UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, DC 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

August 31, 2010 **Date of Report (Date of earliest event reported)**

Commission File Number	Exact Name of Registrant as Specified in Its Charter; State of Incorporation; Address of Principal Executive Offices; and Telephone Number	IRS Employer Identification Number
1-16169	EXELON CORPORATION (a Pennsylvania corporation) 10 South Dearborn Street P.O. Box 805379 Chicago, Illinois 60680-5379 (312) 394-7398	23-2990190
000-16844	PECO ENERGY COMPANY (a Pennsylvania corporation) P.O. Box 8699 2301 Market Street Philadelphia, Pennsylvania 19101-8699 (215) 841-4000	23-0970240
Check the appropria	ate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation	of the registrant under any of the following

☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Section 1 – Registrant's Business and Operations

Item 1.01. Entry into a Material Definitive Agreement.

On August 31, 2010, PECO Energy Company (PECO) and interested parties filed with the Pennsylvania Public Utility Commission (PAPUC) a joint petition for partial settlement with respect to PECO's electric distribution rate case, and a joint petition for a full settlement with respect to PECO's gas distribution rate case. The cases were originally filed on March 31, 2010. The settlements are subject to PAPUC approval, and if approved, the rate increases would take effect on January 1, 2011.

The electric distribution settlement reflects an increase of approximately \$225 million in revenue, which is approximately 71% of the \$316 million originally requested. The issue remaining for litigation in the electric case is not related to PECO's revenue request. The parties to the electric settlement include the Office of Consumer Advocate ("OCA"), the Office of Small Business Advocate ("OSBA"), the Office of Trial Staff ("OTS"), the Philadelphia Area Industrial Energy Users Group ("PAIEUG"), Pennsylvania Communities Organizing for Change, Inc. ("PCOC"), the International Brotherhood of Electrical Workers Local 614, AFL-CIO ("IBEW"), Dominion Retail, Inc., the City of Philadelphia, the Tenant Union Representative Network and Action Alliance of Senior Citizens of Greater Philadelphia, and the Commercial Group.

The gas distribution settlement reflects an increase of approximately \$20 million in revenue, which is approximately 46% of the \$44 million originally requested. The parties to the gas settlement include the OCA, the OSBA, the OTS, PAIEUG, PCOC and IBEW.

A copy of the press release is attached as Exhibit 99.1 to this Current Report on Form 8-K.

Section 9 - Financial Statements and Exhibits

Item 9.01. Financial Statements and Exhibits.

(d) Exhibits.

Exhibit No. Description

99.1 Press release

This combined Form 8-K is being furnished separately by Exelon Corporation and PECO (Registrants). Information contained herein relating to any individual Registrant has been furnished by such Registrant on its own behalf. No Registrant makes any representation as to information relating to any other Registrant.

This Current Report includes forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995 that are subject to risks and uncertainties. The factors that could cause actual results to differ materially from these forward-looking statements include those discussed herein as well as those discussed in (1) Exelon's 2009 Annual Report on Form 10-K in (a) ITEM 1A. Risk Factors, (b) ITEM 7. Management's Discussion and Analysis of Financial Condition and Results of Operations and (c) ITEM 8. Financial Statements and Supplementary Data: Note 18; (2) Exelon's Second Quarter 2010 Quarterly Report on Form 10-Q in (a) Part II, Other Information, ITEM 1A. Risk Factors, (b) Part 1, Financial Information, ITEM 2. Management's Discussion and Analysis of Financial Condition and Results of Operations and (c) Part I, Financial Information, ITEM 1. Financial Statements: Note 12; and (3) other factors discussed in filings with the Securities and Exchange Commission by the Registrants. Readers are cautioned not to place undue reliance on these forward-looking statements, which apply only as of the date of this Current Report. None of the Registrants undertakes any obligation to publicly release any revision to its forward-looking statements to reflect events or circumstances after the date of this Current Report.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, each Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

EXELON CORPORATION

/S/ MATTHEW F. HILZINGER

Matthew F. Hilzinger Senior Vice President and Chief Financial Officer Exelon Corporation

PECO ENERGY COMPANY

/S/ PHILLIP S. BARNETT

Phillip S. Barnett Senior Vice President and Chief Financial Officer PECO Energy Company

August 31, 2010

EXHIBIT INDEX

Exhibit No. Description

99.1 Press release



News Release

Contact: Cathy Engel

PECO

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catherine.engel@peco-energy.com

FOR IMMEDIATE RELEASE

PECO Reaches Gas and Electric Delivery Rate Case Settlements

Settlements provide necessary funds for reliable electric & natural gas service, customer support and low-income assistance

PHILADELPHIA (August 31, 2010) – PECO today filed joint settlement petitions with the Pennsylvania Public Utility Commission (PAPUC) reflecting agreements reached with all interested groups on the increases in natural gas and electric delivery charges beginning Jan. 1, 2011.

"We are pleased to have worked cooperatively with all involved to reach these agreements," said Denis O'Brien, PECO president and CEO. "These settlements will help us continue to provide reliable gas and electric service and quality customer care while also managing the impact of these changes to our customers."

The settlement reflects a \$20 million overall increase in natural gas delivery rates and a \$225 million increase in electric delivery rates. Specifically, with these increases PECO will:

- Continue to invest in our electric and natural gas delivery systems replacing equipment, upgrading infrastructure and investing in new technology.
 We plan to invest about \$1.7 billion in our electric delivery system and \$380 million in our natural gas delivery system during the next 5 years ensuring reliable service to customers and employing thousands of people in our regional workforce.
- · Continue to improve customer service, and expand our natural gas energy efficiency programs.
- Increase assistance to low-income customers by providing more tailored assistance programs and limiting total program costs.

Based on these settlements and electricity purchases to date, PECO now estimates that total prices for residential electric customers will increase less than 10 percent. For the typical residential electric customer, the increase will be less than \$8 per month. The actual prices that electric customers will pay beginning Jan. 1, 2011 will be determined following PECO's final electricity purchases this fall.

Costs for our residential natural gas customers are now expected to increase about 8 percent. For the typical residential natural gas customer, the increase will be less than \$8 per month. The final prices that natural gas customers will pay beginning Jan. 1, 2011 also will be determined later this fall.

-MORE-

PECO Gas and Electric Settlement Release

This is PECO's first electric delivery rate request since 1989 and only the second natural gas delivery rate request in 23 years. The delivery charges are the portion of the bill that covers PECO's costs to deliver electricity and natural gas to customers. They represent about one-third of a customer's overall bill.

The commodity charges, or the electricity and natural gas used by customers, make up the remaining two-thirds of a customer's total bill. These charges are passed along directly to customers at exactly the price that PECO pays.

Customers can offset this increase by taking simple steps to use less energy. For example, just by replacing five incandescent bulbs with CFLs and raising the thermostat two degrees during the summer customers can save more than \$8 a month – totally offsetting the expected increase.

PECO Smart Ideas, our full suite of energy-efficiency programs, has products and programs to help save energy and money:

- PECO has discounted CFL bulbs at more than 700 area stores. These light bulbs use up to 75 percent less energy and last about 10 times longer than traditional light bulbs.
- PECO is paying rebates to customers who purchase qualified energy-efficient electric appliances, and upgrade to high efficiency natural gas heaters and water heaters.
- · PECO is paying incentives to customers who allow us to pick up older, energy-wasting refrigerators and freezers.
- · PECO has developed an online home energy audit to help customers understand how they currently use energy and how they can use less.

PECO also offers payment options, like Budget Billing, to help customers manage their bills. Budget Billing divides energy costs evenly throughout the year. Customers also can potentially save money by choosing a competitive electric generation supplier. To learn more about shopping for a competitive electric generation supplier visit the PAPUC's website at www.papowerswitch.com

Programs also are available to help customers who may be struggling to pay their energy bills. Through PECO's Universal Services programs, we assist more than 130,000 low-income customers each year with reduced rates, free energy-efficiency improvements and Federal Low-Income Home Energy Assistance Program funding.

As part of the PAPUC review process, the proposed settlements will be reviewed by two administrative law judges prior to final PAPUC ruling later this year. For more information about upcoming changes in our energy market and how PECO can help, visit www.pecoanswers.com.

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Based in Philadelphia, PECO is an electric and natural gas utility subsidiary of Exelon Corporation (NYSE: EXC). PECO serves 1.6 million electric and 485,000 natural gas customers in southeastern Pennsylvania and employs about 2,400 people in the region. PECO delivered 83.7 billion cubic feet of natural gas and 39.4 billion kilowatt-hours of electricity in 2008. Founded in 1881, PECO is one of the Greater Philadelphia Region's most active corporate citizens, providing leadership, volunteer and financial support to numerous arts and culture, education, environmental, economic development and community programs and organizations.

If you are a member of the media and would like to receive PECO news releases via e-mail please send your e-mail address to PECO.Communication@exeloncorp.com