2022 and 2021, respectively.

Pepco Statistics
Three Months Ended March 31, 2022 and 2021

	Electric Deliveries (in GWhs)				Revenue (in millions)		
	2022	2021	% Change	Weather-Normal % Change	2022	2021	% Change
Rate-Regulated Deliveries and Revenues^(a)							
Residential	2,287	2,219	3.1 %	2.9 %	\$ 275	\$ 253	8.7 %
Small commercial & industrial	299	298	0.3 %	(0.4)%	38	33	15.2 %
Large commercial & industrial	3,249	3,054	6.4 %	5.6 %	253	184	37.5 %
Public authorities & electric railroads	150	124	21.0 %	21.7 %	8	6	33.3 %
Other ^(b)	—	—	n/a	n/a	46	51	(9.8) %
Total rate-regulated electric revenues ^(c)	5,985	5,695	5.1 %	4.6 %	620	527	17.6 %
Other Rate-Regulated Revenues^(d)					(6)	26	(123.1)%
Total Electric Revenues					\$ 614	\$ 553	11.0 %
Purchased Power					\$ 213	\$ 166	28.3 %

	2022	2021	Normal	% Change	
				From 2021	From Normal
Heating and Cooling Degree-Days					
Heating Degree-Days	2,013	2,012	2,113	— %	(4.7)%
Cooling Degree-Days	6	7	3	(14.3)%	100.0 %

	2022	2021
	Number of Electric Customers	
Residential	846,258	835,415
Small commercial & industrial	54,509	53,738
Large commercial & industrial	22,620	22,492
Public authorities & electric railroads	184	174
Total	923,571	911,819

(a) Reflects revenues from customers purchasing electricity directly from Pepco and customers purchasing electricity from a competitive electric generation supplier as all customers are assessed distribution charges. For customers purchasing electricity from Pepco, revenues also reflect the cost of energy and transmission.
 (b) Includes transmission revenue from PJM, wholesale electric revenue, and mutual assistance revenue.
 (c) Includes operating revenues from affiliates totaling \$1 million for both the three months ended March 31, 2022 and 2021.
 (d) Includes alternative revenue programs and late payment charge revenues.

DPL Statistics
Three Months Ended March 31, 2022 and 2021

	Electric and Natural Gas Deliveries				Revenue (in millions)		
	2022	2021	% Change	Weather - Normal % Change	2022	2021	% Change
Electric (in GWbs)							
Rate-Regulated Electric Deliveries and Revenues^(a)							
Residential	1,577	1,520	3.8 %	2.6 %	\$ 207	\$ 190	8.9 %
Small commercial & industrial	606	559	8.4 %	7.9 %	56	46	21.7 %
Large commercial & industrial	1,015	919	10.4 %	10.2 %	26	21	23.8 %
Public authorities & electric railroads	12	12	—	5.2 %	4	4	—
Other ^(b)	—	—	n/a	n/a	56	41	36.6 %
Total rate-regulated electric revenues ^(c)	3,210	3,010	6.6 %	5.9 %	349	302	15.6 %
Other Rate-Regulated Revenues^(d)					(1)	9	(111.1)%
Total Electric Revenues					348	311	11.9 %
Natural Gas (in mmcf)							
Rate-Regulated Gas Deliveries and Revenues^(e)							
Residential	4,453	4,394	1.3 %	0.3 %	51	46	10.9 %
Small commercial & industrial	1,983	1,868	6.2 %	6.0 %	21	18	16.7 %
Large commercial & industrial	457	457	—	0.1 %	3	2	50.0 %
Transportation	2,207	2,224	(0.8)%	(0.7)%	4	4	—
Other ^(f)	—	—	n/a	n/a	4	1	300.0 %
Total rate-regulated natural gas revenues	9,100	8,943	1.8 %	1.3 %	83	71	16.9 %
Other Rate-Regulated Revenues^(d)					—	—	n/a
Total Natural Gas Revenues					83	71	16.9 %
Total Electric and Natural Gas Revenues					\$ 431	\$ 382	12.8 %
Purchased Power and Fuel					\$ 189	\$ 156	21.2 %

	2022	2021	Normal	% Change	
				From 2021	From Normal
Electric Service Territory					
Heating and Cooling Degree-Days					
Heating Degree-Days	2,264	2,269	2,402	(0.2)%	(5.7)%
Cooling Degree-Days	4	5	1	(20.0)%	300.0 %
Natural Gas Service Territory					
Heating Degree-Days					
Heating Degree-Days	2,355	2,358	2,500	(0.1)%	(5.8)%

	Number of Electric Customers		Number of Natural Gas Customers		
	2022	2021	2022	2021	
Residential	478,009	473,917	Residential	128,695	127,522
Small commercial & industrial	63,296	62,647	Small commercial & industrial	10,097	10,043
Large commercial & industrial	1,221	1,208	Large commercial & industrial	17	19
Public authorities & electric railroads	603	608	Transportation	159	160
Total	543,129	538,380	Total	138,968	137,744

- (a) Reflects delivery volumes and revenues from customers purchasing electricity directly from DPL and customers purchasing electricity from a competitive electric generation supplier as all customers are assessed distribution charges. For customers purchasing electricity from DPL, revenues also reflect the cost of energy and transmission.
- (b) Includes transmission revenue from PJM, wholesale electric revenue, and mutual assistance revenue.
- (c) Includes operating revenues from affiliates totaling \$2 million for both the three months ended March 31, 2022 and 2021.
- (d) Includes alternative revenue programs and late payment charges.
- (e) Reflects delivery volumes and revenues from customers purchasing natural gas directly from DPL and customers purchasing natural gas from a competitive natural gas supplier as all customers are assessed distribution charges. For customers purchasing natural gas from DPL, revenue also reflects the cost of natural gas.
- (f) Includes revenues primarily from off-system sales.

ACE Statistics
Three Months Ended March 31, 2022 and 2021

	Electric Deliveries (in GWhs)				Revenue (in millions)		
	2022	2021	% Change	Weather - Normal % Change	2022	2021	% Change
Rate-Regulated Deliveries and Revenues^(a)							
Residential	918	928	(1.1)%	(2.3)%	\$ 170	\$ 162	4.9 %
Small commercial & industrial	339	305	11.1 %	9.7 %	47	39	20.5 %
Large commercial & industrial	703	716	(1.8)%	(2.4)%	44	43	2.3 %
Public authorities & electric railroads	14	13	7.7 %	6.2 %	4	3	33.3 %
Other ^(b)	—	—	n/a	n/a	81	52	55.8 %
Total rate-regulated electric revenues ^(c)	1,974	1,962	0.6 %	(0.4)%	346	299	15.7 %
Other Rate-Regulated Revenues^(d)					3	11	(72.7)%
Total Electric Revenues					\$ 349	\$ 310	12.6 %
Purchased Power					\$ 178	\$ 157	13.4 %

	2022	2021	Normal	% Change	
				From 2021	From Normal
Heating and Cooling Degree-Days					
Heating Degree-Days	2,436	2,348	2,454	3.7 %	(0.7)%
Cooling Degree-Days	2	4	1	(50.0)%	100.0 %

	2022	2021
	Number of Electric Customers	
Residential	500,511	498,396
Small commercial & industrial	62,124	61,771
Large commercial & industrial	3,124	3,267
Public authorities & electric railroads	724	704
Total	566,483	564,138

- (a) Reflects delivery volumes and revenues from customers purchasing electricity directly from ACE and customers purchasing electricity from a competitive electric generation supplier as all customers are assessed distribution charges. For customers purchasing electricity from ACE, revenues also reflect the cost of energy and transmission.
- (b) Includes transmission revenue from PJM, wholesale electric revenue, and mutual assistance revenue.
- (c) Includes operating revenues from affiliates totaling \$1 million for both the three months ended March 31, 2022 and 2021.
- (d) Includes alternative revenue programs.



May 9, 2022

Earnings Conference Call First Quarter 2022

Cautionary Statements Regarding Forward-Looking Information

This presentation contains certain forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995 that are subject to risks and uncertainties. Words such as “could,” “may,” “expects,” “anticipates,” “will,” “targets,” “goals,” “projects,” “intends,” “plans,” “believes,” “seeks,” “estimates,” “predicts,” and variations on such words, and similar expressions that reflect our current views with respect to future events and operational, economic, and financial performance, are intended to identify such forward-looking statements. Any reference to “E” after a year or time period indicates the information for that year or time period is an estimate.

The factors that could cause actual results to differ materially from the forward-looking statements made by Exelon Corporation, Commonwealth Edison Company, PECO Energy Company, Baltimore Gas and Electric Company, Pepco Holdings LLC, Potomac Electric Power Company, Delmarva Power & Light Company, and Atlantic City Electric Company (Registrants) include those factors discussed herein, as well as the items discussed in (1) the Registrants’ 2021 Annual Report on Form 10-K in (a) Part I, ITEM 1A. Risk Factors, (b) Part II, ITEM 7. Management’s Discussion and Analysis of Financial Condition and Results of Operations, and (c) Part II, ITEM 8. Financial Statements and Supplementary Data: Note 19, Commitments and Contingencies; (2) the Registrants’ First Quarter 2022 Quarterly Report on Form 10-Q (to be filed on May 9, 2022) in (a) Part II, ITEM 1A. Risk Factors, (b) Part I, ITEM 2. Management’s Discussion and Analysis of Financial Condition and Results of Operations, and (c) Part I, ITEM 1. Financial Statements: Note 12, Commitments and Contingencies; and (3) other factors discussed in filings with the SEC by the Registrants.

Investors are cautioned not to place undue reliance on these forward-looking statements, whether written or oral, which apply only as of the date of this presentation. None of the Registrants undertakes any obligation to publicly release any revision to its forward-looking statements to reflect events or circumstances after the date of this presentation.

Non-GAAP Financial Measures

Exelon reports its financial results in accordance with accounting principles generally accepted in the United States (GAAP). Historical results were revised from amounts previously reported to reflect only Exelon continuing operations. Exelon supplements the reporting of financial information determined in accordance with GAAP with certain non-GAAP financial measures, including:

- **Adjusted operating earnings** exclude certain items that are considered by management to be not directly related to the ongoing operations of the business as described in the Appendix
- **Adjusted operating and maintenance expense** excludes regulatory operating and maintenance costs for the utility businesses and certain excluded items as set forth in the reconciliation in the Appendix
- **Operating ROE** is calculated using operating net income divided by average equity for the period. The operating income reflects all lines of business for the utility business (Electric Distribution, Gas Distribution, Transmission).
- **Adjusted cash from operations** primarily includes cash flows from operating activities adjusted for common dividends, change in cash on hand, and the cash payment to Constellation in accordance with the separation agreement

Due to the forward-looking nature of some forecasted non-GAAP measures, information to reconcile the forecasted adjusted (non-GAAP) measures to the most directly comparable GAAP measure may not be currently available, as management is unable to project all of these items for future periods.

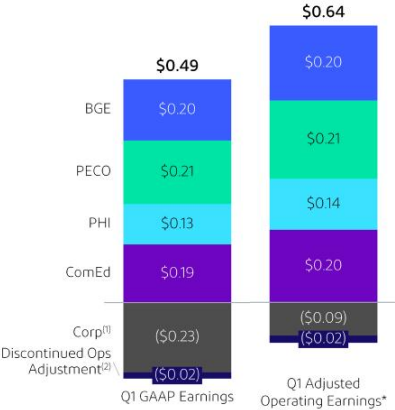
This information is intended to enhance an investor's overall understanding of period over period financial results and provide an indication of Exelon's baseline operating performance by excluding items that are considered by management to be not directly related to the ongoing operations of the business. In addition, this information is among the primary indicators management uses as a basis for evaluating performance, allocating resources, setting incentive compensation targets and planning and forecasting of future periods.

These non-GAAP financial measures are not a presentation defined under GAAP and may not be comparable to other companies' presentations. Exelon has provided these non-GAAP financial measures as supplemental information and in addition to the financial measures that are calculated and presented in accordance with GAAP. These non-GAAP measures should not be deemed more useful than, a substitute for, or an alternative to the most comparable GAAP measures provided in the materials presented.

Non-GAAP financial measures are identified by the phrase "non-GAAP" or an asterisk (*). Reconciliations of these non-GAAP measures to the most comparable GAAP measures are provided in the appendices and attachments to this presentation.

First Quarter Results

First Quarter 2022 EPS Results



Note: amounts may not sum due to rounding
 (1) Corp Q1 GAAP Earnings includes an adjustment to deferred income taxes in connection with the separation (see slides 22 and 24 in appendix for more detail)
 (2) Reflects certain BSC costs that were historically allocated to ExGen but are presented as part of continuing operations in Exelon's results as these costs do not qualify as expenses of the discontinued operations per the accounting rules; one month of costs included in Q1 2022 for the period prior to separation

Financial Highlights

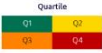
- GAAP earnings of \$0.49 per share in Q1 2022 vs. \$0.53 per share in Q1 2021
- Adjusted operating earnings* of \$0.64 per share in Q1 2022 vs. \$0.55 per share in Q1 2021
- Successfully completed \$2B corporate debt offering

Key Developments

- Completed the separation of Constellation Energy Corp, unlocking significant value for shareholders
- Joined the U.S. DOE's Better Climate Challenge to reduce greenhouse gas emissions by 50% by 2030
- Awarded \$2.4 million in scholarships to 24 students at Historically Black Colleges and Universities
- Continued focus on constructive outcomes in our jurisdictions:
 - MD PSC approved Delmarva MD settlement in its electric distribution rate case
 - ComEd filed proposed performance metrics plan with the ICC in January
 - Delmarva DE filed gas base rate application with the DPSC in January
 - PECO filed gas base rate filing with the PAPUC in March
 - ComEd filed final distribution formula rate update with the ICC in April

Operating Highlights

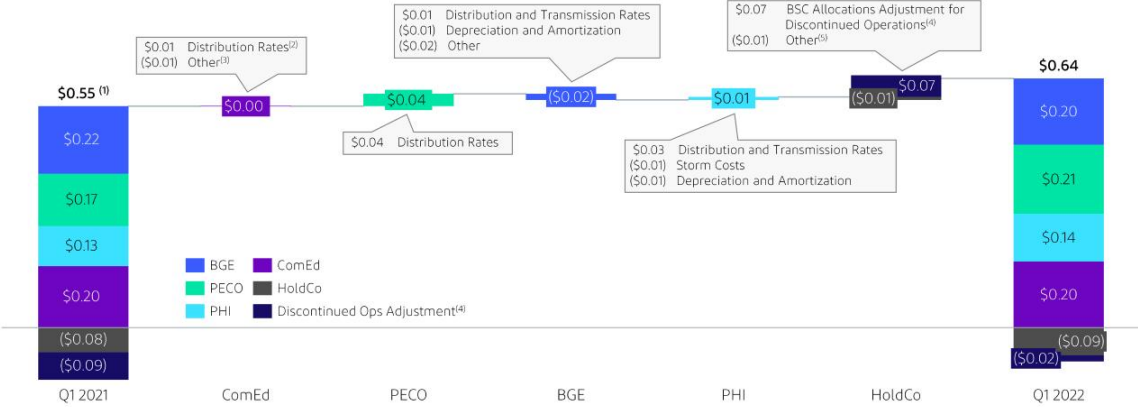
Operations	Metric	YTD 2022			
		BGE	ComEd	PECO	PHI
Electric Operations	OSHA Recordable Rate ⁽¹⁾	Q1	Q2	Q2	Q4
	2.5 Beta SAIFI (Outage Frequency) ⁽²⁾	Q4	Q2	Q4	Q2
	2.5 Beta CAIDI (Outage Duration) ⁽³⁾	Q4	Q2	Q2	Q2
Customer Operations	Customer Satisfaction ⁽⁴⁾	Q2	Q2	Q2	Q4
Gas Operations	Gas Odor Response ⁽⁵⁾	Q2	No Gas Operations	Q2	Q2



- Reliability remains a top priority:
 - ComEd delivered top decile SAIFI performance, while PHI remained top quartile
 - ComEd and PHI scored in the top decile in CAIDI, while PECO sustained top quartile performance
- Continued to deliver on key customer operations metrics:
 - BGE, ComEd and PECO achieved top quartile performance in customer satisfaction
- BGE, PECO and PHI remained top decile in gas odor response, with PHI delivering a perfect score
- Focused on improving safety at BGE and PHI

Note: quartiles are calculated using results reported in 2020 by a panel of peer companies that are deemed most comparable to Exelon's utilities
 (1) Reflects the number of work-related injuries or illnesses requiring more than first-aid treatment, per 100 employees (source: ESI Safety Survey, T&D Peer Panel only)
 (2) Reflects the average number of interruptions per customer as a YE projection (sources: First Quartile (Q1) T&D, PSE&G Electric Peer Panel Survey, or EIA)
 (3) Reflects the average time to restore service to customer interruptions (sources: First Quartile (Q1) T&D, PSE&G Electric Peer Panel Survey, or EIA)
 (4) Reflects the measurements of perceptions of reliability, customer service, price and management reputation by residential and small business customers reported to Escalent
 (5) Reflects the percentage of calls responded to in 1 hour or less (sources: PSE&G Peer Panel Gas Survey and AGA Best Practices Survey)

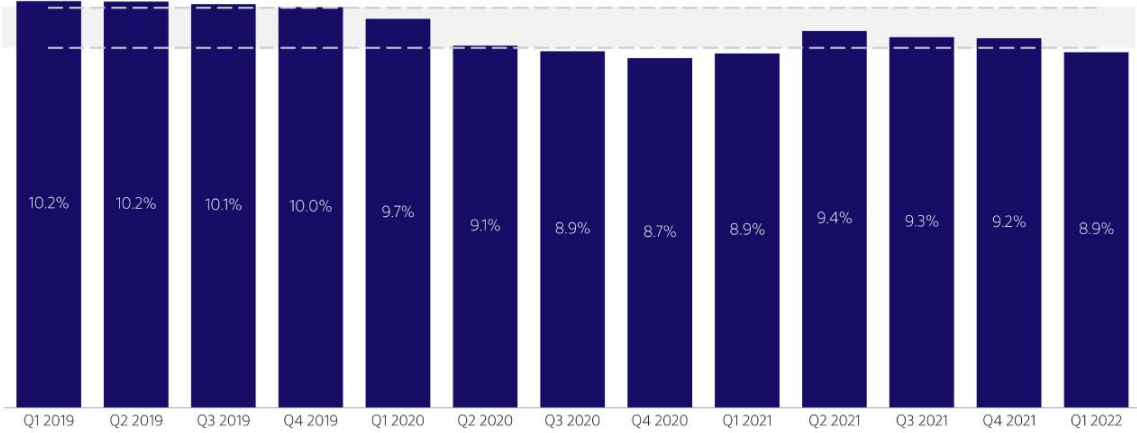
Q1 2022 QTD Adjusted Operating Earnings* Waterfall



Reaffirming 2022 Adjusted Operating Earnings* of \$2.18 - \$2.32 per share⁽⁶⁾

Note: Amounts may not sum due to rounding.
 (1) Revised from amounts previously reported to reflect only Exelon continuing operations.
 (2) Reflects higher rate base and higher allowed electric distribution ROE due to an increase in treasury rates.
 (3) Primarily reflects the voluntary customer refund related to the ICC investigation of matters identified in the Deferred Prosecution Agreement.
 (4) Reflects certain BSC costs that were historically allocated to Exelon but are presented as part of continuing operations in Exelon's results as these costs do not qualify as expenses of the discontinued operations per the accounting rules; one month of costs included in Q1 2022 for the period prior to separation compared to three months of costs included in Q1 2021.
 (5) Primarily reflects higher interest expense.
 (6) 2022 earnings guidance based on expected average outstanding shares of 983M. ComEd's 2022E earnings guidance is based on a forward 30-year Treasury yield as of 12/31/2021.

Exelon's Trailing Twelve Month Earned ROEs*



We expect our consolidated TTM ROEs* to be back within our 9-10% targeted range by year end as timing of equity infusions resolve in the balance of the year

Note: Represents the twelve-month periods ending March 31, 2019-2022, December 31, 2019-2021, September 30, 2019-2021 and June 30, 2019-2021 for Exelon's utilities (excludes Corp). Earned ROEs* represent weighted average across all lines of business (Electric Distribution, Gas Distribution, and Electric Transmission). Gray-shaded area represents Exelon's 9-10% targeted range.

Exelon Distribution Rate Case Updates

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Revenue Requirement	Requested ROE / Equity Ratio	Expected Order
DPL MD	SA		FO										\$12.5M ⁽¹⁾	9.6% / N/A ⁽²⁾	Mar 2, 2022
DPL DE Gas	CF						IT	RT		EH			\$14.5M ⁽³⁾	10.30% / 49.94%	Q1 2023
PECO ⁽⁴⁾ Gas			CF			IT	RT	EH	IB	RB		FO	\$82.1M ⁽⁵⁾	10.95% / 53.41%	Q4 2022
ComEd ⁽⁶⁾				CF		IT	RT		EH	IB	RB		\$198.8M ⁽⁷⁾	7.85% / 49.45%	Dec 2022

CF	Rate case filed	RT	Rebuttal testimony	IB	Initial briefs	FO	Final commission order
IT	Intervenor direct testimony	EH	Evidentiary hearings	RB	Reply briefs	SA	Settlement agreement

Note: Unless otherwise noted, based on schedules of Illinois Commerce Commission (ICC), Maryland Public Service Commission (MDPSC), Pennsylvania Public Utility Commission (PAPUC), Delaware Public Service Commission (DPSC), Public Service Commission of the District of Columbia (DCPSC), and New Jersey Board of Public Utilities (NJBPJ) that are subject to change

(1) Revenue requirement includes changes in depreciation and amortization expense and other costs where applicable, which have no impact on pre-tax earnings

(2) The settlement agreement is a black box settlement, which reflects a 9.6% ROE that is solely for the purposes of calculating AFUDC and regulatory asset carrying costs. On February 15, 2022, Chief Public Utility Law Judge issued a proposed order approving the settlement agreement without modification. The proposed settlement order became the final Commission order on March 2, 2022.

(3) Requested revenue requirement excludes the transfer of \$5.8M of revenues from the Distribution System Improvement Charge (DSIC) capital tracker into base distribution rates. Pending approval from the DPSC, Delmarva Power will implement full proposed rates on August 14, 2022, subject to refund.

(4) Requested revenue requirement excludes the transfer of \$5.8M of revenues from the Distribution System Improvement Charge (DSIC) capital tracker into base distribution rates. Reflects preliminary schedule as discussed with ALJ at prehearing conference on April 27th

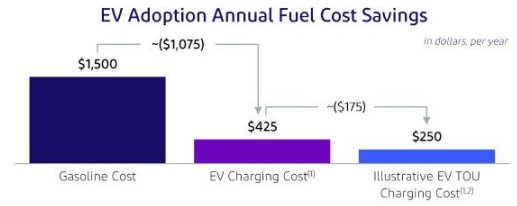
(5) Requested revenue requirement excludes the transfer of \$7M of revenues from the Distribution System Improvement Charge (DSIC) capital tracker into base distribution rates. Reflects anticipated schedule; actual dates will be determined by ALJ at status hearing

(6) Includes \$55M related to the annual reconciliation for 2021 which provides for a ROR of 5.91% and an allowed ROE of 7.78% that reflect a 7bps performance metric penalty. Excludes -\$66M of deferred income tax benefits, which would partially offset the revenue requirement increase (subject to approval of a stipulation in the ICC proceeding).

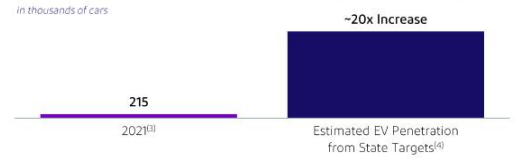
Path to Clean: Electric Vehicles

Key Developments

- Infrastructure Investment and Jobs Act (IIJA) allocates \$7.5 billion to support the build out of a national electric vehicle (EV) network
- Climate and Equitable Jobs Act (CEJA) establishes target to adopt 1 million EVs in Illinois by 2030 and provides a regulatory pathway for utilities to support the investments required for EV infrastructure deployment
- Delaware adopts California's Zero Emission Vehicle (ZEV) regulations
- SB 528 authorizes MD utilities to offer up to \$50 million in rebates to local school boards to incentivize the purchase and operation of electric school buses and permits the use of vehicle to grid technologies
- MD EVsmart Program authorizes the installation of up to 950 utility-owned charging stations, provides vehicle charger rebates for residential, multi-family property owners, workplace, and fleet customers, and offers EV Only Time of Use (TOU) rates
- Make-Ready programs in MD, PA, D.C. and NJ offer incentives to cover installation costs, including infrastructure required to energize charging stations across a range of customer segments
- PECO announces L2 Electric Vehicle Charging Pilot rebate program to install EV charging infrastructure at commercial locations



EV Penetration Targets Across Exelon Jurisdictions by 2045



Exelon's investments will support our jurisdictions' EV targets, providing opportunity for reduced emissions and annual fuel savings for customers

(1) Reflects the DOE eGallon metric, which represents the cost of driving an EV the same distance that a gasoline-powered vehicle could travel on one gallon of gasoline (see <https://www.energy.gov/maps/egallon> for more information)

(2) Reflects projected cost to charge an EV in two of our jurisdictions with approved TOU and/or Hourly Supply Rates (BGE and ComEd). BGE reflects Total SOS Rate per Filing and Total Distribution Charge for Electric Vehicle Residential Off-Peak rates effective on 02/01/2022. ComEd Hourly Supply Rate using 20/21 ComEd Zone LMP accounting for losses, Residential Distribution Rate effective 2022 including DFC & IEDT, PJM Service Charges and applicable riders.

(3) Reflects the estimated number of electric vehicles in operation across Exelon's jurisdictions as of December 2021 (source: Electric Power Research Institute)

(4) Reflects the estimated number of EVs required by our jurisdictions for 2025-2045. Excludes PA's target to replace 25% of the state government passenger car fleet with EVs and hybrids by 2025 due to lack of forecast data for government vehicles.

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Featured Capital Investments

Pepco's Capital Grid Project: Harvard Substation Rebuild

- **Forecasted project cost:**
 - \$220 million
- **In service date:**
 - Project scheduled to be completed in Q2 2023
- **Project scope:**
 - Replace existing Harvard 34/13kV 46.5 MVA Substation with new 230/13kV 210 MVA Gas Insulated Substation; rebuild requires construction of new duct bank to temporarily transfer existing load to neighboring substations
 - Improves grid reliability for customers in the Columbia Heights and Adams Morgan areas by addressing aging infrastructure (originally constructed in 1907) that is approaching 85% capacity
 - New substation provides additional capacity to power the equivalent of 18,000 customers, supporting future load growth and transmission capacity expansion in the District of Columbia

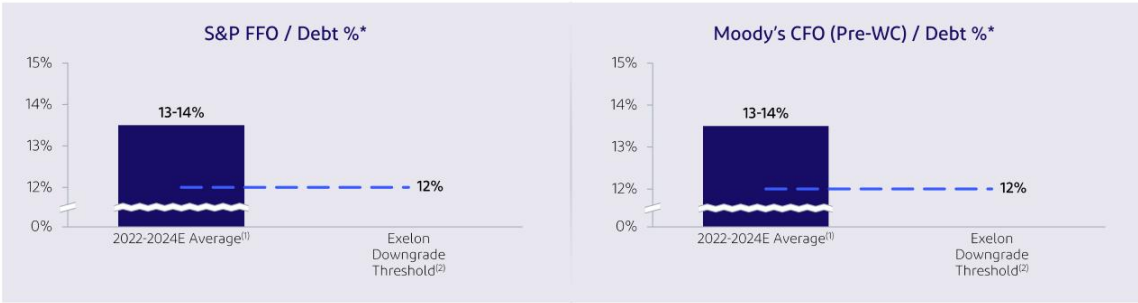


ComEd's Project Goldframe

- **Forecasted project cost:**
 - \$39 million
- **In service date:**
 - Completed approximately three months ahead of schedule in September 2021 to support customer's request to accelerate project timeline
- **Project scope:**
 - Installed new 138kV substation and associated equipment, including indoor control building, fifteen 138kV circuit breakers, four capacitor banks and transmission line extensions to the DeKalb area
 - The substation provides capacity to service new load obligations at the Project Goldframe Data Center, which will ultimately become the largest customer on ComEd's system
 - Created 1,200 construction jobs and 50 full-time employee positions in the ComEd territory; wind and solar contracts will offset customer usage, which could promote new renewable development projects



Maintaining a Strong Balance Sheet is a Top Financial Priority



Credit Ratings ⁽³⁾	ExCorp	ComEd	PECO	BGE	ACE	DPL	Pepco
Moody's	Baa2	A1	Aa3	A3	A2	A2	A2
S&P	BBB	A	A	A	A	A	A
Fitch	BBB	A	A+	A	A	A	A

Strong balance sheet and low-risk attributes provide strategic and financial flexibility

(1) 2022 - 2024 average internal estimate based on S&P and Moody's methodology, respectively
 (2) S&P and Moody's downgrade thresholds based on their published reports for Exelon Corp
 (3) Current senior unsecured ratings for Exelon and BGE and current senior secured ratings for ComEd, PECO, ACE, DPL, and Pepco

Delivering Sustainable Value as the Premier T&D Utility

SUSTAINABLE VALUE

- ✓ **Strong Growth Outlook:** ~\$29B of T&D capital from 2022-2025 to meet customer needs, resulting in expected rate base growth of 8.1% and fully regulated operating EPS* growth of 6-8% from 2021-2025⁽¹⁾
- ✓ **Shareholder Returns:** Targeting a ~60% dividend payout ratio of operating earnings* and growth in-line with those earnings through 2025



INDUSTRY-LEADING PLATFORM

- ✓ **Size and Scale:** Largest T&D utility in the country serving 10+ million customers
- ✓ **Diversified Rate Base:** Operate across 7 different regulatory jurisdictions
- ✓ **Large Urban Footprint:** Geographically positioned to lead the clean energy buildout in our densely-populated territories

OPERATIONAL EXCELLENCE

- ✓ **Safely Powering Reliability and Resilience:** Track record of top quartile reliability performance
- ✓ **Delivering a World-Class Customer Experience:** Helping customers take control of energy usage while delivering top quartile customer satisfaction results
- ✓ **Constructive Regulatory Environments:** ~100% of rate base growth covered by alternative recovery mechanisms and ~77% decoupled from volumetric risk

LEADING ESG PROFILE

- ✓ **No Owned Generation Supply:** Pure-play T&D utility
- ✓ **Advancing Clean and Affordable Energy Choices:** Building a smarter, stronger, and cleaner energy grid with options that meet customer needs at affordable rates
- ✓ **Supporting Communities:** Powering the economic health of the diverse communities we serve, while advancing social equity

FINANCIAL DISCIPLINE

- ✓ **Strong Balance Sheet:** Maintain balance sheet capacity to firmly support investment grade credit ratings
- ✓ **Organic Growth:** Reinvestment of free cash to fund utility capital programs with no more than \$1B of equity expected through 2025

⁽¹⁾ Based off the midpoint of Exelon's 2021 Adjusted EPS* guidance range of \$2.06 - \$2.14 as disclosed at Analyst Day in January 2022

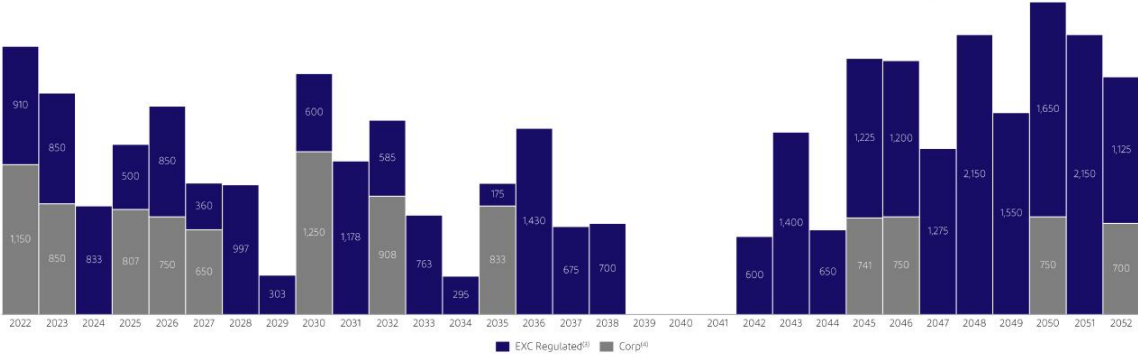


Additional Disclosures

Exelon Long-Term Debt Maturity Profile^(1,2)

As of 3/31/2022
(\$M)

LT Debt Balances (as of 3/31/22) ^(3,4)	
BGE	\$4.0B
ComEd	\$10.7B
PECO	\$4.4B
PHI	\$8.2B
Corp ⁽⁴⁾	\$10.3B
Exelon	\$37.6B



Exelon's weighted average LTD maturity is approximately 16 years

(1) Maturity profile excludes non-recourse debt, securitized debt, capital leases, fair value adjustments, unamortized debt issuance costs and unamortized discount/premium
 (2) Long-term debt balances reflect 2022 Q1 10-Q GAAP financials, which include items listed in footnote 1
 (3) Includes \$185M PHI HoldCo notes maturing August 15, 2032
 (4) Includes \$258M intercompany loan from Exelon Corporate to ExGen (Legacy CEG notes maturing April 1, 2032), which was settled upon close

EPS* Sensitivities

Interest Rate Sensitivity to +50bp	2022E	2023E
ComEd Distribution ROE ⁽¹⁾	\$0.04	\$0.04
Cost of Debt ⁽²⁾	\$(0.01)	\$(0.01)

Exelon Consolidated Effective Tax Rate	13.6%	15.1%
Exelon Consolidated Cash Tax Rate	0.3%	4.1%

Note: reflects sensitivities and tax rates as presented at Analyst Day in January 2022. Pension was evaluated based on a +50bp move and deemed to be immaterial.

(1) Reflects full year impact to a +50bp increase on the 30-Year US Treasury Yield

(2) Reflects full year impact to a +50bp increase on Corporate debt

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Rate Case Details

Delmarva MD Distribution Rate Case Filing

Rate Case Filing Details		Notes
Formal Case No.	9670	<ul style="list-style-type: none"> September 1, 2021, Delmarva Power filed an application with the Maryland Public Service Commission (MDPSC) seeking an increase in electric distribution base rates January 24, 2022, Delmarva Power filed a settlement agreement with the MDPSC February 15, 2022, Chief Public Utility Law Judge issued a proposed order approving the settlement agreement without modification. The proposed settlement order became the final Commission order on March 2, 2022.
Test Year	October 1, 2020 – September 30, 2021	
Test Period	12 Months Actual	
Common Equity Ratio	N/A	
Rate of Return	ROE: 9.6% ⁽¹⁾ ; ROR: N/A	
Rate Base (Adjusted)	N/A	
Revenue Requirement Increase	\$12.5M ⁽²⁾	
Residential Total Bill % Increase	1.7%	

Detailed Rate Case Schedule													
	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Filed rate case		▲ 9/1/2021											
Intervenor testimony					▲ 12/2/2021								
Rebuttal testimony					▲ 12/23/2021								
Settlement agreement							▲ 1/24/2022						
Settlement evidentiary hearings							▲ 1/28/2022						
Commission order								▲ 3/2/2022					

(1) ROE is used solely for calculating AFUDC and regulatory asset carrying costs

(2) Revenue requirement includes changes in depreciation and amortization expense and other costs where applicable, which have no impact on pre-tax earnings

Delmarva DE (Gas) Distribution Rate Case Filing

Rate Case Filing Details		Notes
Docket No.	22-0002	<ul style="list-style-type: none"> January 14, 2022, Delmarva Power filed an application with the Delaware Public Service Commission (DPSC) seeking an increase in gas distribution base rates Size of ask is driven by continued investments in gas distribution system to maintain and increase reliability and customer service On February 28, 2022, DPL DE filed supplemental direct testimony requesting an updated revenue requirement of \$14.5M based on twelve months actual test period ending December 31, 2021
Test Year	January 1, 2021 – December 31, 2021	
Test Period	12 Months Actual	
Proposed Common Equity Ratio	49.94%	
Proposed Rate of Return	ROE: 10.30%; ROR: 6.92%	
Proposed Rate Base (Adjusted)	\$496.8M	
Requested Revenue Requirement Increase	\$14.5M ^(1,2)	
Residential Total Bill % Increase	12.2%	

Detailed Rate Case Schedule																
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr
Filed rate case	▲ 1/14/2022															
Intervenor testimony	▲ 7/1/2022															
Rebuttal testimony	▲ 8/15/2022															
Evidentiary hearings	■ 10/24/2022 - 10/27/2022															
Initial briefs																
Reply briefs																
Commission order expected	Q1 2023															

(1) Revenue requirement includes changes in depreciation and amortization expense and other costs where applicable, which have no impact on pre-tax earnings

(2) Requested revenue requirement excludes the transfer of \$5.8M of revenues from the Distribution System Improvement Charge (DSIC) capital tracker into base distribution rates. Pending approval from the DPSC, Delmarva Power will implement full proposed rates on August 14, 2022, subject to refund.

PECO (Gas) Distribution Rate Case Filing

Rate Case Filing Details		Notes
Docket No.	R-2022-303113	<ul style="list-style-type: none"> March 31, 2022, PECO filed a general base rate filing with the Pennsylvania Public Utility Commission (PAPUC) seeking an increase in gas distribution base rates This rate increase will support significant investments in infrastructure to further improve safety, reliability and customer service for our customers, as well as increase in O&M expense
Test Year	January 1, 2023 – December 31, 2023	
Test Period	12 Months Budget	
Proposed Common Equity Ratio	53.41%	
Proposed Rate of Return	ROE: 10.95%; ROR: 7.68%	
Proposed Rate Base (Adjusted)	\$2,884.1M	
Requested Revenue Requirement Increase	\$82.1M ^(1,2)	
Residential Total Bill % Increase	13.0%	

Detailed Rate Case Schedule ⁽³⁾												
	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb
Filed rate case	▲ 3/31/2022											
Intervenor testimony						▲ 6/22/2022						
Rebuttal testimony							▲ 7/21/2022					
Evidentiary hearings	■ 8/11/2022 - 8/12/2022											
Initial briefs								▲ 9/7/2022				
Reply briefs									▲ 9/19/2022			
Commission order expected											■ 11/2022 - 12/2022	

(1) Revenue requirement includes changes in depreciation and amortization expense and other costs where applicable, which have no impact on pre-tax earnings
 (2) Requested revenue requirement excludes the transfer of \$7M of revenues from the Distribution System Improvement Charge (DSIC) capital tracker into base distribution rates
 (3) Reflects preliminary schedule as discussed with ALJ at prehearing conference on April 27th

ComEd Distribution Rate Case Filing

Rate Case Filing Details		Notes
Docket No.	22-0302	<ul style="list-style-type: none"> April 15, 2022, ComEd filed its final annual distribution formula rate update with the Illinois Commerce Commission (ICC) seeking a \$198.8M increase to distribution base rates Rate increase amount is driven by higher treasury yields and continued investment in infrastructure that will enhance the reliability of the grid and enable advancement of clean technologies and renewable energy
Test Year	January 1, 2021 – December 31, 2021	
Test Period	2021 Actual Costs + 2022 Projected Plant Additions	
Proposed Common Equity Ratio	49.45%	
Proposed Rate of Return	ROE: 7.85%; ROR: 5.94%	
Proposed Rate Base (Adjusted)	\$13,883M	
Requested Revenue Requirement Increase	\$198.8M ^(1,2)	
Residential Total Bill % Increase	2.7%	

Detailed Rate Case Schedule ⁽³⁾													
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan
Filed rate case				▲ 4/15/2022									
Intervenor testimony						■ 6/2022							
Rebuttal testimony							■ 7/2022						
Evidentiary hearings									■ 9/2022				
Initial briefs										■ 10/2022			
Reply briefs										■ 10/2022			
Commission order expected												■ 12/2022	

(1) Revenue requirement includes changes in depreciation and amortization expense and other costs where applicable, which have no impact on pre-tax earnings
 (2) Includes \$55M related to the annual reconciliation for 2021, which provides for a ROR of 5.91% and an allowed ROE of 7.78% that reflect a 7bps performance metric penalty. Excludes -\$65M of deferred income tax benefits, which would partially offset the revenue requirement increase (subject to approval of a stipulation in the ICC proceeding).
 (3) Reflects anticipated schedule; actual dates will be determined by ALJ at status hearing



Reconciliation of Non-GAAP Measures

Projected GAAP to Operating Adjustments

- Exelon's projected 2022 adjusted (non-GAAP) operating earnings excludes the earnings effects of the following:
 - Costs related to the separation;
 - Adjustment to deferred income taxes in connection with the separation, including an income tax expense primarily due to the long-term marginal state income tax rate change, the recognition of valuation allowances against the net deferred tax assets positions for certain standalone state filing jurisdictions, and nondeductible transactions costs; and
 - Other items not directly related to the ongoing operations of the business.

GAAP to Non-GAAP Reconciliations⁽¹⁾

$$\text{S\&P FFO/Debt}^{(2)} = \frac{\text{FFO (a)}}{\text{Adjusted Debt (b)}}$$

S&P FFO Calculation⁽²⁾

GAAP Operating Income
 + Depreciation & Amortization
 = EBITDA
 - Cash Paid for Interest
 +/- Cash Taxes
 +/- Other S&P FFO Adjustments
 = FFO (a)

S&P Adjusted Debt Calculation⁽²⁾

Long-Term Debt
 + Short-Term Debt
 + Underfunded Pension (after-tax)
 + Underfunded OPEB (after-tax)
 + Operating Lease Imputed Debt
 - Cash on Balance Sheet
 +/- Other S&P Debt Adjustments
 = Adjusted Debt (b)

$$\text{Moody's CFO (Pre-WC)/Debt}^{(3)} = \frac{\text{CFO (Pre-WC) (c)}}{\text{Adjusted Debt (d)}}$$

Moody's CFO (Pre-WC) Calculation⁽³⁾

Cash Flow From Operations
 +/- Working Capital Adjustment
 +/- Other Moody's CFO Adjustments
 = CFO (Pre-Working Capital) (c)

Moody's Adjusted Debt Calculation⁽³⁾

Long-Term Debt
 + Short-Term Debt
 + Underfunded Pension (pre-tax)
 + Operating Lease Imputed Debt
 +/- Other Moody's Debt Adjustments
 = Adjusted Debt (d)

(1) Due to the forward-looking nature of some forecasted non-GAAP measures, information to reconcile the forecasted adjusted (non-GAAP) measures to the most directly comparable GAAP measure may not be currently available; therefore, management is unable to reconcile these measures

(2) Calculated using S&P Methodology

(3) Calculated using Moody's Methodology

Q1 GAAP EPS Reconciliation

Three Months Ended March 31, 2022	ComEd	PECO	BGE	PHI	Other	Exelon
2022 GAAP Earnings (Loss) from Continuing Operations Per Share	\$0.19	\$0.21	\$0.20	\$0.13	(\$0.25)	\$0.49
Separation costs	0.01	-	-	-	-	0.02
Income tax-related adjustments	-	-	-	-	0.13	0.14
2022 Adjusted (non-GAAP) Operating Earnings (Loss) Per Share	\$0.20	\$0.21	\$0.20	\$0.14	(\$0.11)	\$0.64

Note: All amounts shown are per Exelon share and represent contributions to Exelon's EPS. Amounts may not sum due to rounding. Includes certain BSC costs that were historically allocated to ExGen but are presented as part of continuing operations in Exelon's results as these costs do not qualify as expenses of the discontinued operations per the accounting rules.

Q1 GAAP EPS Reconciliation (continued)

Three Months Ended March 31, 2021	ComEd	PECO	BGE	PHI	Other	Exelon
2021 GAAP Earnings (Loss) from Continuing Operations Per Share	\$0.20	\$0.17	\$0.21	\$0.13	(\$0.18)	\$0.53
Acquisition related costs	-	-	-	-	0.01	0.01
ERP System Implementation	-	-	-	-	-	0.01
Separation costs	-	-	-	-	-	0.01
2021 Adjusted (non-GAAP) Operating Earnings (Loss) Per Share	\$0.20	\$0.17	\$0.22	\$0.13	(\$0.17)	\$0.55

Note: All amounts shown are per Exelon share and represent contributions to Exelon's EPS. Amounts may not sum due to rounding. Other and Exelon amounts are revised from amounts previously reported to reflect only Exelon continuing operations and include certain BSC costs that were historically allocated to ExGen but are presented as part of continuing operations in Exelon's results as these costs do not qualify as expenses of the discontinued operations per the accounting rules.

GAAP to Non-GAAP Reconciliations

Exelon Operating TTM ROE Reconciliation (\$M) ⁽¹⁾	Q1 2021	Q2 2021	Q3 2021	Q4 2021	Q1 2022
Net Income (GAAP)	\$1,841	\$2,214	\$2,243	\$2,225	\$2,242
Operating Exclusions	\$249	\$36	\$42	\$82	\$88
Adjusted Operating Earnings	\$2,090	\$2,250	\$2,284	\$2,307	\$2,331
Average Equity	\$23,598	\$23,882	\$24,651	\$24,967	\$26,217
Operating (Non-GAAP) TTM ROE (Adjusted Operating Earnings/Average Equity)	8.9%	9.4%	9.3%	9.2%	8.9%

Exelon Operating TTM ROE Reconciliation (\$M) ⁽¹⁾	Q1 2019	Q2 2019	Q3 2019	Q4 2019	Q1 2020	Q2 2020	Q3 2020	Q4 2020
Net Income (GAAP)	\$1,967	\$2,011	\$2,037	\$2,065	\$2,060	\$1,728	1,747	1,737
Operating Exclusions	\$33	\$31	\$33	\$30	\$31	\$254	243	246
Adjusted Operating Earnings	\$1,999	\$2,042	\$2,070	\$2,095	\$2,091	\$1,982	1,990	1,984
Average Equity	\$19,639	\$20,111	\$20,500	\$20,913	\$21,502	\$21,885	22,329	22,690
Operating (Non-GAAP) TTM ROE (Adjusted Operating Earnings/Average Equity)	10.2%	10.2%	10.1%	10.0%	9.7%	9.1%	8.9%	8.7%

(1) Represents the twelve-month periods ending March 31, 2019-2022, December 31, 2019-2021, September 30, 2019-2021 and June 30, 2019-2021 for Exelon's utilities (excludes Corp). Earned ROEs* represent weighted average across all lines of business (Electric Distribution, Gas Distribution, and Electric Transmission). Components may not reconcile to other SEC filings due to rounding.



Thank you

Please direct all questions to the Exelon
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