

UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, DC 20549  
FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities  
Exchange Act of 1934

September 18, 2002  
(Date of earliest  
event reported)

Commission File Number	Name of Registrant; State of Incorporation; Address of Principal Executive Offices; and Telephone Number	IRS Employer Identification Number
1-16169	EXELON CORPORATION (a Pennsylvania corporation) 10 South Dearborn Street - 37th Floor P.O. Box 805379 Chicago, Illinois 60680-5379 (312) 394-7398	23-2990190
1-1839	COMMONWEALTH EDISON COMPANY (an Illinois corporation) 10 South Dearborn Street - 37th Floor P.O. Box 805379 Chicago, Illinois 60680-5379 (312) 394-4321	36-0938600
1-1401	PECO ENERGY COMPANY (a Pennsylvania corporation) P.O. Box 8699 2301 Market Street Philadelphia, Pennsylvania 19101-8699 (215) 841-4000	23-0970240
333-85496	EXELON GENERATION COMPANY, LLC (a Pennsylvania limited liability company) 300 Exelon Way Kennett Square, Pennsylvania 19348 (610) 765-8200	23-3064219

Item 9. Regulation FD

On September 18, 2002, John W. Rowe, Chairman and CEO, made a presentation at Merrill Lynch Global Power and Gas Leaders Conference in New York City. The slides used in the presentation are attached to this report as Exhibit 99.1.

A brochure, describing Exelon Energy Delivery's vision to become the best and most consistently profitable electricity and gas company in the United States, was made available to those who attended the conference and is attached as Exhibit 99.2 to this report.

In addition, the following information was made available during the conference regarding Exelon's Cost Management Initiative (CMI), the Federal Energy Regulatory Commission (FERC) and Securities and Exchange Commission (SEC) inquiry into ComEd's goodwill allocation, the current status of the adoption of Financial Accounting Standards Board Statement No. 143, "Asset Retirement Obligations" (SFAS No. 143) and a 2002 earnings outlook update.

Exelon's Cost Management Initiative

Mr. Rowe said that actual savings of \$168 million through August are ahead of the original \$200 million target for the year. Costs savings, representing sustainable savings and excluding one-time gains, of \$250 to \$275 million could be achieved this year.

FERC/SEC Goodwill Issue

As previously disclosed, Exelon believes the allocation of goodwill to ComEd's transmission and distribution business is in compliance with Generally Accepted Accounting Principles. Several meetings have been held with the FERC Chairman and Commissioners and accounting staff and the SEC staff. The FERC and the SEC

are still reviewing the issue and are aware of the importance of the issue. We hope to hear from the commissions relatively soon.

#### FAS 143 Asset Retirement Obligation

Exelon is in the process of evaluating the impact of adopting SFAS 143 on its financial condition. The final determination is in part a function of the timing of adoption of the standard. Based on our current information and assumptions, we estimate that the non-cash impact on 2003 earnings per share (EPS) to be up to a negative ten cents. However, if economic conditions change our assumptions, the EPS impact could be more than ten cents per share. Additionally, the adoption of the standard is expected to result in a large non-cash one-time cumulative effect of a change in accounting principle gain of at least \$1.5 billion, after tax. Like the EPS impact, the one-time impact could change with a change in our assumptions or economic conditions.

#### 2002 Earnings Outlook Update

We remain confident that we can meet or exceed the current consensus estimate of \$4.66 per share. We will provide any update of the \$4.55 to \$4.85 range during the third quarter earnings call on October 30, 2002.

This report contains certain forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. These statements are based on management's current expectations and are subject to uncertainty and changes in circumstances. Actual results may vary materially from the expectations contained herein. The forward-looking statements herein include statements about future financial and operating results of Exelon Corporation, Commonwealth Edison Company, PECO Energy Company and Exelon Generation Company, LLC (Registrants). Economic, business, competitive and/or regulatory factors affecting Registrant's businesses generally could cause actual results to differ

materially from those described herein. For a discussion of the factors that could cause actual results to differ materially, please see Exelon's filings with the Securities and Exchange Commission, particularly those discussed in "Management's Discussion and Analysis of Financial Condition and Results of Operations -- Outlook" in Exelon's 2001 Annual Report and those discussed in "Risk Factors" and "Management's Discussion and Analysis of Financial Condition and Results of Operations" in Exelon Generation Company, LLC's Registration Statement on Form S-4, Reg. No. 333-85496. Readers are cautioned not to place undue reliance on these forward-looking statements, which speak only as of the date of this report. Registrants do not undertake any obligation to publicly release any revisions to these forward-looking statements to reflect events or circumstances after the date of this report.

#### EXHIBIT INDEX

Exhibit	Description
99.1	Presentation Slides
99.2	Exelon Energy Delivery Brochure - Summer 2002

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

EXELON CORPORATION  
COMMONWEALTH EDISON COMPANY  
PECO ENERGY COMPANY  
EXELON GENERATION COMPANY, LLC

/S/ Ruth Ann M. Gillis

-----  
Ruth Ann M. Gillis  
Senior Vice President  
Exelon Corporation

September 18, 2002

[Exelon Logo]

Exelon Corporation -  
A Measure of Our Strength  
John W. Rowe  
Chairman and CEO

Merrill Lynch Global Power and Gas Leaders Conference  
New York City  
September 18, 2002

[Exelon Logo]

#### Forward-Looking Statements

This presentation contains certain forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. These statements are based on management's current expectations and are subject to uncertainty and changes in circumstances. Actual results may vary materially from the expectations contained herein. The forward-looking statements herein include statements about future financial and operating results of Exelon. Economic, business, competitive and/or regulatory factors affecting Exelon's businesses generally could cause actual results to differ materially from those described herein. For a discussion of the factors that could cause actual results to differ materially, please see Exelon's filings with the Securities and Exchange Commission, particularly those discussed in "Management's Discussion and Analysis of Financial Condition and Results of Operations -- Outlook" in Exelon's 2001 Annual Report and those discussed in "Risk Factors" and "Management's Discussion and Analysis of Financial Condition and Results of Operations" in Exelon Generation Company, LLC's Registration Statement on Form S-4, Reg. No. 333-85496. Readers are cautioned not to place undue reliance on these forward-looking statements, which speak only as of the date of this presentation. Exelon does not undertake any obligation to publicly release any revisions to these forward-looking statements to reflect events or circumstances after the date of this presentation.

[Exelon Logo]

What Is Exelon?

		US Electric Companies	US Companies
Retail Electric Customers	5.1 Million	1st	-
Nuclear Capacity	15K Mws*	1st	-
US Generating Capacity	41K Mws**	1st	-
2001 Revenue	\$15.1 Billion	9th	135th
2001 Net Income	\$1.4 Billion	2nd	53rd
Market Cap	\$14.2 Billion (9/12/02)	4th (9/12/02)	106th (8/27/02)

\* Includes AmerGen investment

\*\* Includes AmerGen and Sithe investments

[Exelon Logo]

Strategic Initiatives Update

- Cost Management Initiative
- Sthe Energies Investment
- Midwest Generation contract
- Provider of Last Resort (POLR) filing
- Enterprises Path to Value
- FERC Goodwill Issue

## Exelon Consolidated Financial Outlook

----- (\$ millions) -----	2001A	2002E
Revenue	15,140	14,200-14,600
Gross Margin (Rev. net Fuel)	9,827	9,300-9,700
Other Operating Exp.	4,922	4,775-4,900
Depr. & Amort.	1,449	1,200-1,250
-----	-----	-----
EBIT	3,456	3,325-3,550
Interest and Pref.	1,109	930-1,000
Income Taxes	931	925-975
-----	-----	-----
Net Income before Cum. Effect Chg. in Accounting	1,416	1,470-1,575
Cum. Effect Chg. in Accounting	12	
-----	-----	-----
Net Income*	1,428	
Avg. Shares (millions)	322	325
EPS (\$)	\$4.43	\$4.55-\$4.85
-----	-----	-----

\* Net income as reported for 2001. Net operating income excludes one-time items for 2002.

A = Actual; E = Estimate



[Exelon Logo]

Our Vision = Value Creation

- - Capitalize on Strengths
- - Focus on Fundamentals and Discipline
- - Committed to Performance

[Exelon Energy Delivery Brochure - Summer 2002

The brochure is divided into 4 major areas. The first area provides an overview of Exelon Energy Delivery (EED) and general statistical information about Commonwealth Edison Company (ComEd) and PECO Energy Company (PECO).

The second area of the brochure is focused on Exelon's vision to become the best and most consistently profitable electricity and gas company in the United States. This area includes current and target statistics for 1999 through 2004 to illustrate our expected progress in achieving this vision by optimizing customer satisfaction, creating a high performing organization and maximizing financial returns.

The third area of the brochure outlines regulatory initiatives, including constructive regulatory environments, competition growth and state level developments for Illinois and Pennsylvania.

Finally, the last area of the brochure is titled "Energy Delivery - Building for the Future" and addresses EED's commitment to achieve high system reliability by minimizing outage frequency and duration.]

[Area 1]

[Exelon Logo]

Exelon Energy Delivery

Exelon strives to build exceptional value - by becoming the best and most consistently profitable electricity and gas company in the United States

This vision means that Exelon Energy Delivery (EED) plans to

- - Revolutionize the meaning, function and perception of utility service
- - Provide increasingly more reliable and affordable services
- - Be preferred by customers
- - Meet and exceed the expectations of our investors
- - Provide extraordinary opportunities for employees with diverse talents and backgrounds

Energy Delivery Footprint

ComEd	3.6 million electric customers
PECO	1.5 million electric customers 0.4 million gas customers
Exelon Energy Delivery	5.1 million electric customers 0.4 million gas customers

ComEd 2001

Revenues (in millions).....	\$	6,206
Service area (square miles).....		11,300
Electric deliveries (GWhs).....		85,606
All-time electric system peak (MWs).....		21,804 (8-1-02)

Electric transmission:

Voltage (volts)/Circuit miles.....		765,000/90
		345,000/2,590
		138,000/2,110

Electric distribution:

Pole-line miles.....	40,633 overhead lines
Cable miles.....	38,798 underground lines

Gas deliveries (mmcf).....	N/A
Gas pipeline miles.....	N/A
Employees.....	8,000

PECO 2001

Revenues (in millions).....	\$	3,965
Service area (square miles).....		2,100
Electric deliveries (GWhs).....		34,866
All-time electric system peak (MWs).....		8,164(8-14-02)

Electric transmission:

Voltage (volts)/Circuit miles.....		500,000/891
		220,000/1,634
		132,000/15

Electric distribution:

Pole-line miles.....	21,009 overhead lines
Cable miles.....	21,002 underground lines

Gas deliveries (mmcf).....	81,528
Gas pipeline miles.....	11,401
Employees.....	3,000

N/A = Not applicable

Strategic focus areas and value drivers

Customers

- o Achieve high system reliability
- o Optimize customer satisfaction

Employees

- o Maintain a safe environment
- o Create a high performing organization

Shareholders

- o Maximize financial returns
- o Build for the future

[Area 2]

VISION: TO BECOME THE BEST AND MOST CONSISTENTLY PROFITABLE ELECTRICITY AND GAS COMPANY IN THE UNITED STATES

Strategic Focus Areas

Customers - Employees - Shareholders

Optimize Customer Satisfaction

Exelon Energy Delivery targets first quartile in customer satisfaction by year end 2004

Customer Satisfaction Index Goal

[Bar graph depicting the expected increasing trend in Exelon Energy Deliveries' Customer Satisfaction Index Goal as compared to the 1st Quartile. The graph shows Exelon Energy Deliveries' 2001 Actual Customer Satisfaction Index of 78 and the Customer Satisfaction Index Goal for the years 2002 through 2004 trending upward, reaching the 1st Quartile at 85 in 2004.

	2001 actual	2002 goal	2003 goal	2004 goal
Index	78	79	83	85
1st quartile =	85			

To the right of the graph the following key strategies are noted:]

Key Strategies

- - Targeted reliability improvements
- - Enhanced customer outage communications
- - Improved Exelon image

- - Customer technology improvements
- - High-quality customer interactions

ComEd System Performance History - Reliability

[Below this header are two charts side by side as described below from left to right.

The chart to the left is a line chart showing average interruptions per year for the years 1999 through 2001 with a linear regression line depicting the downward trend of average interruptions per year for the following data points:

Year	Month	Avg Interruptions/Year
1998	Dec	2.21
1999	Jan	2.22
1999	Feb	2.21
1999	Mar	1.82
1999	Apr	1.82
1999	May	1.76
1999	Jun	1.72
1999	Jul	1.83
1999	Aug	1.74
1999	Sep	1.69
1999	Oct	1.66
1999	Nov	1.49
1999	Dec	1.49
2000	Jan	1.41
2000	Feb	1.44
2000	Mar	1.43
2000	Apr	1.48
2000	May	1.6
2000	Jun	1.52
2000	Jul	1.35
2000	Aug	1.4
2000	Sep	1.46
2000	Oct	1.48
2000	Nov	1.47
2000	Dec	1.46
2001	Jan	1.44
2001	Feb	1.38
2001	Mar	1.37
2001	Apr	1.36
2001	May	1.23
2001	Jun	1.24
2001	Jul	1.31
2001	Aug	1.33
2001	Sep	1.29

2001	Oct	1.34
2001	Nov	1.35
2001	Dec	1.32

Across the top center of the chart there is the following wording:] Fewer Interruptions (Frequency)

[Above the linear regression line is the following word:] Trend

[Along the x-axis of the chart is the following phrase:] 40% Improvement

[The chart to the right is a line chart showing minutes per interruption per year for the years 1999 through 2001 with a linear regression line depicting the downward trend of the duration interruptions per year for the following data points:

Year	Month	Minutes/Interruption
1998	Dec	273
1999	Jan	274
1999	Feb	274
1999	Mar	212
1999	Apr	211
1999	May	205
1999	Jun	195
1999	Jul	207
1999	Aug	184
1999	Sep	176
1999	Oct	175
1999	Nov	136
1999	Dec	138
2000	Jan	136
2000	Feb	132
2000	Mar	131
2000	Apr	134
2000	May	158
2000	Jun	154
2000	Jul	129
2000	Aug	139
2000	Sep	141
2000	Oct	144
2000	Nov	144
2000	Dec	145
2001	Jan	145
2001	Feb	148
2001	Mar	148
2001	Apr	144
2001	May	112
2001	Jun	116

2001	Jul	120
2001	Aug	110
2001	Sep	105
2001	Oct	103
2001	Nov	103
2001	Dec	103

Across the top center of the chart there is the following wording:] Shorter Interruptions (Duration)

[Above the linear regression line is the following word:] Trend

[Along the x-axis of the chart is the following phrase:] 62% Improvement

PECO System Performance History - Reliability

[Below this header are two charts side by side as described below from left to right.

The chart to the left is a line chart showing average interruptions per year for the years 1999 through 2001 with a linear regression line depicting the downward trend of average interruptions per year for the following data points:

Year	Month	Avg Interruptions/Year
1998	Dec	1.4224
1999	Jan	1.523008
1999	Feb	1.501634
1999	Mar	1.61093
1999	Apr	1.594439
1999	May	1.575076
1999	Jun	1.226508
1999	Jul	1.28189
1999	Aug	1.40679
1999	Sep	1.651984
1999	Oct	1.691979
1999	Nov	1.765955
1999	Dec	1.757855
2000	Jan	1.680432
2000	Feb	1.672717
2000	Mar	1.540906
2000	Apr	1.600627
2000	May	1.593041
2000	Jun	1.552052
2000	Jul	1.505015
2000	Aug	1.388201
2000	Sep	1.133981

2000	Oct	1.093353
2000	Nov	1.015979
2000	Dec	1.095504
2001	Jan	1.091026
2001	Feb	1.190618
2001	Mar	1.219503
2001	Apr	1.1909
2001	May	1.159288
2001	Jun	1.213231
2001	Jul	1.20471
2001	Aug	1.31049
2001	Sep	1.290993
2001	Oct	1.292222
2001	Nov	1.291571
2001	Dec	1.261615

Across the top center of the chart there is the following wording:] Fewer Interruptions (Frequency)

[Above the linear regression line is the following word:] Trend

[Along the x-axis of the chart is the following phrase:] 27% Improvement

[The chart to the right is a line chart showing minutes per interruption per year for the years 1999 through 2001 with a linear regression line depicting the downward trend of the duration interruptions per year for the following data points:

Year	Month	Minutes/Interruption
1998	Dec	221.6927
1999	Jan	219.9012
1999	Feb	221.6542
1999	Mar	241.4342
1999	Apr	243.5413
1999	May	236.3867
1999	Jun	149.53
1999	Jul	149.6027
1999	Aug	165.1099
1999	Sep	231.2344
1999	Oct	228.1254
1999	Nov	233.7525
1999	Dec	235.0806
2000	Jan	235.4151
2000	Feb	236.4324
2000	Mar	219.3873
2000	Apr	215.5133
2000	May	215.0856
2000	Jun	218.8437



2000	Jul	217.2127
2000	Aug	206.9334
2000	Sep	108.025
2000	Oct	109.7554
2000	Nov	90.43216
2000	Dec	96.34893
2001	Jan	96.119
2001	Feb	115.9498
2001	Mar	114.636
2001	Apr	113.5501
2001	May	110.919
2001	Jun	113.4934
2001	Jul	115.4725
2001	Aug	121.6979
2001	Sep	120.6055
2001	Oct	119.4027
2001	Nov	119.1776
2001	Dec	112.4264

Across the top center of the chart there is the following wording:] Shorter Interruptions (Duration)

[Above the linear regression line is the following word:] Trend

[Along the x-axis of the chart is the following phrase:] 60% Improvement

[Next Section]

Create a High Performing Organization

- - Develop leadership skills across the organization
- - Establish robust performance management program across the organization

Maintain a Safe Environment

Exelon Energy Delivery targets first quartile in safety by year end 2004

OSHA Lost Workday Case Rate Targets

[Below this header is a bar graph depicting the expected decreasing trend in Exelon Energy Deliveries' Customer Satisfaction Index Goal as compared to the 1st Quartile. The graph shows Exelon Energy Deliveries' 2001 Actual OSHA Lost Workday Case Rate of 2.21 and the OSHA Lost Workday Case Rate Target for the years 2002 through 2004 trending downward, dipping below the 1st Quartile at 0.69 in 2004.

	2001 actual	2002 target	2003 target	2004 target
Rate	2.21	1.39	1.06	0.69
1st quartile =	0.70			

To the right of the graph the following key strategy is noted:]

Key Strategy

- o Increase management's visible involvement and leadership of safety

Performance History - Safety

[Below this header are two line graphs depicting ComEd and PECO's reduction in OSHA Recordable Incidence Rates and Lost Workday Case Rates from the 1999 through 2001. The rate is defined as the number of incidents per 100 employees.]

OSHA Recordable Incidence Rate

[	1999	2000	2001
ComEd	5.66	5.50	3.46
PECO	2.46	2.31	1.48

Below this chart are the following words:]

ComEd-38% reduction

PECO-40% reduction

[Next Section]

Lost Workday Case Rate

[	1999	2000	2001
ComEd	4.17	3.92	2.48
PECO	1.27	0.86	0.76

Below this chart are the following words:]

ComEd-41% reduction

PECO-40% reduction

[Next Section]

Maximize Financial Returns

- - Minimize operating & maintenance costs
- - Optimize capital investment
- - Grow net operating margin
- - Increase earnings per share

PECO and ComEd each contribute to the financial success of EED and Exelon. By seeking ways to work more efficiently and to control costs, every employee can help achieve EED and Exelon financial goals.

Exelon Energy Delivery targets 2nd quartile in total cost per customer by year end 2004; first quartile by year end 2006

Total Cost per Customer Targets

[Below this header is a bar graph depicting the expected decreasing trend in Exelon Energy Deliveries' Total Cost per Customer Targets as compared to the 2nd Quartile. The graph shows

Exelon Energy Deliveries' 2001 Actual Total Cost per Customer of \$519 and the Total Cost per Customer Targets for the years 2002 through 2004 trending downward, equaling the 2nd Quartile at \$424 in 2004.

2001 actual	2002 target	2003 target	2004 target
519	468	439	424

2nd quartile = 424

To the right of the graph the following goals are outlined:]

Goal: To reduce O&M expenses \$300 million and capital expenses \$175 million by year end 2004

#### O&M and Margin Growth Expenses

[Below this header is a bar graph depicting Exelon Energy Deliveries' O&M and Margin Growth Expenses from 2001 through 2004. Margin Growth O&M Expenses are defined as those expenses relating to value-added products/services that are expected to add incremental income.

	2001 actual	2002 estimate	2003 estimate	2004 estimate
Total	1.578	1.52	1.52	1.48
Margin Growth O&M Expenses	0.010	0.03	0.06	0.08
All Other O&M Expenses	1.568	1.49	1.46	1.40

To the right of the graph are the following words:]

#### EED Financial Growth Outlook

	CAGR 2002-2004E
Revenue	1.7-1.9%
Gross Margin (Revenue net Fuel)	1.0%
EBIT	2.2-2.4%
Net Income	5.4-5.6%

E=Estimate; CAGR=Compound Annual Growth Rate

[Area 3]

#### Regulatory Initiatives

##### Constructive Regulatory Environments

###### Pennsylvania

- Unbundled rates, electric choice for all customers since January 2000
- Transmission and Distribution rate cap through 2006
- Generation rate cap, collection of stranded investment through 2010

###### Illinois

- Open access, electric choice for all customers since May 2002
- Bundled rates frozen through 2006

-Transition charges, calculated on "lost revenues" basis, end in 2006

#### Competition Is Growing Unevenly

Pennsylvania Shopping (June 2002) Mass Market

- 309,000 customers
- 16% of mass market load (Mws)

Large Commercial & Industrial (C&I)

- 150 customers
- 6% of large C&I load (Mws)

Illinois Shopping (June 2002)

Mass Market

- 20,600 customers
- 14% of mass market deliveries (KWhs)

Large Commercial & Industrial

- 1,000 customers
- 48% of large C&I deliveries (KWhs)

#### Regulatory Developments - State Level

Illinois Provider of Last Resort (POLR) proposal

- Offer fixed-price service for mass-market customers
- Petitioned Illinois Commerce Commission to declare large C&I class (usage at or above 3 MW) competitive
  - Implementation would begin June 2003; fully implement June 2006
  - Covers about 370 customers representing a 2,500 MW load (about 12% of system peak load)
- Free up capacity in Midwest for competitors

Pennsylvania switching requirement for 50% of residential/commercial customers by January 2003

- Will request approval to make customers available to interested suppliers to meet one-time requirement

[Area 4]

#### Energy Delivery - Building for the Future

Achieve High System Reliability

Exelon Energy Delivery targets 2nd quartile in outage frequency and duration by year end 2004

- o Minimize duration of interruptions

- o Minimize frequency of interruptions
- o Implement targeted reliability improvements
- o Invest in technology improvements such as outage management system (OMS)
- o Improve distribution circuit and targeted customer programs

Safe, Reliable Service

- + Industry Leading Customer Care
- + Solid Financial Management
- + Experienced Management Team

-----  
Stable Earnings Contributions

Customer Outage Frequency (SAIFI)\* Targets

[Below this header is a bar graph depicting the expected decreasing trend in Exelon Energy Deliveries' Customer Outage Frequency (SAIFI) Targets and compared to the 2nd Quartile.

	2001 actual	2002 target	2003 target	2004 target
Index	1.26	1.05	0.97	0.94]
2nd quartile = 1.1				

[Below this table are the following words:]  
\* System Average Interruption Frequency Index

Customer Outage Duration (CAIDI)\* Targets

[Below this header is a bar graph depicting the expected decreasing trend in Exelon Energy Deliveries' Customer Outage Duration (CAIDI) Targets and compared to the 2nd Quartile.

	2001 actual	2002 target	2003 target	2004 target
Minutes	110	98	90	82]
2nd quartile = 82				

[Below the table are the following words:]  
\* Customer Average Interruption Duration Index

EED Capital Expenditure Program

[Below this header is a stacked vertical bar chart showing EED's Capital Expenditure Program in billions of dollars for 2001 actual expenditures and estimated expenditures from 2002 through 2004. The bars are differentiated by Reliability/Maintenance and New Business.

\$ billions	2001 actual	2002 estimate	2003 estimate	2004 estimate
	-----			
Total	1.1	1.1	1.0	1.0
	-----			
New Business	0.4	0.5	0.4	0.4

## [Next Section]

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A publication of the Exelon Investor Relations Department. Linda C. Byus, Vice President; Marybeth M. Flater, Manager; Isabel Fabre, Sr. Analyst; Ronald P. Torres, Sr. Analyst For more information, call 312-394-2345 or fax 312-394-4082.

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