

UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549

In the Matter of  
Exelon Corporation  
File No. 70-9693

CERTIFICATE  
OF  
NOTIFICATION

Public Utility Holding Company Act of 1935 (PUHCA)

Exelon Corporation, a Pennsylvania corporation and registered holding company (Exelon), hereby submits the following Certificate of Notification pursuant to Rule 24. This filing is made pursuant to Exelon's Form U-1 Application-Declaration, as amended (the "Financing U-1") and the Securities and Exchange Commission's merger, financing and investment orders. This certificate reports activity in File No. 70-9693 for the period October 1, 2002 through December 31, 2002. Any capitalized terms used herein but not defined herein have the respective meanings given in the Financing U-1 or the Commission's Orders.

See Exhibit A for Glossary of Defined Terms

1. Order - A computation in accordance with rule 53(a) setting forth Exelon's "aggregate investment" in all EWGs and FUCOs, its "consolidated retained earnings" and a calculation of the amount remaining under the Requested EWG/FUCO Authority.

Rule 53(a) provides that a registered holding company's aggregate investment in EWGs and FUCOs may not exceed 50% of its retained earnings. Exelon was granted partial relief from this rule pursuant to the December 8, 2000 Order, which provides for a Modified Rule 53 Test applicable to Exelon's investments in EWGs and FUCOs of \$4,000 million. At December 31, 2002, Exelon's "aggregate investment" (as defined in rule 53(a) under PUHCA) in all EWGs and FUCOs was approximately \$2,076 million, and accordingly, at December 31, 2002, Exelon's remaining investment capacity under the Modified Rule 53 Test was approximately \$1,924 million. At December 31, 2002, Exelon's "consolidated retained earnings" (as defined in rule 53(a) under PUHCA) was \$1,592 million.

2. Order - A breakdown showing Exelon's aggregate investment in each EWG or FUCO counting against the Requested EWG/FUCO Authority.

Pursuant to a request for confidential treatment under rule 104(b) of PUHCA, Exelon is concurrently filing in paper format as Attachment 1, certain information concerning the aggregate investment by EWG/FUCO Project.

3. Order - Identification of any new EWG or FUCO counting against the requested EWG/FUCO Authority in which Exelon has invested or committed to invest during the quarter.

In the fourth quarter of 2002, Exelon did not commit to invest in any new EWGs or FUCOs that would count against the Modified Rule 53 Test. On June 26, 2002, Genco signed an agreement to acquire Sithe New England Holdings (now doing business as the Exelon New England Companies), a subsidiary of Sithe Energies, Inc., see Certification of Notification, filed for the second quarter of 2002. The transaction closed on November 1, 2002.

4. Order - Analysis of the growth in consolidated retained earnings that segregates total earnings growth of EWGs and FUCOs from that attributable to other subsidiaries of Exelon.

Pursuant to a request for confidential treatment under rule 104(b) of PUHCA, Exelon is concurrently filing in paper format as Attachment 1, total earnings growth by EWG and FUCO project in the fourth quarter, 2002.

5. Order - A statement of revenues and net income for each EWG and FUCO for the twelve months ending as of that quarter.

Pursuant to a request for confidential treatment under rule 104(b) of PUHCA, Exelon is concurrently filing in paper format as Attachment 1, net income and revenues of Exelon's EWG and FUCO Projects for the twelve months ending December 31, 2002.

6. Order - Consolidated capitalization ratios of Exelon, with consolidated debt to include all short-term debt and nonrecourse debt of all EWGs and FUCOs.

At December 31, 2002, Exelon's consolidated capitalization ratio was: debt 65%, common equity 32%, and preferred securities of subsidiaries of 3%. (For these purposes, "consolidated debt" means all long-term debt, long-term debt due within one year, notes payable and other short-term obligations, including any short-term debt and non-recourse debt of EWG/FUCO Projects, to the extent normally consolidated under applicable financial reporting rules).

7. Order - A table showing, as of the end of the quarter, the dollar and percentage components of the capital structure of Exelon on a consolidated basis and of each Utility Subsidiary.

Capital Structure of Exelon and its utility subsidiaries as of December 31, 2002 are as follows (in millions, except percentage data):

	Exelon	PECO	ComEd	Genco	PEPCO	SPCO	SECO	ComEd Indiana
Debt <sup>1</sup>								
Amount	\$15,744	\$5,840	\$6,037	\$3,000				
Percentage	65%	87%	50%	51%				
Common Equity								
Amount	\$7,742	\$761	\$5,758	\$2,899	\$136	\$127	\$(7)	\$12
Percentage	32%	11%	47%	49%	100%	100%	100%	100%
Preferred Securities of Subsidiaries								
Amount	\$595	\$128	\$330					
Percentage	3%	2%	3%					

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<sup>1</sup> See definition under Item 6.

8. Order - The market-to-book ratio of Exelon's common stock.

At December 31, 2002, the market-to-book ratio of Exelon's common stock was 2.22 to 1.

9. Order - The sale of any common stock or preferred securities by Exelon and the purchase price per share and the market price per share at the date of the agreement of sale.

During the fourth quarter of 2002, 338,961 shares of common stock were issued under various employee stock purchase and compensation plans with a price range of \$43.91 to \$53.00 per share. The average price for the period was \$49.59 per share.

10. Order - The total number of shares of Exelon common stock issued or issuable under options granted during the quarter under employee benefit plans and dividend reinvestment plans including any employee benefit plans or dividend reinvestment plans later adopted.

Exelon granted 24,400 stock options in the fourth quarter of 2002 at an exercise price of \$48.80 per share.

11. Order - If Exelon common stock has been transferred to a seller of securities of a company being acquired, the number of shares so issued, the value per share and whether the shares are restricted in the hands of the acquirer.

Exelon did not transfer any common stock to a seller of securities of a company being acquired during the fourth quarter of 2002.

12. Order - If a guarantee is issued by Exelon, Genco or a Subsidiary where such guaranty is not exempt under Rule 52 during the quarter, the name of the guarantor, the name of the beneficiary of the guarantee and the amount, terms and purpose of the guarantee.

Name of Sub / Purpose -----	Amount -----	Term ----
Exelon Generation - Energy trading, equity guarantee	\$40,600,000	12 months
Enterprises - Surety bonds, energy contracts, letters of credit	\$97,200,000	12 months

13. Order - The amount and terms of any Exelon indebtedness issued during the quarter.

Overnight commercial paper issued through Chase Manhattan Bank on behalf of Exelon during the quarter. Daily balances ranged from \$308 million to \$782.6 million at an average interest rate of 1.70%.

14. Order - The amount and terms of any short-term debt issued by any Utility Subsidiary during the quarter.
- A. Overnight commercial paper issued through Bank One on behalf of PECO during the fourth quarter. Daily balances ranged from \$60 to \$375 million at an average interest rate of 1.51%.
  - B. Overnight commercial paper issued through Bank One on behalf of ComEd during the fourth quarter. Daily balances ranged from \$146 to \$ -0- million at an average interest rate of 1.71%.
  - C. Contributions to and Loans from the Utility Money Pool: The activity below reflects a contribution to the money pool by ComEd of Indiana and a loan to ComEd.

Exelon Utility Money Pool  
For the Period October 31, 2002 through December 31, 2002

Activity for the quarter - ComEd of Indiana invested surplus funds in the Utility Money Pool during the fourth quarter of 2001 and the first quarter of 2002 and ComEd borrowed such funds. The activity below reflects the interest expense charged ComEd and the interest income earned by ComEd of Indiana during the fourth quarter of 2002. Interest is based on J.P. Morgan's money market account.

Date	Daily Balance	Applied Interest Rate	ComEd Interest Expense Accrual	ComEd of Indiana Interest Income Accrual
10/1/02	\$ 20,500,000	1.70%	\$968.06	\$968.06
10/2/02	20,500,000	1.69%	962.36	962.36
10/3/02	20,500,000	1.68%	956.67	956.67
10/4/02	20,500,000	1.68%	956.67	956.67
10/5/02	20,500,000	1.68%	956.67	956.67
10/6/02	20,500,000	1.68%	956.67	956.67
10/7/02	20,500,000	1.67%	950.97	950.97
10/8/02	20,500,000	1.67%	950.97	950.97
10/9/02	20,500,000	1.68%	956.67	956.67
10/10/02	20,500,000	1.68%	956.67	956.67
10/11/02	20,500,000	1.67%	950.97	950.97
10/12/02	20,500,000	1.67%	950.97	950.97
10/13/02	20,500,000	1.67%	950.97	950.97
10/14/02	20,500,000	1.67%	950.97	950.97
10/15/02	20,500,000	1.69%	962.36	962.36
10/16/02	20,500,000	1.68%	956.67	956.67
10/17/02	20,500,000	1.67%	950.97	950.97
10/18/02	20,500,000	1.67%	950.97	950.97
10/19/02	20,500,000	1.67%	950.97	950.97
10/20/02	20,500,000	1.67%	950.97	950.97
10/21/02	20,500,000	1.66%	945.28	945.28
10/22/02	20,500,000	1.67%	950.97	950.97
10/23/02	20,500,000	1.67%	950.97	950.97
10/24/02	20,500,000	1.67%	950.97	950.97
10/25/02	20,500,000	1.68%	956.67	956.67
10/26/02	20,500,000	1.68%	956.67	956.67
10/27/02	20,500,000	1.68%	956.67	956.67
10/28/02	20,500,000	1.68%	956.67	956.67
10/29/02	20,500,000	1.68%	956.67	956.67
10/30/02	20,500,000	1.69%	962.36	962.36
10/31/02	20,500,000	1.68%	956.67	956.67
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Total			\$ 29,599.72 =====	\$ 29,599.72 =====

11/1/02	\$ 20,500,000	1.68%	\$956.67	\$956.67
11/2/02	20,500,000	1.68%	956.67	956.67
11/3/02	20,500,000	1.68%	956.67	956.67
11/4/02	20,500,000	1.67%	950.97	950.97
11/5/02	20,500,000	1.65%	939.58	939.58
11/6/02	20,500,000	1.65%	939.58	939.58
11/7/02	20,500,000	1.63%	928.19	928.19
11/8/02	20,500,000	1.56%	888.33	888.33
11/9/02	20,500,000	1.56%	888.33	888.33
11/10/02	20,500,000	1.56%	888.33	888.33
11/11/02	20,500,000	1.56%	888.33	888.33
11/12/02	20,500,000	1.53%	871.25	871.25
11/13/02	20,500,000	1.48%	842.78	842.78
11/14/02	20,500,000	1.45%	825.69	825.69
11/15/02	20,500,000	1.43%	814.31	814.31
11/16/02	20,500,000	1.43%	814.31	814.31
11/17/02	20,500,000	1.43%	814.31	814.31
11/18/02	20,500,000	1.46%	831.39	831.39
11/19/02	20,500,000	1.45%	825.69	825.69
11/20/02	20,500,000	1.42%	808.61	808.61
11/21/02	20,500,000	1.41%	802.92	802.92
11/22/02	20,500,000	1.40%	797.22	797.22
11/23/02	20,500,000	1.40%	797.22	797.22
11/24/02	20,500,000	1.40%	797.22	797.22
11/25/02	20,500,000	1.41%	802.92	802.92
11/26/02	20,500,000	1.41%	802.92	802.92
11/27/02	20,500,000	1.40%	797.22	797.22
11/28/02	20,500,000	1.40%	797.22	797.22
11/29/02	20,500,000	1.40%	797.22	797.22
11/30/02	20,500,000	1.40%	797.22	797.22

Total		-----	-----	-----
			\$ 25,619.31	\$ 25,619.31
			=====	=====

12/1/02	\$ 20,500,000	1.40	\$797.22	\$797.22
12/2/02	20,500,000	1.38	785.83	785.83
12/3/02	20,500,000	1.36	774.44	774.44
12/4/02	20,500,000	1.35	768.75	768.75
12/5/02	20,500,000	1.34	763.06	763.06
12/6/02	20,500,000	1.34	763.06	763.06
12/7/02	20,500,000	1.34	763.06	763.06
12/8/02	20,500,000	1.34	763.06	763.06
12/9/02	20,500,000	1.33	757.36	757.36
12/10/02	20,500,000	1.32	751.67	751.67
12/11/02	20,500,000	1.32	751.67	751.67
12/12/02	20,500,000	1.33	757.36	757.36
12/13/02	20,500,000	1.33	757.36	757.36
12/14/02	20,500,000	1.33	757.36	757.36
12/15/02	20,500,000	1.33	757.36	757.36
12/16/02	20,500,000	1.33	757.36	757.36
12/17/02	20,500,000	1.35	768.75	768.75
12/18/02	20,500,000	1.34	763.06	763.06
12/19/02	20,500,000	1.33	757.36	757.36
12/20/02	20,500,000	1.33	757.36	757.36
12/21/02	20,500,000	1.33	757.36	757.36
12/22/02	20,500,000	1.33	757.36	757.36
12/23/02	20,500,000	1.33	757.36	757.36
12/24/02	20,500,000	1.33	757.36	757.36
12/25/02	20,500,000	1.33	757.36	757.36
12/26/02	20,500,000	1.33	757.36	757.36
12/27/02	20,500,000	1.33	757.36	757.36
12/28/02	20,500,000	1.33	757.36	757.36
12/29/02	20,500,000	1.33	757.36	757.36
12/30/02	20,500,000	1.32	751.67	751.67
12/31/02	20,500,000	1.32	751.67	751.67
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Total			\$ 23,592.08	\$ 23,592.08
			=====	=====

15. Order - The amount and terms of any financings consummated by any Nonutility Subsidiary that is not exempt under rule 52.

None.

16. Order - All of the information that would have been provided on a Form U-6B-2 with respect to each security issuance subject thereto that occurred during the applicable quarter.

See Exhibit B.

17. Order - Future registration statements filed under the Securities Act of 1933 with respect to securities described in the Rule 24 certificate will be filed or incorporated by reference as exhibits to the Rule 24 Certificate.

None.

18. Order - Consolidated balance sheets as of the end of the quarter and separate balance sheets as of the end of the quarter for each company, including Exelon, that has engaged in jurisdictional financing transactions during the quarter.

See combined form 10K for Exelon Corporation, ComEd, Genco and PECO filed on March 21, 2003.

19. Order - A retained earnings analysis of Exelon on a consolidated basis and of each Utility Subsidiary detailing gross earnings, goodwill amortization, dividends paid out of each capital account and the resulting capital account balances at the end of the quarter.

The consolidated retained earnings analyses of Exelon, ComEd, PECO, Genco, PECO Energy Power Company, Susquehanna Power Company, Susquehanna Electric Company and ComEd of Indiana are attached as Exhibit C.

20. Order - The notional amount and principal terms of any Hedge Instruments or Anticipatory Hedges entered into during the quarter and the identity of the other parties to the transaction.

In December 2002, ComEd entered into a 10-year forward starting swap with BNP Paribas. The swap carries a notional amount of \$80 million and hedges a portion of the Company's future interest rate exposure associated with its anticipated issuance of \$400 million in long-term debt during the second quarter of 2003. This swap has been designated as a cash flow hedge in the attempt to minimize the variability of the future interest expense associated with changes in the 3 month LIBOR rate.

21. Order - The name, parent company and amount invested in any intermediate subsidiary or financing subsidiary during the quarter and the amount and terms of any securities issued by those subsidiaries during the quarter.

None.

22. Order - Provide a copy of the consolidated balance sheet and income statement for Ventures, Genco and Enterprises.

Pursuant to a request for confidential treatment under rule 104 (b) of PUHCA, Exelon is concurrently filing in paper format as Attachment 1, a consolidated balance sheet and income statement for Ventures and Enterprises. See combined form 10K for Genco filed on March 21, 2003.

23. Order - A narrative description of Development Activities and amount expended on Development Activities during the quarter just ended.

Pursuant to a request for confidential treatment under rule 104 (b) of PUHCA, Exelon is concurrently filing in paper format as Attachment 1, a description of Development Activities and amount expended on Development Activities during the quarter just ended.



24. Order - A narrative description of each investment made during the quarter just ended including:

On June 26, 2002, Genco signed an agreement to acquire Sithe New England Holdings (now doing business as the Exelon New England Companies), a subsidiary of Sithe Energies, Inc., see Certification of Notification, second quarter of 2002. The transaction closed on November 1, 2003. The aggregate investment in these companies is approximately \$768 million, which includes a note for \$534 million.

- a. Name of the company and its immediate parent. Exelon Generation Company, LLC
- b. Method of investment (e.g., (1) purchases of capital shares, partnership interests, member interests in limited liability companies, trust certificates or other forms of voting or non-voting equity interests; (2) capital contributions; (3) open account advances without interest; (4) loans; and (5) guarantees issued, provided or arranged in respect of the securities or other obligations of any Intermediate Subsidiaries). A \$534 million note was issued to acquire these companies.
- c. Type of company and/or its business (e.g., EWG, FUCO, ETC, Rule 58 Subsidiary, Non-U.S. Energy Related Subsidiary, Intermediate Subsidiary, Financing Subsidiary). Primarily EWG, 90%, the balance Rule 58 companies.
- d. With respect to Non-U.S. Energy Related Subsidiaries, the business engaged in and the locations (countries) where it does business. Not applicable.

25. Order - With respect to reorganizations during the quarter, a narrative description of the reorganization together with specifics as to the assets or securities transferred, the method of transfer and the price or other consideration for the transfer, and the names of the companies involved in the transfer.

There were no reorganizations during the quarter.

26. Order - A chart showing, as of the end of such quarterly period and reflecting any reorganization accomplished during the quarter, all associated companies of Exelon, in addition to Ventures, that are Non-Utility Subsidiaries and identifying each as an EWG, FUCO, ETC, Rule 58 Subsidiary, Non-U.S. Energy Related Subsidiary, Intermediate Subsidiary or Financing Subsidiary, as applicable, and indicating Exelon's percentage equity ownership in each such entity.

Exelon Corporation Subsidiaries and Investments  
As of December 31, 2002

Tier	Company name	Common Shares Owned	Parent Voting Power	Type of Business And Authority
	Exelon Corporation			Public Utility Holding Company
1	Exelon Business Services Company	100% Member Interest	100.00%	Subsidiary Service Company
1	Unicom Resources, Inc.	100	100.00%	Inactive
1	Unicom Assurance Company, Ltd. *	100% General Partnership Interest	100.00%	Approved in Merger Order (Captive Insurance Company)
1	Exelon Ventures Company, LLC	100% Member Interest	100.00%	Public Utility Holding Company First Tier
2	Exelon Generation Company, LLC	100% Member Interest	100.00%	Public Utility Holding Company Second Tier and Utility Company
3	Exelon Generation Finance Company, LLC	100% Member Interest	100.00%	Approved in Financing Order (Financing)
3	Penesco Company, LLC	100% Member Interest	100.00%	Rule 58
3	Port City Power, LLC	100% Member Interest	100.00%	Approved in Investment Order (Development Company)
3	Southeast Chicago Energy Project, LLC	100% Member Interest	71.00%	EWG
3	Concomber Ltd	100% General Partnership Interest	100.00%	Approved in Merger Order (Captive Insurance Company)
3	Cenesco Company, LLC	100% Member Interest	100.00%	Rule 58
3	Exelon Allowance Management Company, LLC	100% Member Interest	100.00%	Rule 58

3	Susquehanna Electric Company		100.00%	Utility Company
3	Exelon Power Holdings, LP	1,000 85% Limited Partnership Interest	85.00%	Intermediate Subsidiary
		Parent /Owner	Genco	
			14% Limited Partnership Interest	14.00%
		Parent /Owner	Peaker Dev. Gen.	
			1% Limited Partnership Interest	1.00%
4	Keystone Fuels, LLC	20.99% Member Interest	20.99%	Rule 58
	Conemaugh Fuels, LLC	20.72 % Member Interest	20.72%	Rule 58
4	Exelon (Fossil) Holdings, Inc.		100.00%	Rule 58
5	Sithe Energies, Inc.		49.90%	Combo EWG and Rule 58
3	AmerGen Energy Company, LLC	50.00 % Member Interest	50.00%	EWG
4	AmerGen Vermont, LLC*	100% Member Interest	100.00%	EWG - Inactive
4	AmerGen Consolidation, LLC	100% Member Interest	100.00%	Rule 58
4	AmerGen TMI NQF, LLC	100% Member Interest	100.00%	Rule 58
4	AmerGen Oyster Creek NQF, LLC	100% Member Interest	100.00%	Rule 58
4	AmerGen Clinton NQF, LLC	100% Member Interest	100.00%	Rule 58
3	PECO Energy Power Company	984,000	100.00%	Electric Utility Company and Public Utility Holding Company
4	Susquehanna Power Company	1,273,000	100.00%	Electric Utility Company
5	The Proprietors of the Susquehanna Canal*		100.00%	Inactive
3	Exelon Generation International, Inc. *		100.00%	Intermediate Subsidiary
4	Exelon Generation Canada Corporation *		100.00%	Intermediate Subsidiary
3	Exelon Peaker Development General, LLC	100% Member Interest	100.00%	Rule 58
3	Exelon Peaker Development Limited, LLC	100% Member Interest	100.00%	Rule 58
4	ExTex LaPorte Limited Partnership	99% Partnership Interest	99.00%	EWG
		Parent /Owner	Peaker Ltd.	
			1% Partnership Interest	1.00%
		Parent /Owner	Peaker Gen.	

3	ExTex Marketing, LLC	100% Member Interest	100.00%	Rule 58
4	ExTex Power, LP	99% Partnership Interest	99.00%	Rule 58
		1% Partnership Interest	1.00%	
		Parent /Owner	Genco	
3	Exelon AOG Holding # 1, Inc.		100.00%	Intermediate Company
3	Exelon AOG Holding # 2, Inc.		100.00%	Intermediate Company
4	Exelon New England Power Marketing, LP	99% Partnership Interest	99.00%	Rule 58
		1% Partnership Interest	1.00%	
		Parent /Owner	AOG # 1, GP	
3	Exelon New England Holdings, LLC	100% Member Interest	100.00%	Intermediate Company
4	Exelon New England Power Services, Inc.		100.00%	Rule 58
4	Exelon New England Development, LLC	100% Member Interest	100.00%	Development Company
4	Exelon Wyman, LLC	100% Member Interest	100.00%	EWG
4	Exelon Edgar, LLC*	100% Member Interest	100.00%	EWG
4	Exelon Framingham, LLC	100% Member Interest	100.00%	EWG
4	Exelon Framingham Development, LLC*	100% Member Interest	100.00%	Development Company
4	Exelon West Medway, LLC	100% Member Interest	100.00%	EWG
4	Exelon West Medway Expansion, LLC	100% Member Interest	100.00%	Development Company
4	Exelon West Medway Development, LLC	100% Member Interest	100.00%	Development Company
4	Exelon Boston Power Services, LLC	100% Member Interest	100.00%	Development Company
4	Exelon New Boston, LLC	100% Member Interest	100.00%	EWG
4	Exelon Hamilton, LLC*	100% Member Interest	100.00%	Rule 58
4	Exelon Boston Generating, LLC	100% Member Interest	100.00%	Intermediate Company
5	Exelon Mystic, LLC	100% Member Interest	100.00%	EWG
5	Exelon Mystic Development, LLC	100% Member Interest	100.00%	EWG
5	Exelon ForeRiver Development, LLC	100% Member Interest	100.00%	EWG
3	Exelon PowerLabs, LLC	100% Member Interest	100.00%	Rule 58
2	Exelon Enterprises Company, LLC	100% Member Interest	100.00%	Non-Utility Holding Company Second Tier
3	Exelon Energy Company	100	100.00%	Rule 58
4	AllEnergy Gas & Electric Marketing Company, LLC	100% Member Interest	100.00%	Rule 58
5	Texas Ohio Gas, Inc.	100	100.00%	Rule 58
3	Exelon Enterprises Management, Inc.		100.00%	Approved in Merger Order (investments in Rule 58 and Telecommunications)
4	Exelon Capital Partners, Inc.		100.00%	Approved in Merger Order (investments in Rule 58 and Telecommunications)
5	ECP Telecommunications Holdings, LLC	100% Member Interest	100.00%	ETC
6	NEON Communications, Inc.		10.00%	Approved in Merger Order (Investment)
6	SoftComp, Inc (PermitsNow)		16.00%	Inactive
6	OmniChoice.com, Inc.		30.00%	Inactive

6	Everest Broadband Networks		15.00%	ETC
6	Energy Trading Company		100.00%	Held by ETC
5	Exelon Enterprises Investments, Inc.	100	100.00%	Approved in Merger Order (investments in Rule 58 and telecommunications)
6	EEI Telecommunications Holdings, LLC	100% Member Interest	100.00%	ETC
7	Exelon Communications Holdings, LLC	100% Member Interest	100.00%	ETC
8	PHT Holdings, LLC	100% Member Interest	100.00%	Held by ETC
9	PECO Hyperion Telecommunications	49% Partnership Interest	49.00%	Held by ETC
		1% Partnership Interest	1.00%	
		Parent /Owner	PECO	
8	Exelon Communications Company, LLC	100% Member Interest	100.00%	Held by ETC
4	CIC Global, LLC	100% Member Interest	50.00%	Held by ETC
4	Unigrid Energy, LLC	100% Member Interest	50.00%	Inactive
5	Kinetic Venture Fund I		22.22%	Merger U-1 Amendment # 5 (Reserved Jurisdiction)
5	Kinetic Venture Fund II		14.30%	Merger U-1 Amendment # 5 (Reserved Jurisdiction)
3	InfraSource, Inc.		94.50%	Rule 58
4	Trinity Industries, Inc.	100	100.00%	Rule 58
4	InfraSource Corporate Services, Inc.	100	100.00%	Rule 58
4	Chowns Communications, Inc.	100	100.00%	Rule 58
4	VSI Group, Inc.	100	100.00%	Rule 58
5	GW Meter Services, LLC	100% Member Interest	100.00%	Rule 58
4	Blair Park Services, Inc.	100	100.00%	Rule 58
4	Infrasource Integrated Services, Inc.	100	100.00%	Rule 58
5	EIS Engineering, Inc.	100	100.00%	Rule 58
6	InfraSource F.S. LLC	100% Member Interest	100.00%	Rule 58
6	InfraSource E.S. LLC	100% Member Interest	100.00%	Rule 58
4	Electric Services, Inc.	100	100.00%	Rule 58
4	Syracuse Merit Electric, Inc.	100	100.00%	Rule 58
4	M.J. Electric, Inc.	100	100.00%	Rule 58
4	Fischbach and Moore Electric, Inc.	100	100.00%	Rule 58
4	NEWCOTRA, Inc.*	100	100.00%	Rule 58
5	Fischbach and Moore, Inc.	100	100.00%	Rule 58
6	Fischbach and Moore Electric Contracting, Inc.*	100	100.00%	Rule 58
6	T.H. Green Electric Co., Inc.*	100	100.00%	Rule 58
4	Sunesys, Inc.	100	100.00%	Rule 58
5	Sunesys of Virginia, Inc.	100	100.00%	Rule 58
4	MRM Technical Group, Inc.	100	100.00%	Rule 58
5	nfraSource Underground Construction, LLC	100% Member Interest	100.00%	Rule 58
5	Aconite Corporation	100	100.00%	Rule 58
5	Gas Distribution Contractors, Inc.	100	100.00%	Rule 58
5	Mid-Atlantic Pipeliners, Inc.	100	100.00%	Rule 58
5	Mueller Distribution Contractors, Inc.	100	100.00%	Rule 58
5	Mueller Pipeliners, Inc.	100	100.00%	Rule 58
5	Mechanical Specialties Incorporated	100	100.00%	Rule 58
5	Rand-Bright Corporation	100	100.00%	Rule 58
4	Dashiell Holdings Corporation	100	100.00%	Rule 58
5	Dashiell Corporation	100	100.00%	Rule 58
6	Dacon Corporation	100	100.00%	Rule 58
4	OSP Consultants, Inc.	100	100.00%	Rule 58

5	International Communications Services, Inc.*	100	100.00%	Rule 58
5	OSP, Inc.	100	100.00%	Rule 58
5	OSP Telecom, Inc.*	100	100.00%	Rule 58
5	OSP Telcomm de Mexico, S.A. de C.V.*	100	100.00%	Rule 58
5	Utility Locate & Mapping Services, Inc.*	100	100.00%	Rule 58
5	RJE Telecom, Inc.	100	100.00%	Rule 58
5	Universal Network Development Corp.	100	49.00%	Rule 58
4	EIS Investments, LLC*	100% Member Interest	100.00%	Rule 58
5	WCB Services, LLC	49.00% Member Interest	49.00%	Rule 58
3	Exelon Services, Inc.	100	100.00%	Rule 58
4	Exelon Services Federal Group, Inc.	100	100.00%	Rule 58
3	Unicom Power Holdings, LLC.	100% Member Interest	100.00%	Rule 58
3	Unicom Power Marketing, Inc.	100	100.00%	Rule 58
3	Adwin Equipment Company	100	100.00%	Rule 58
3	Exelon Thermal Holdings, Inc.	100	100.00%	Rule 58
4	ETT North America, Inc.	10	100.00%	Rule 58
5	Northwind Thermal Technologies Canada, Inc.	10	100.00%	Merger Order
				Reserved Jurisdiction ; Investment U-1 in Docket 70-9691 (Rule 58 operating outside the U.S.)
6	ETT Canada, Inc.	10	100.00%	Merger Order Reserved Jurisdiction ; Investment U-1 in Docket 70-9691 (Rule 58 operating outside the U.S.)
7	Northwind Windsor	50% Member Interest	50.00%	Merger Order Reserved Jurisdiction ; Investment U-1 in Docket 70-9691 (Rule 58 operating outside the U.S.)

4	ETT Nevada, Inc.	100	100.00%	Rule 58
5	Northwind Aladdin, LLC	75% Member Interest	75.00%	Rule 58
5	Northwind Las Vegas, LLC	50% Member Interest	50.00%	Rule 58
4	Northwind Chicago, LLC	100% Member Interest	100.00%	Rule 58
4	Exelon Thermal Development, Inc.	100	100.00%	Rule 58
4	ETT Arizona, Inc.	100	100.00%	Rule 58
4	Exelon Thermal Technologies, Inc.	100	100.00%	Rule 58
4	ETT Boston, Inc.	100	100.00%	Rule 58
5	Northwind Boston, LLC	25% Member Interest	25.00%	Rule 58
4	ETT Houston, Inc.	100	100.00%	Rule 58
4	ETT National Power, Inc.	100	100.00%	Rule 58
5	Northwind Midway, LLC	100% Member Interest	100.00%	Rule 58
1	Unicom Investment, Inc.	100	100.00%	Approved in Merger Order (Tax advantaged transactions)
2	Scherer Holdings 1, LLC	100% Member Interest	100.00%	Approved in Merger Order (Tax advantaged transactions)
2	Scherer Holdings 2, LLC	100% Member Interest	100.00%	Approved in Merger Order (Tax advantaged transactions)
2	Scherer Holdings 3, LLC	100% Member Interest	100.00%	Approved in Merger Order (Tax advantaged transactions)
2	Spruce Holdings G.P. 2000, LLC	100% Member Interest	100.00%	Approved in Merger Order (Tax advantaged transactions)
2	Spruce Holdings L.P. 2000, LLC	100% Member Interest	100.00%	Approved in Merger Order (Tax advantaged transactions)
3	Spruce Equity Holdings, L.P.	100% Partnership Interest	99.00%	Approved in Merger Order (Tax advantaged transactions)
	Parent /Owner		Spruce LP 1% 1.00%	
			Partnership Interest	
	Parent /Owner		Spruce GP	

4	Spruce Holdings Trust	100% Trust Interest	100.00%	Approved in Merger Order (Tax advantaged transactions)
2	Wansley Holdings 1, LLC	100% Member Interest	100.00%	Approved in Merger Order (Tax advantaged transactions)
2	Wansley Holdings 2, LLC	100% Member Interest	100.00%	Approved in Merger Order (Tax advantaged transactions)
1	Exelon Energy Delivery Company, LLC	100% Member Interest	100.00%	Public Utility Holding Company First Tier
2	PECO Energy Company	170,478,507	100.00%	Electric and Gas Utility Company
3	East Coast Natural Gas Cooperative, LLP	100% Limited Partnership Interest	41.12%	Rule 58
3	Horizon Energy Company*	1,000	100.00%	Inactive
3	Adwin Realty Company	1,000	100.00%	Merger Order Reserved
4	Ambassador II Joint Venture	NA	50.00%	Jurisdiction (Real Estate) (2) Merger Order Reserved
4	Bradford Associates	NA	50.00%	Jurisdiction (Real Estate) (2) Merger Order Reserved
4	Franklin Town Towers Associates	NA	50.00%	Jurisdiction (Real Estate) (2) Merger Order Reserved
4	Henderson Ambassador Associates	NA	50.00%	Jurisdiction (Real Estate) (2) Merger Order Reserved
4	Riverwatch Associates	NA	99.00%	Jurisdiction (Real Estate) (2) Merger Order Reserved
4	Route 724	NA	99.00%	Jurisdiction (Real Estate) (2) Merger Order Reserved
3	PECO Energy Transition Trust	NA	100.00%	Approved in Merger Order (Financing)
3	PECO Energy Capital Corp.	1,000	100.00%	Approved in Merger Order (Financing)
4	PECO Energy Capital Trust II	NA	100.00%	Approved in Merger Order (Financing)
4	PECO Energy Capital Trust III	NA	100.00%	Approved in Merger Order (Financing)
3	ExTel Corporation, LLC	100% Member Interest	100.00%	Intermediate Subsidiary
4	PECO Wireless, LP	NA	99.00%	Intermediate Subsidiary
	Parent /Owner		PECO	
			1.00%	
	Parent /Owner		ExTel	



5	ATNP Finance Company	100	100.00%	Approved in Merger Order (Financing)
5	PEC Financial Services, LLC	100% Member Interest	100.00%	Approved in Merger Order (Financing)
2	Commonwealth Edison Company	127,020,904	99.90%	Public Utility Holding Company, Second Tier; Electric Utility Company
3	Commonwealth Edison Company of Indiana, Inc.	1,108,084	100.00%	Electric Utility Company
3	ComEd Financing I	NA	100.00%	Approved in Merger Order (Financing)
3	ComEd Financing II	NA	100.00%	Approved in Merger Order (Financing)
3	ComEd Funding, LLC	100% Member Interest	100.00%	Approved in Merger Order (Financing)
4	ComEd Transitional Funding Trust	NA	100.00%	Approved in Merger Order (Financing)
3	Commonwealth Research Corporation	200	100.00%	Rule 58
3	Edison Development Company	741	100.00%	Approved in Merger Order (economic and community development)
3	Edison Development Canada Inc.	15,158	100.00%	Merger Order reserved jurisdiction; Investment U-1 in Docket 70-9691 (economic and community development)
4	Edison Finance Partnership	NA	100.00%	Merger Order reserved jurisdiction; Investment U-1 in Docket 70-9691 (Financing)
1	Boston Financial Institutional Tax Credit Fund X	NA	11.00%	Approved in Merger Order (tax advantaged transactions - housing)
1	Boston Financial Institutional Tax Credit Fund XIV	NA	44.00%	Approved in Merger Order (tax advantaged transactions - housing)
1	Boston Financial Institutional Tax Credit Fund XIX	NA	14.00%	Approved in Merger Order (tax advantaged transactions - housing)
1	Boston Financial Institutional Tax Credit Fund XXI	NA	27.00%	Approved in Merger Order (tax advantaged transactions - housing)
1	Related Corporate Partners XII, L.P.	NA	36.00%	Approved in Merger Order (tax advantaged transactions - housing)
1	Related Corporate Partners XIV, L.P.	NA	16.00%	Approved in Merger Order (tax advantaged transactions - housing)
1	Summit Corporate Tax Credit Fund II	NA	33.00%	Approved in Merger Order (tax advantaged transactions - housing)
1	USA Institutional Tax Credit Fund XXII	NA	30.00%	Approved in Merger Order (tax advantaged transactions - housing)

\* Inactive company

27. Additional information.

Exelon Generation Company, LLC has issued the security described herein which issue was exempted from the provisions of section 6(a) of the Act and was neither the subject of a declaration or application on Form U-1 nor included within the exemption provided by Rule U-48.

1. Type of securities (draft, promissory note): Intrasystem financing transaction.
2. Issue, renewal or guaranty: Issue.
3. Principal amount of each security: \$329 million.
4. Rate of interest per annum of each security: Pass thru daily commercial paper bank rates.
5. Date of issue, renewal or guaranty of each security: Second quarter, 2002.

6. If renewal of security, give date of original issue: NA.
7. Date of maturity of each security (in the case of demand notes, indicate demand): Revolving credit loan.
8. Name of the person to whom each security was issued, renewed or guaranteed: Exelon Corporation.
9. Collateral given with each security: None.
10. Consideration given for each security: None.
11. Application of proceeds for each security: Operating funds.

S I G N A T U R E

Pursuant to the requirements of PUHCA, the undersigned company has duly caused this document to be signed on its behalf by the undersigned thereunto duly authorized.

Date: March 27, 2003

EXELON CORPORATION

By: /s/ Matthew F. Hilzinger  
Vice President and Corporate Controller

Exhibit A

Glossary of Defined Terms

AmerGen	AmerGen Energy Company, L.L.C.
ComEd	Commonwealth Edison Company
ComEd of Indiana	Commonwealth Edison Company of Indiana, Inc.
Exelon	Exelon Corporation
EWGs	Exempt wholesale generators
FUCO	Foreign utility company
ExTex	ExTex LaPorte Limited Partnership
Genco	Exelon Generation Company, LLC
PECO	PECO Energy Company
PEPCO	PECO Energy Power Company
Power Holdings	Exelon Power Holdings, LP
PETT	PECO Energy Transition Trust (a subsidiary of PECO)
Sithe	Sithe Energy, Inc.
Sithe NEH	Sithe New England Holdings, LLC
Southeast Chicago	Southeast Chicago Energy Project, LLC
SECO	Susquehanna Electric Company
SPCO	Susquehanna Power Company

Exhibit B - Item 16

A.  
ExTex LaPorte, Ltd. has issued the security described herein which issue was exempted from the provisions of section 6(a) of the Act and was neither the subject of a declaration or application on Form U-1 nor included within the exemption provided by Rule U-48.

1. Type of securities (draft, promissory note): Intrasystem financing transaction.
2. Issue, renewal or guaranty: Issue.
3. Principal amount of each security: \$445 million.
4. Rate of interest per annum of each security: Libor plus 225 basis points.
5. Date of issue, renewal or guaranty of each security: Second quarter 2002.
6. If renewal of security, give date of original issue: NA.
7. Date of maturity of each security (in the case of demand notes, indicate demand): Revolving credit loan.
8. Name of the person to whom each security was issued, renewed or guaranteed: Exelon Generation Finance Company, LLC.
9. Collateral given with each security: None.
10. Consideration given for each security: None.
11. Application of proceeds for each security: Acquire two generation plants located in the Dallas-Fort Worth metropolitan area from TXU Corporation, see Certificate of Notification, filed for the fourth quarter of 2001.
12. Indicate by a check after the applicable statement below whether the issue, renewal or guaranty of each security was exempt from the provisions of section 6 (a) because of: a. the provisions contained in the first sentence of section 6 (b):  b. the provisions contained in the fourth sentence 6 (b):  c. the provisions in any rule of the Commission other than Rule U-48:
13. If the security or securities were exempt from the provisions of section 6 (a) by virtue of the first sentence of section 6 (b), give the figures which indicate that the security or securities aggregate (together with all other then outstanding notes and drafts of a maturity of nine months or less, exclusive of days of grace, as to which such company is primarily or secondarily liable) not more than 5 per centum of the principal amount and par value of the other securities of such company then outstanding. (Demand notes, regardless of how long they may have been outstanding, shall be considered as maturing in not more than nine months for the purpose of the exemption from Section 6 (a) of the Act granted by the first sentence of Section 6 (b): Not Applicable.
14. If the security or securities are exempt from the provisions of section 6 (a) because of the fourth sentence of section 6 (b), name the security outstanding on January 1, 1935, pursuant to the terms of which the security or securities herein described have been issued: Not Applicable.
15. If the securities are exempt from the provisions of section 6 (a) because of any rule of the Commission other than Rule U-48 designate the rule under which exemption is claimed: Rule 52 (b).

B.  
Exelon Enterprises Company, LLC has issued the security described herein which issue was exempted from the provisions of section 6(a) of the Act and was neither the subject of a declaration or application on Form U-1 nor included within the exemption provided by Rule U-48.

1. Type of securities (draft, promissory note): Intrasystem financing transaction.
2. Issue, renewal or guaranty: Issue.
3. Principal amount of each security: \$389 million.
4. Rate of interest per annum of each security: Libor plus 50 basis points.
5. Date of issue, renewal or guaranty of each security: Second and fourth quarters, 2002.
6. If renewal of security, give date of original issue: NA.
7. Date of maturity of each security (in the case of demand notes, indicate demand): Revolving credit loan.
8. Name of the person to whom each security was issued, renewed or guaranteed: Exelon Enterprises Investments, Inc.
9. Collateral given with each security: None.
10. Consideration given for each security: None.
11. Application of proceeds for each security: Operating funds.
12. Indicate by a check after the applicable statement below whether the issue, renewal or guaranty of each security was exempt from the provisions of section 6 (a) because of: a. the provisions contained in the first sentence of section 6 (b):  b. the provisions contained in the fourth sentence 6 (b):  c. the provisions in any rule of the Commission other than Rule U-48:
13. If the security or securities were exempt from the provisions of section 6 (a) by virtue of the first sentence of section 6 (b), give the figures which indicate that the security or securities aggregate (together with all other then outstanding notes and drafts of a maturity of nine months or less, exclusive of days of grace, as to which such company is primarily or secondarily liable) not more than 5 per centum of the principal amount and par value of the other securities of such company then outstanding. (Demand notes, regardless of how long they may have been outstanding, shall be considered as maturing in not more than nine months for the purpose of the exemption from Section 6 (a) of the Act granted by the first sentence of Section 6 (b): Not Applicable.
14. If the security or securities are exempt from the provisions of section 6 (a) because of the fourth sentence of section 6 (b), name the security outstanding on January 1, 1935, pursuant to the terms of which the security or securities herein described have been issued: Not Applicable.
15. If the securities are exempt from the provisions of section 6 (a) because of any rule of the Commission other than Rule U-48 designate the rule under which exemption is claimed: Rule 52 (b).

C.  
Exelon Power Holdings, LP has issued the security described herein which issue was exempted from the provisions of section 6(a) of the Act and was neither the subject of a declaration or application on Form U-1 nor included within the exemption provided by Rule U-48.

1. Type of securities (draft, promissory note): Intrasystem financing transaction.
2. Issue, renewal or guaranty: Issue.
3. Principal amount of each security: \$699 million.
4. Rate of interest per annum of each security: Libor plus 50 basis points.
5. Date of issue, renewal or guaranty of each security: Fourth quarter, 2001.
6. If renewal of security, give date of original issue: NA.
7. Date of maturity of each security (in the case of demand notes, indicate demand): Revolving credit loan.
8. Name of the person to whom each security was issued, renewed or guaranteed: Exelon Generation Company, LLC.
9. Collateral given with each security: None.
10. Consideration given for each security: None.
11. Application of proceeds for each security: Refinance the note issued to acquire Sithe, Inc.
12. Indicate by a check after the applicable statement below whether the issue, renewal or guaranty of each security was exempt from the provisions of section 6 (a) because of: a. the provisions contained in the first sentence of section 6 (b):  b. the provisions contained in the fourth sentence 6 (b):  c. the provisions in any rule of the Commission other than Rule U-48:
13. If the security or securities were exempt from the provisions of section 6 (a) by virtue of the first sentence of section 6 (b), give the figures which indicate that the security or securities aggregate (together with all other then outstanding notes and drafts of a maturity of nine months or less, exclusive of days of grace, as to which such company is primarily or secondarily liable) not more than 5 per centum of the principal amount and par value of the other securities of such company then outstanding. (Demand notes, regardless of how long they may have been outstanding, shall be considered as maturing in not more than nine months for the purpose of the exemption from Section 6 (a) of the Act granted by the first sentence of Section 6 (b): Not Applicable.
14. If the security or securities are exempt from the provisions of section 6 (a) because of the fourth sentence of section 6 (b), name the security outstanding on January 1, 1935, pursuant to the terms of which the security or securities herein described have been issued: Not Applicable.
15. If the securities are exempt from the provisions of section 6 (a) because of any rule of the Commission other than Rule U-48 designate the rule under which exemption is claimed: Rule 52 (b).



D.  
Exelon Thermal Holdings, Inc. has issued the security described herein which issue was exempted from the provisions of section 6(a) of the Act and was neither the subject of a declaration or application on Form U-1 nor included within the exemption provided by Rule U-48.

1. Type of securities (draft, promissory note): Intrasystem financing transaction.
2. Issue, renewal or guaranty: Issue.
3. Principal amount of each security: \$101 million.
4. Rate of interest per annum of each security: Libor plus 50 basis points.
5. Date of issue, renewal or guaranty of each security: Second quarter, 2002.
6. If renewal of security, give date of original issue: NA.
7. Date of maturity of each security (in the case of demand notes, indicate demand): Revolving credit loan.
8. Name of the person to whom each security was issued, renewed or guaranteed: EEI Telecommunications Holdings, LLC.
9. Collateral given with each security: None.
10. Consideration given for each security: None.
11. Application of proceeds for each security: Operating funds.
12. Indicate by a check after the applicable statement below whether the issue, renewal or guaranty of each security was exempt from the provisions of section 6 (a) because of: a. the provisions contained in the first sentence of section 6 (b):  b. the provisions contained in the fourth sentence 6 (b):  c. the provisions in any rule of the Commission other than Rule U-48:
13. If the security or securities were exempt from the provisions of section 6 (a) by virtue of the first sentence of section 6 (b), give the figures which indicate that the security or securities aggregate (together with all other then outstanding notes and drafts of a maturity of nine months or less, exclusive of days of grace, as to which such company is primarily or secondarily liable) not more than 5 per centum of the principal amount and par value of the other securities of such company then outstanding. (Demand notes, regardless of how long they may have been outstanding, shall be considered as maturing in not more than nine months for the purpose of the exemption from Section 6 (a) of the Act granted by the first sentence of Section 6 (b): Not Applicable.
14. If the security or securities are exempt from the provisions of section 6 (a) because of the fourth sentence of section 6 (b), name the security outstanding on January 1, 1935, pursuant to the terms of which the security or securities herein described have been issued: Not Applicable.
15. If the securities are exempt from the provisions of section 6 (a) because of any rule of the Commission other than Rule U-48 designate the rule under which exemption is claimed: Rule 52 (b).

E.  
Exelon Services, Inc. has issued the security described herein which issue was exempted from the provisions of section 6(a) of the Act and was neither the subject of a declaration or application on Form U-1 nor included within the exemption provided by Rule U-48.

1. Type of securities (draft, promissory note): Intrasystem financing transaction.
2. Issue, renewal or guaranty: Issue.
3. Principal amount of each security: \$70 million and \$20 million.
4. Rate of interest per annum of each security: 6% on \$70 million long term and LIBOR plus 50 basis points on \$20 million.
5. Date of issue, renewal or guaranty of each security: Second quarter, 2002.
6. If renewal of security, give date of original issue: NA.
7. Date of maturity of each security (in the case of demand notes, indicate demand): \$70 million matures in 2012. \$20 million revolving credit loan.
8. Name of the person to whom each security was issued, renewed or guaranteed: EEI Telecommunications Holdings, LLC.
9. Collateral given with each security: None.
10. Consideration given for each security: None.
11. Application of proceeds for each security: Operating funds.
12. Indicate by a check after the applicable statement below whether the issue, renewal or guaranty of each security was exempt from the provisions of section 6 (a) because of: a. the provisions contained in the first sentence of section 6 (b):  b. the provisions contained in the fourth sentence 6 (b):  c. the provisions in any rule of the Commission other than Rule U-48:
13. If the security or securities were exempt from the provisions of section 6 (a) by virtue of the first sentence of section 6 (b), give the figures which indicate that the security or securities aggregate (together with all other then outstanding notes and drafts of a maturity of nine months or less, exclusive of days of grace, as to which such company is primarily or secondarily liable) not more than 5 per centum of the principal amount and par value of the other securities of such company then outstanding. (Demand notes, regardless of how long they may have been outstanding, shall be considered as maturing in not more than nine months for the purpose of the exemption from Section 6 (a) of the Act granted by the first sentence of Section 6 (b): Not Applicable.
14. If the security or securities are exempt from the provisions of section 6 (a) because of the fourth sentence of section 6 (b), name the security outstanding on January 1, 1935, pursuant to the terms of which the security or securities herein described have been issued: Not Applicable.
15. If the securities are exempt from the provisions of section 6 (a) because of any rule of the Commission other than Rule U-48 designate the rule under which exemption is claimed: Rule 52 (b).

F.  
Exelon Enterprises Management, Inc. has issued the security described herein which issue was exempted from the provisions of section 6(a) of the Act and was neither the subject of a declaration or application on Form U-1 nor included within the exemption provided by Rule U-48.

1. Type of securities (draft, promissory note): Intrasystem financing transaction.
2. Issue, renewal or guaranty: Issue.
3. Principal amount of each security: \$47 million.
4. Rate of interest per annum of each security: Libor plus 50 basis points.
5. Date of issue, renewal or guaranty of each security: Fourth quarter, 2002.
6. If renewal of security, give date of original issue: NA.
7. Date of maturity of each security (in the case of demand notes, indicate demand): Revolving credit loan.
8. Name of the person to whom each security was issued, renewed or guaranteed: Exelon Enterprises Company, LLC.
9. Collateral given with each security: None.
10. Consideration given for each security: None.
11. Application of proceeds for each security: Operating funds.
12. Indicate by a check after the applicable statement below whether the issue, renewal or guaranty of each security was exempt from the provisions of section 6 (a) because of: a. the provisions contained in the first sentence of section 6 (b):  b. the provisions contained in the fourth sentence 6 (b):  c. the provisions in any rule of the Commission other than Rule U-48:
13. If the security or securities were exempt from the provisions of section 6 (a) by virtue of the first sentence of section 6 (b), give the figures which indicate that the security or securities aggregate (together with all other then outstanding notes and drafts of a maturity of nine months or less, exclusive of days of grace, as to which such company is primarily or secondarily liable) not more than 5 per centum of the principal amount and par value of the other securities of such company then outstanding. (Demand notes, regardless of how long they may have been outstanding, shall be considered as maturing in not more than nine months for the purpose of the exemption from Section 6 (a) of the Act granted by the first sentence of Section 6 (b): Not Applicable.
14. If the security or securities are exempt from the provisions of section 6 (a) because of the fourth sentence of section 6 (b), name the security outstanding on January 1, 1935, pursuant to the terms of which the security or securities herein described have been issued: Not Applicable.
15. If the securities are exempt from the provisions of section 6 (a) because of any rule of the Commission other than Rule U-48 designate the rule under which exemption is claimed: Rule 52 (b).

G.  
Exelon Energy Company has issued the security described herein which issue was exempted from the provisions of section 6(a) of the Act and was neither the subject of a declaration or application on Form U-1 nor included within the exemption provided by Rule U-48.

1. Type of securities (draft, promissory note): Intrasystem financing transaction.
2. Issue, renewal or guaranty: Issue.
3. Principal amount of each security: \$95 million.
4. Rate of interest per annum of each security: Libor plus 50 basis points.
5. Date of issue, renewal or guaranty of each security: Second and fourth quarter, 2002.
6. If renewal of security, give date of original issue: NA.
7. Date of maturity of each security (in the case of demand notes, indicate demand): Revolving credit loan.
8. Name of the person to whom each security was issued, renewed or guaranteed: EEI Telecommunications Holdings, LLC.
9. Collateral given with each security: None.
10. Consideration given for each security: None.
11. Application of proceeds for each security: Operating funds.
12. Indicate by a check after the applicable statement below whether the issue, renewal or guaranty of each security was exempt from the provisions of section 6 (a) because of: a. the provisions contained in the first sentence of section 6 (b):  b. the provisions contained in the fourth sentence 6 (b):  c. the provisions in any rule of the Commission other than Rule U-48:
13. If the security or securities were exempt from the provisions of section 6 (a) by virtue of the first sentence of section 6 (b), give the figures which indicate that the security or securities aggregate (together with all other then outstanding notes and drafts of a maturity of nine months or less, exclusive of days of grace, as to which such company is primarily or secondarily liable) not more than 5 per centum of the principal amount and par value of the other securities of such company then outstanding. (Demand notes, regardless of how long they may have been outstanding, shall be considered as maturing in not more than nine months for the purpose of the exemption from Section 6 (a) of the Act granted by the first sentence of Section 6 (b): Not Applicable.
14. If the security or securities are exempt from the provisions of section 6 (a) because of the fourth sentence of section 6 (b), name the security outstanding on January 1, 1935, pursuant to the terms of which the security or securities herein described have been issued: Not Applicable.
15. If the securities are exempt from the provisions of section 6 (a) because of any rule of the Commission other than Rule U-48 designate the rule under which exemption is claimed: Rule 52 (b).

H.  
Exelon Enterprises Company, LLC has issued the security described herein which issue was exempted from the provisions of section 6(a) of the Act and was neither the subject of a declaration or application on Form U-1 nor included within the exemption provided by Rule U-48.

1. Type of securities (draft, promissory note): Intrasystem financing transaction.
2. Issue, renewal or guaranty: Issue.
3. Principal amount of each security: \$11.5 million.
4. Rate of interest per annum of each security: Libor plus 50 basis points.
5. Date of issue, renewal or guaranty of each security: Third and fourth quarter, 2002.
6. If renewal of security, give date of original issue: NA.
7. Date of maturity of each security (in the case of demand notes, indicate demand): Revolving credit loan.
8. Name of the person to whom each security was issued, renewed or guaranteed: Unicom Power Holdings, LLC.
9. Collateral given with each security: None.
10. Consideration given for each security: None.
11. Application of proceeds for each security: Operating funds.
12. Indicate by a check after the applicable statement below whether the issue, renewal or guaranty of each security was exempt from the provisions of section 6 (a) because of: a. the provisions contained in the first sentence of section 6 (b):  b. the provisions contained in the fourth sentence 6 (b):  c. the provisions in any rule of the Commission other than Rule U-48:
13. If the security or securities were exempt from the provisions of section 6 (a) by virtue of the first sentence of section 6 (b), give the figures which indicate that the security or securities aggregate (together with all other then outstanding notes and drafts of a maturity of nine months or less, exclusive of days of grace, as to which such company is primarily or secondarily liable) not more than 5 per centum of the principal amount and par value of the other securities of such company then outstanding. (Demand notes, regardless of how long they may have been outstanding, shall be considered as maturing in not more than nine months for the purpose of the exemption from Section 6 (a) of the Act granted by the first sentence of Section 6 (b): Not Applicable.
14. If the security or securities are exempt from the provisions of section 6 (a) because of the fourth sentence of section 6 (b), name the security outstanding on January 1, 1935, pursuant to the terms of which the security or securities herein described have been issued: Not Applicable.
15. If the securities are exempt from the provisions of section 6 (a) because of any rule of the Commission other than Rule U-48 designate the rule under which exemption is claimed: Rule 52 (b).

I.

Exelon Energy Company has issued the security described herein which issue was exempted from the provisions of section 6(a) of the Act and was neither the subject of a declaration or application on Form U-1 nor included within the exemption provided by Rule U-48.

1. Type of securities (draft, promissory note): Intrasystem financing transaction.
2. Issue, renewal or guaranty: Issue.
3. Principal amount of each security: \$36 million.
4. Rate of interest per annum of each security: Libor plus 50 basis points.
5. Date of issue, renewal or guaranty of each security: Second and fourth quarter, 2002.
6. If renewal of security, give date of original issue: NA.
7. Date of maturity of each security (in the case of demand notes, indicate demand): Revolving credit loan.
8. Name of the person to whom each security was issued, renewed or guaranteed: EEI Telecommunications Holdings, LLC.
9. Collateral given with each security: None.
10. Consideration given for each security: None.
11. Application of proceeds for each security: Working capital.
12. Indicate by a check after the applicable statement below whether the issue, renewal or guaranty of each security was exempt from the provisions of section 6 (a) because of: a. the provisions contained in the first sentence of section 6 (b):  b. the provisions contained in the fourth sentence 6 (b):  c. the provisions in any rule of the Commission other than Rule U-48:
13. If the security or securities were exempt from the provisions of section 6 (a) by virtue of the first sentence of section 6 (b), give the figures which indicate that the security or securities aggregate (together with all other then outstanding notes and drafts of a maturity of nine months or less, exclusive of days of grace, as to which such company is primarily or secondarily liable) not more than 5 per centum of the principal amount and par value of the other securities of such company then outstanding. (Demand notes, regardless of how long they may have been outstanding, shall be considered as maturing in not more than nine months for the purpose of the exemption from Section 6 (a) of the Act granted by the first sentence of Section 6 (b): Not Applicable.
14. If the security or securities are exempt from the provisions of section 6 (a) because of the fourth sentence of section 6 (b), name the security outstanding on January 1, 1935, pursuant to the terms of which the security or securities herein described have been issued: Not Applicable.
15. If the securities are exempt from the provisions of section 6 (a) because of any rule of the Commission other than Rule U-48 designate the rule under which exemption is claimed: Rule 52 (b).

J.  
PEC Financial Services, LLC has issued the security described herein which issue was exempted from the provisions of section 6(a) of the Act and was neither the subject of a declaration or application on Form U-1 nor included within the exemption provided by Rule U-48.

1. Type of securities (draft, promissory note): Intrasystem financing transaction.
2. Issue, renewal or guaranty: Issue.
3. Principal amount of each security: \$614 million.
4. Rate of interest per annum of each security: 9.75%.
5. Date of issue, renewal or guaranty of each security: 2001 and 2002.
6. If renewal of security, give date of original issue: NA.
7. Date of maturity of each security (in the case of demand notes, indicate demand): 2009.
8. Name of the person to whom each security was issued, renewed or guaranteed: ATNP Finance Company.
9. Collateral given with each security: None.
10. Consideration given for each security: None.
11. Application of proceeds for each security: Working capital and loans made to PECO Wireless, LLC.
12. Indicate by a check after the applicable statement below whether the issue, renewal or guaranty of each security was exempt from the provisions of section 6 (a) because of: a. the provisions contained in the first sentence of section 6 (b):  b. the provisions contained in the fourth sentence 6 (b):  c. the provisions in any rule of the Commission other than Rule U-48:
13. If the security or securities were exempt from the provisions of section 6 (a) by virtue of the first sentence of section 6 (b), give the figures which indicate that the security or securities aggregate (together with all other then outstanding notes and drafts of a maturity of nine months or less, exclusive of days of grace, as to which such company is primarily or secondarily liable) not more than 5 per centum of the principal amount and par value of the other securities of such company then outstanding. (Demand notes, regardless of how long they may have been outstanding, shall be considered as maturing in not more than nine months for the purpose of the exemption from Section 6 (a) of the Act granted by the first sentence of Section 6 (b): Not Applicable.
14. If the security or securities are exempt from the provisions of section 6 (a) because of the fourth sentence of section 6 (b), name the security outstanding on January 1, 1935, pursuant to the terms of which the security or securities herein described have been issued: Not Applicable.
15. If the securities are exempt from the provisions of section 6 (a) because of any rule of the Commission other than Rule U-48 designate the rule under which exemption is claimed: Rule 52 (b).

K.  
PECO Wireless, LLC has issued the security described herein which issue was exempted from the provisions of section 6(a) of the Act and was neither the subject of a declaration or application on Form U-1 nor included within the exemption provided by Rule U-48.

1. Type of securities (draft, promissory note): Intrasystem financing transaction.
2. Issue, renewal or guaranty: Issue.
3. Principal amount of each security: \$637 million.
4. Rate of interest per annum of each security: 9.95%.
5. Date of issue, renewal or guaranty of each security: 2001 and 2002.
6. If renewal of security, give date of original issue: NA.
7. Date of maturity of each security (in the case of demand notes, indicate demand): Revolving credit loan.
8. Name of the person to whom each security was issued, renewed or guaranteed: EEI Telecommunications Holdings, LLC.
9. Collateral given with each security: None.
10. Consideration given for each security: None.
11. Application of proceeds for each security: Working capital.
12. Indicate by a check after the applicable statement below whether the issue, renewal or guaranty of each security was exempt from the provisions of section 6 (a) because of: a. the provisions contained in the first sentence of section 6 (b):  b. the provisions contained in the fourth sentence 6 (b):  c. the provisions in any rule of the Commission other than Rule U-48:
13. If the security or securities were exempt from the provisions of section 6 (a) by virtue of the first sentence of section 6 (b), give the figures which indicate that the security or securities aggregate (together with all other then outstanding notes and drafts of a maturity of nine months or less, exclusive of days of grace, as to which such company is primarily or secondarily liable) not more than 5 per centum of the principal amount and par value of the other securities of such company then outstanding. (Demand notes, regardless of how long they may have been outstanding, shall be considered as maturing in not more than nine months for the purpose of the exemption from Section 6 (a) of the Act granted by the first sentence of Section 6 (b): Not Applicable.
14. If the security or securities are exempt from the provisions of section 6 (a) because of the fourth sentence of section 6 (b), name the security outstanding on January 1, 1935, pursuant to the terms of which the security or securities herein described have been issued: Not Applicable.
15. If the securities are exempt from the provisions of section 6 (a) because of any rule of the Commission other than Rule U-48 designate the rule under which exemption is claimed: Rule 52 (b).



Exhibit C - Item 19

Exelon Corporation and Subsidiary Companies  
 Retained Earnings Analysis  
 For the Quarter Ended December 31, 2002  
 (In millions)

Beginning Balance	\$1,830
Net Income	397
Reclass Retained Earnings to Common Stock	(43)
Dividends:	
Common Stock	(142)
Ending Balance	\$2,042

PECO Energy Company and Subsidiary Companies  
 Retained Earnings Analysis  
 For the Quarter Ended December 31, 2002  
 (In millions)

Beginning Balance	\$347
Net Income	148
Reclass Retained Earnings to Common Stock	(7)
Dividends:	
Common Stock	(85)
Preferred Stock	(2)
	----
Ending Balance	\$401
	=====

Commonwealth Edison and Subsidiary Companies  
 Retained Earnings Analysis  
 For the Quarter Ended December 31, 2002  
 (In millions)

Beginning Balance	\$480
Net Income	214
Dividends:	
Common Stock	(117)
	----
Ending Balance	\$577
	=====

Exelon Generation  
 Retained Earnings Analysis  
 For the Quarter Ended December 31, 2002  
 (In millions)

Beginning Balance	\$850
Net Income	74
Dividends:	
Common Stock	0
	----
Ending Balance	\$924
	=====

PECO Energy Power Company  
 Retained Earnings Analysis  
 For the Quarter Ended December 3, 2002  
 (In millions)

Beginning Balance	\$35
Net Income	1
Dividends:	
Common Stock	0
	----
Ending Balance	\$36 =====

Susquehanna Power Company  
 Retained Earnings Analysis  
 For the Quarter Ended December 31, 2002  
 (In millions)

Beginning Balance	\$31
Net Income	1
Dividends:	
Common Stock	0
	----
Ending Balance	\$32 =====

Susquehanna Electric Company  
 Retained Earnings Analysis  
 For the Quarter Ended December 31, 2002  
 (In millions)

Beginning Balance	\$ (6)
Net Income (Loss)	(3)
Dividends:	
Common Stock	0
	----
Ending Balance	\$(9) =====

ComEd of Indiana  
 Retained Earnings Analysis  
 For the Quarter Ended December 31, 2002  
 (In millions)

Beginning Balance	\$ 2
Net Income	0
Dividends:	
Common Stock	0
	----
Ending Balance	\$ 2 =====